

ENERGY MARKETS & POLICY

Integrated Distribution System Planning

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What is Integrated Distribution System Planning?



Berkeley Lab's Interactive Decision Framework for IDSP



Planning starts with state policy goals and objectives

- State policy goals and objectives determine grid capabilities needed, which in turn establish distribution system functionality and requirements.
- Examples of state goals and objectives
 - Improve grid reliability, resilience or both (CA, CT, DC, DE, HI, IN, MA, MI, MN, NM, NV, RI, VA, VT)
 - Increase customer choice and engagement (CA, CT, DC, HI, IL, MA, MN, NY, RI, VT)
 - Accelerate deployment of new technologies and services (CA, CT, IL, MI, MN)
 - **Support DER integration** (CA, CO, DC, HI, IL, MA, MN, OR, VA)
 - Reduce greenhouse gas emissions/support the energy transition, including electrification (CO, CT, DC, HI, IL, MA, OR)
 - Also affordability (CO, CT, DC, IL, MI, RI), equity (CO, IL, MN, OR, WA), economic development (IL, IN), and stakeholder engagement and transparency (CA, DC, HI, IL, MI, NY, OR)
- Some states set long-term, high-level outcomes and processes specifically for distribution system planning.







Berkeley Lab's IDSP work with DOE

- Limited resources and staff turnover make it challenging for state utility regulators, energy offices, and utility consumer offices to keep up with new grid technologies and planning methods.
- In partnership with NARUC, NASEO, NASUCA, and others (e.g., NGA, NCSL, NRECA), Berkeley Lab conducts training, technical assistance, and research to help state agencies improve engagement with electric utilities and make better-informed decisions on integrated distribution system planning — to improve reliability, resilience, security, and affordability.
 - **Training** We provide foundational information, address cutting-edge issues, disseminate advanced planning practices and new DOE-funded research, and facilitate peer-sharing.
 - Technical assistance We provide unbiased technical expertise and research-based information to help states address key institutional issues related to advancing distribution system technologies, investing in grid infrastructure, and applying robust planning methods and processes. (*Funded by EERE*)
 - Research and resources We identify research and resource needs through direct engagement with states in three areas:
 - 1. Assessment of practices and gaps
 - 2. Best practices
 - 3. Guidance





How can we tell if we're successful?

- Stakeholder and community interests are reflected in plans.
- Utilities consider all potential solutions to meet grid needs, using robust and transparent analysis.
- Filed distribution system plans provide a roadmap for grid investments, systems, and processes designed to achieve state policy goals and objectives, with utility priorities and timelines.
- Filings are well-organized and documented, specify how they meet regulatory requirements, explain how they are coordinated with other types of state and utility plans, and provide useful information for regulators and stakeholders.
- Regulators provide feedback to utilities on filed plans.
- The planning process facilitates cost recovery of prudent utility investments in grid modernization and integration and utilization of distributed energy resources.
- Utility cost recovery requests are clearly tied to achieving state goals and objectives and utility grid priorities.
- Utilities track and report on progress for implementing plans.





Recent and upcoming OE-funded work (1)

- Training slides and videos on <u>Berkeley Lab</u>, <u>NARUC</u> and <u>NASUCA</u> websites
- Support for <u>NARUC-NASEO DER Integration and Compensation Initiative</u> and <u>NARUC-NASEO Cohort on</u> <u>Planning for a Modern Distribution System</u>
- Interactive Decision Framework for Integrated Distribution System Planning
- State Energy Offices' Engagement in Electric Distribution Planning to Meet State Policy Goals
- State Distribution Planning Requirements Data Visualization & Online Catalog and forthcoming report covering more topics
- Description In the Use of Price-Based Demand Response as a Resource in Electricity System Planning
- Coming soon
 - Regional IDSP trainings: Charlotte (December), Detroit (March) and Salt Lake City (April)
 - Best Practices in Integrated Resource Planning: A Guide for Planners
 - Economic Evaluation of Distribution Grid Modernization Expenditures: A Guide for Utility Regulators
 - Regulatory Challenges With Cost Recovery for Grid Modernization Investments
 - Model Integrated Distribution Planning Guidelines







Recent and upcoming OE-funded work (2)



Description Planned

- Updated catalog of state requirements for distribution planning
- Updated interactive IDSP decision framework
- Interactive diagram for grid codes best practices
- Report on emerging best practices for utility IDSP filings, based on review of utility IDSP filings to date, plus a proposed IDSP template that utilities and states can adapt to meet their needs
- Report on incorporating distribution system planning in integrated resource plans

See Berkeley Lab's IDSP website





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