

Towards Robust Transmission Grid with Uncertainty-tolerant Controls

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Duke Energy, and Hitachi Energy**



Office of Electricity

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Project Overview – Objectives/Impact

Challenges:

The power system dynamics faces **reduced inertia, more dynamic** and **uncertain** due to increased renewables penetration

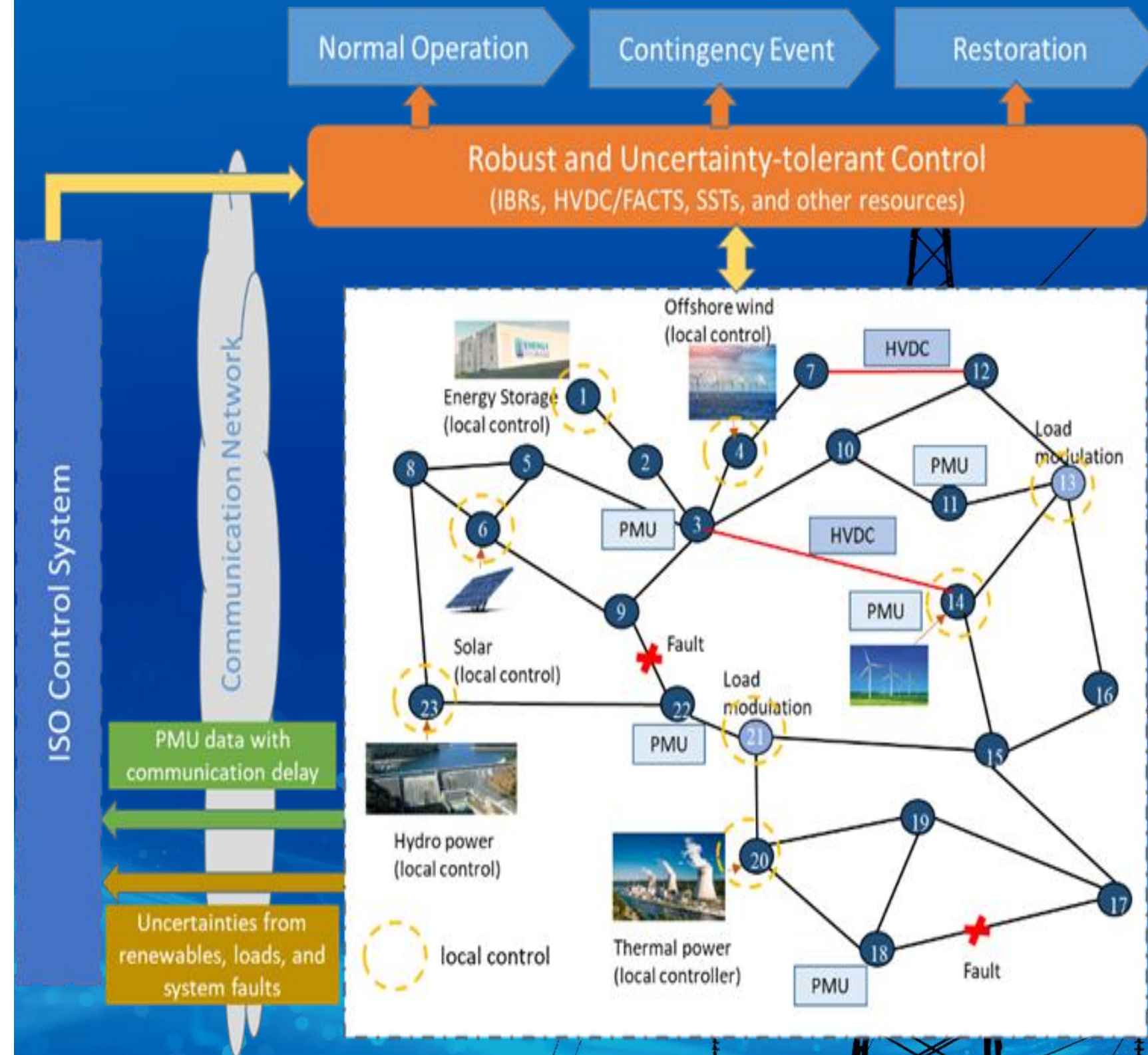
Objective:

To develop a set of advanced **fast, flexible, robust, and uncertainty-tolerant control technologies** for the transmission network systems in terms of novel stochastic distribution control, architecture communications and fast energy storage control

Impact:

Produce **a novel and next generation control suite** for transmission systems - integrating local, AGC and stochastic distribution control

Duration: 2023 - 2026



Novel Probability Density Function (PDF) Control – Next Generation Transmission Control

First Phase Frequency Regulation (Primary):

Up to 15 - 30 seconds - performed by local generation resources

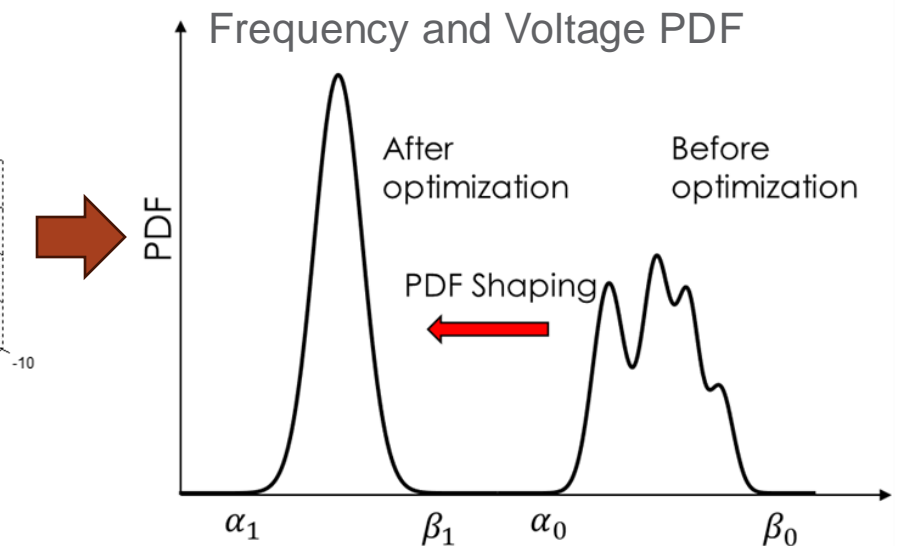
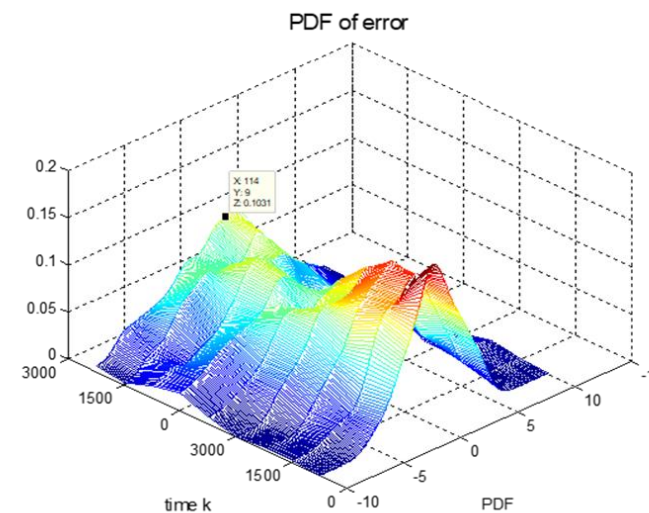
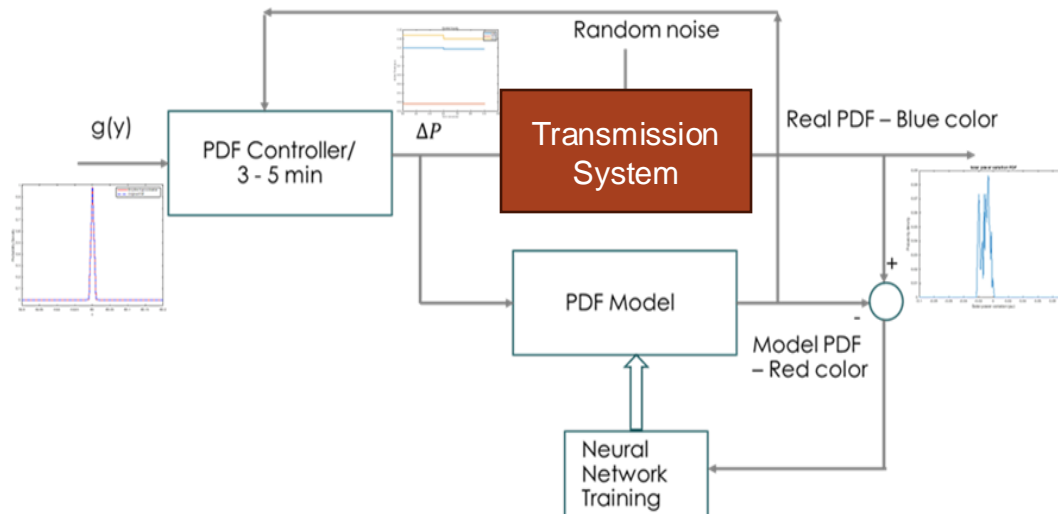
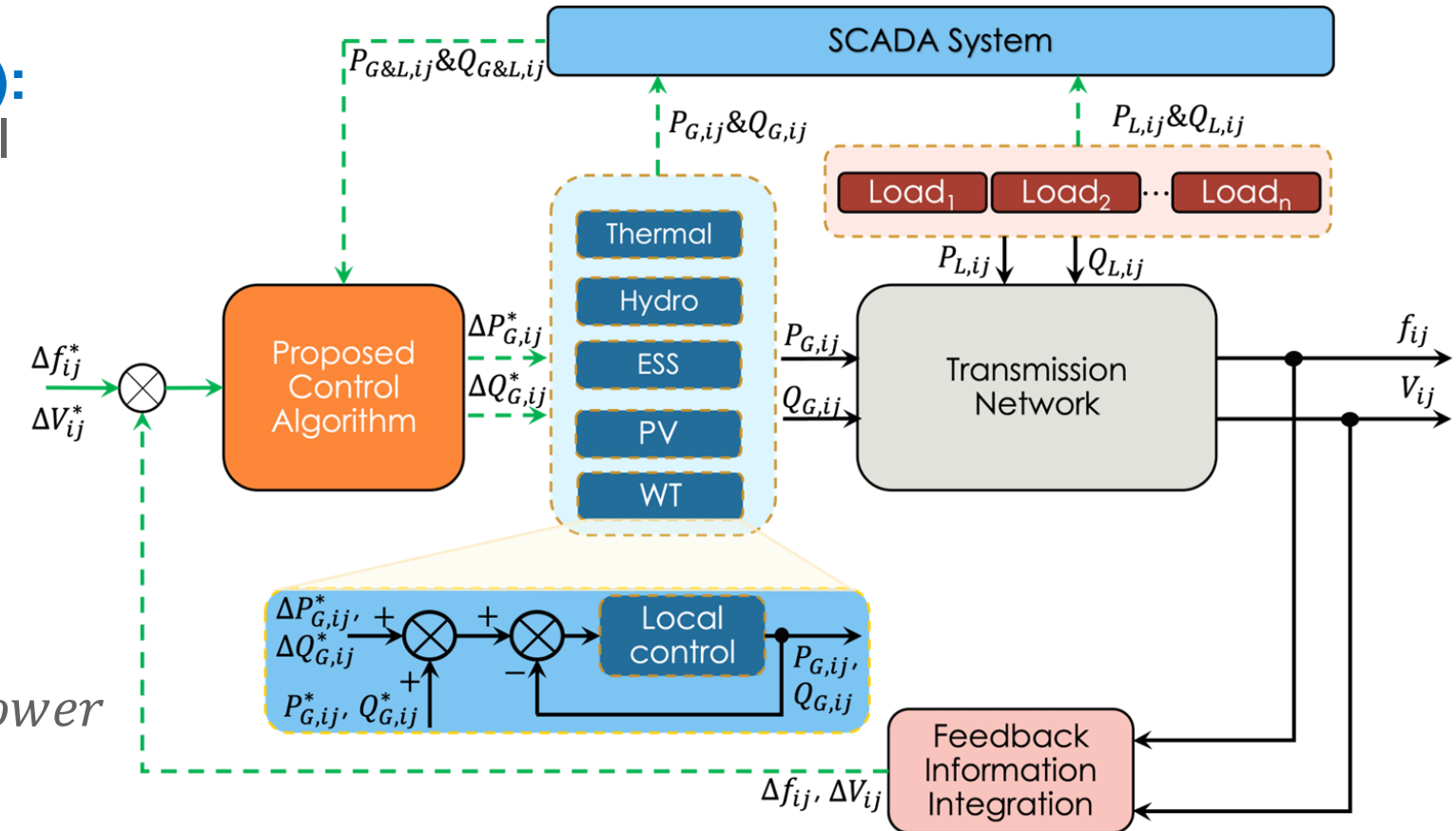
Automatic Generation Control:

from 30 second to 10mins

Our Probability Density Function Control:

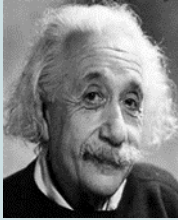

from 1.5 – 5 mins

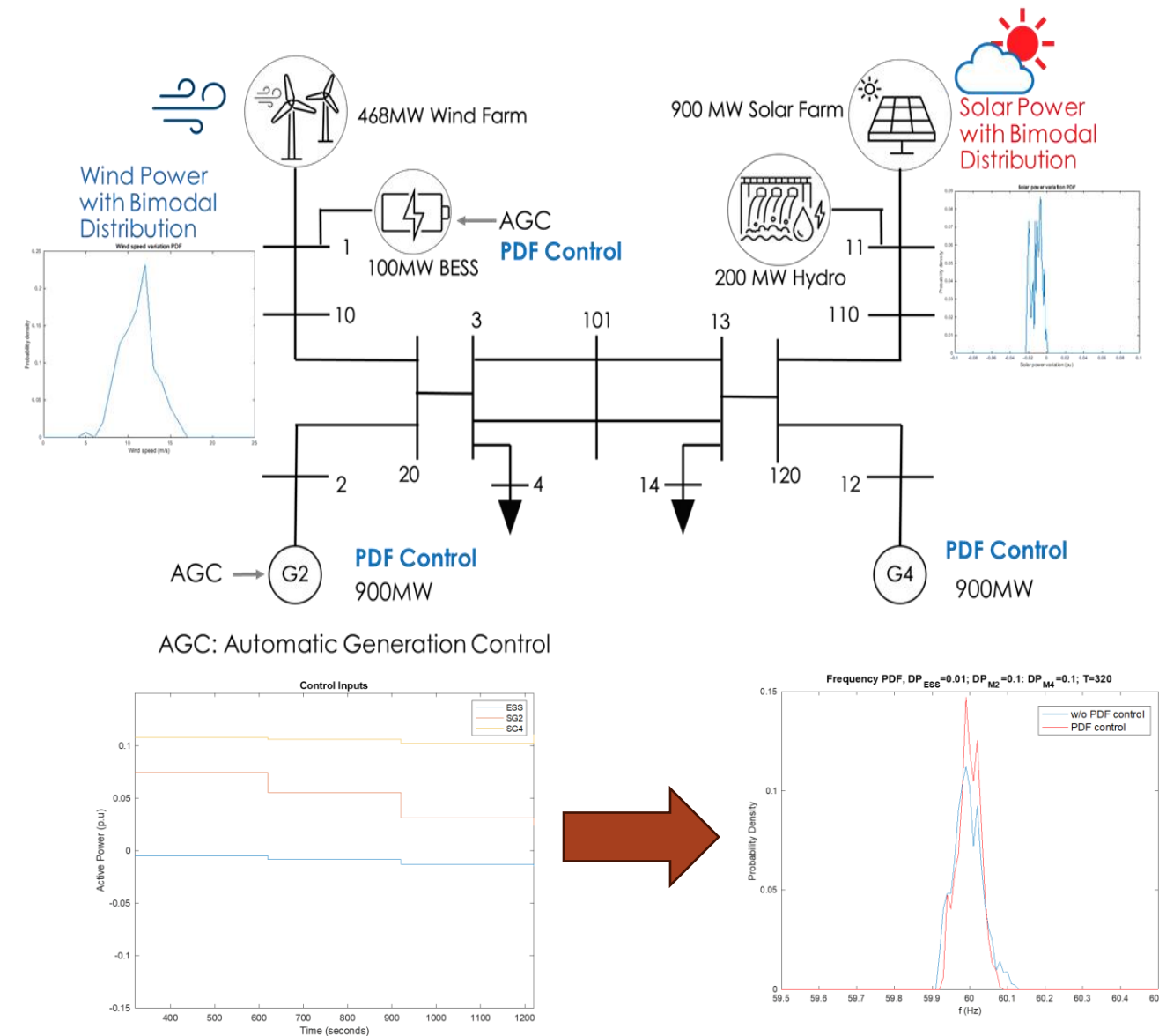
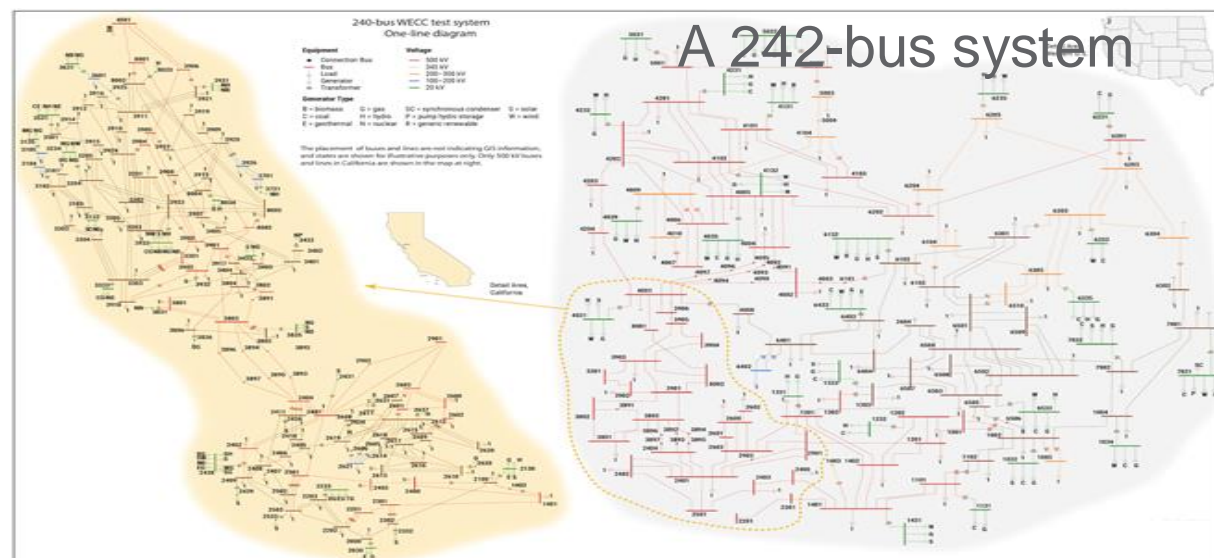
$$J \frac{d\omega}{dt} = \text{Power Sources} + \text{Renewables} - \text{Load Power}$$



Narrow PDF = Less Uncertainties

PDF Control vs Traditional Stochastic Control - What is new and some promising results

Traditional Stochastic Control	My Stochastic Distribution Control
<ul style="list-style-type: none"> Stochastic differential equations - Gaussian Driven Systems (Einstein, Ito, et, all, 1904, 1944, 1950) = Solving PDEs   <ul style="list-style-type: none"> Mean and Variance Control Largely Linear Systems Example: <ol style="list-style-type: none"> Minimum Variance Control (1970), Kalman Filter and LQG Control (1965), Neural Nets Modelling, etc 	<ul style="list-style-type: none"> Non-Gaussian Dynamic Systems <ul style="list-style-type: none"> - Some PDFs measurable for a lot of PDF shaping required processes! Total probabilistic control (controlling PDF means controlling all the aspects of a random variable) Wide applications: <ol style="list-style-type: none"> Modelling, Filtering and state estimation, Data miming, Stochastic optimization, etc



Journal Publications

- "Review of Challenges and Research Opportunities for Control of Transmission Grids," in IEEE Access, vol. 12, pp. 94543-94569, 2024, doi: 10.1109/ACCESS.2024.3425272. (**Published**).
- "Probability Density Function (PDF) Control of Frequency Fluctuations in Transmission Grids," in IEEE Power Engineering Letters, (**Under Review**).

Conference Publications

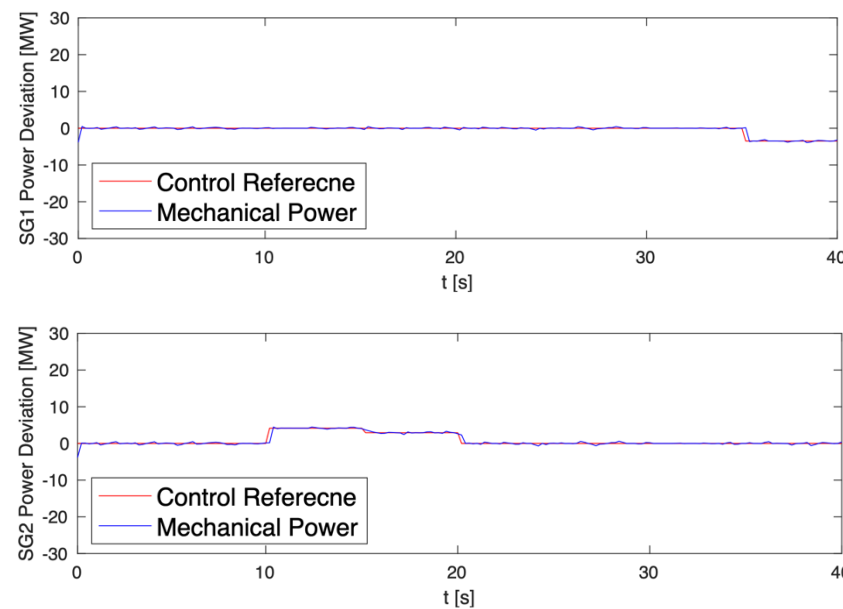
- "Towards the Flexibility of HVDC-Interconnected Systems: A Novel Emergency Frequency Response Model", 2024 IEEE Power & Energy Society General Meeting (PESGM), (**Accepted**).
- S Wang, W Du, G Zhang, H Wang and Z Huang, Model Gap Quantification and Evaluation, 2024 UKACC 14th International Conference on Control (CONTROL) 10-12 April, 2024. Winchester, UK

MPC-based Multi-time Scale Frequency Regulation (UNCC)

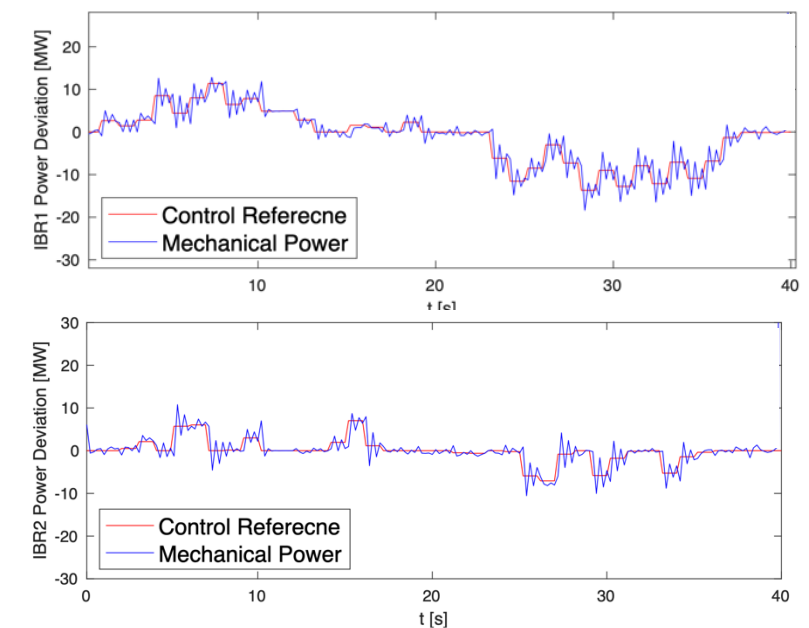
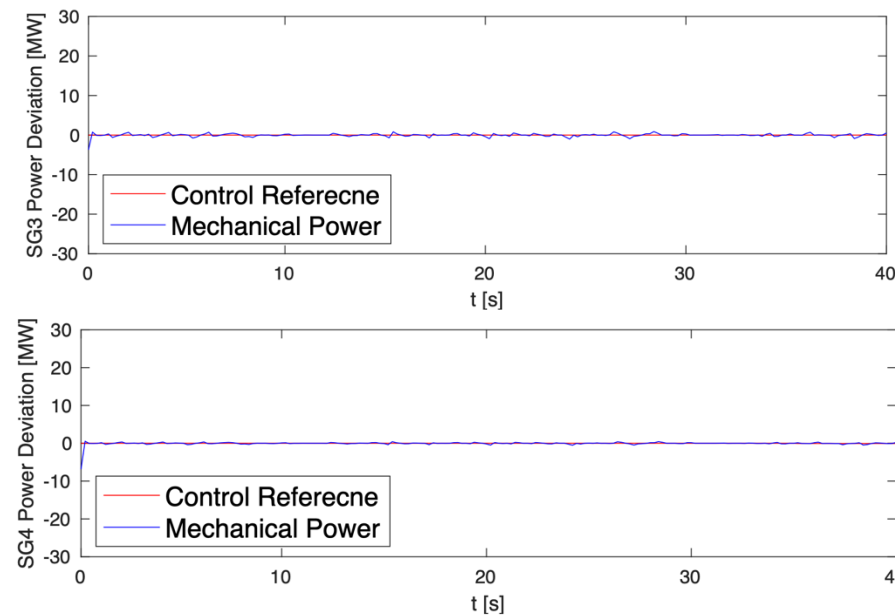
- Developed a model-predictive control (MPC)-based multi-time scale coordinated AGC controls for fast-responding IBRs and slower-responding synchronous generators (SGs)
- The approach prioritizes the resources with higher ramping capability and lower costs for providing frequency support – **form effective selection of generation resources for PDF control.**

Numerical experiments

- SGs with lower ramp rates are not selected (SG3 and SG4) – **priority selection**
- IBRs with more control flexibility contribute more to regulation (validated by the comparison between IBR and SG) – **multi-time scales**



Output of SGs



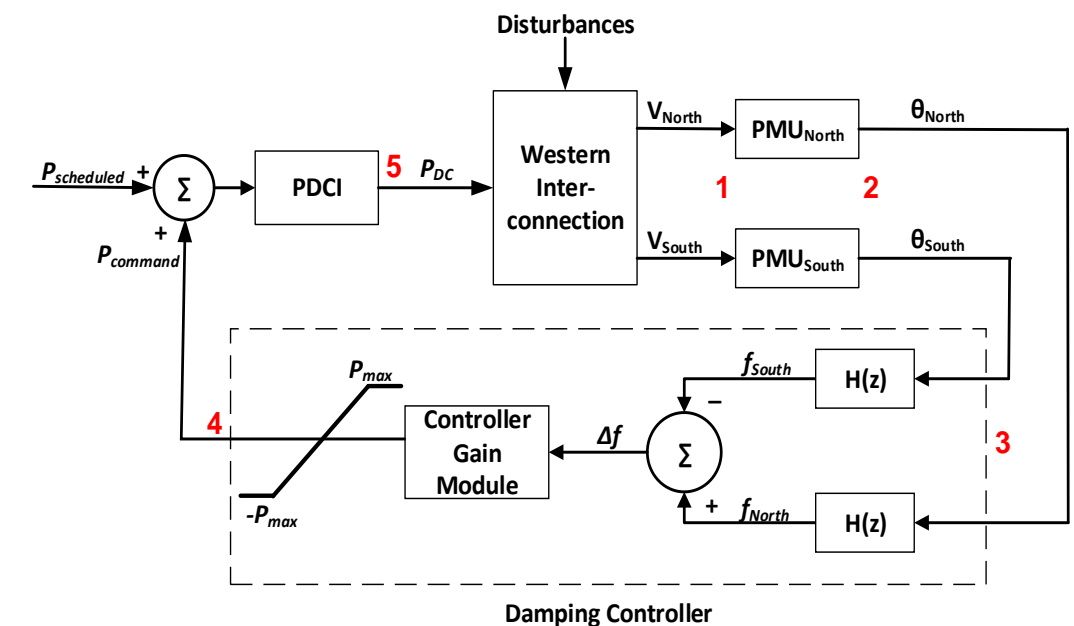
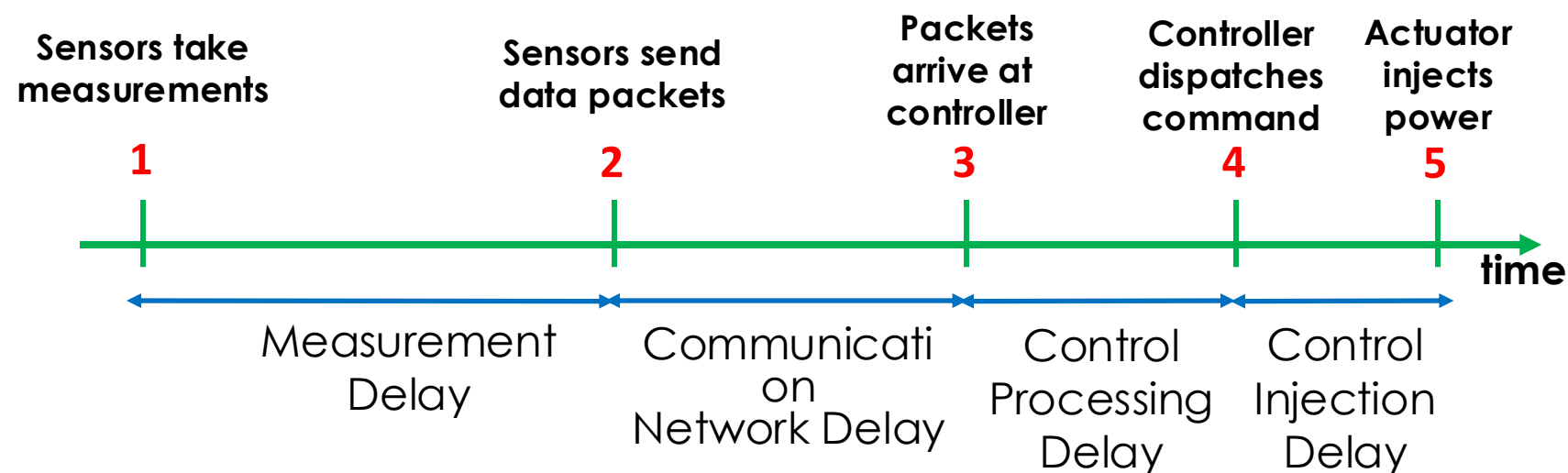
Output of IBRs

Fast, Robust Controls Tolerant to Communications Uncertainties (SNL)



Objective:

- develop distributed control solutions by leveraging wide-area information to achieve system-wide objectives using control architecture developed in Task 1.
- consider communication constraints such as delays and data package drops/corruption.



Analysis, Modelling, and Simulation Communication-Induced Uncertainties (PNNL)

❖ Uncertainties in networked communication

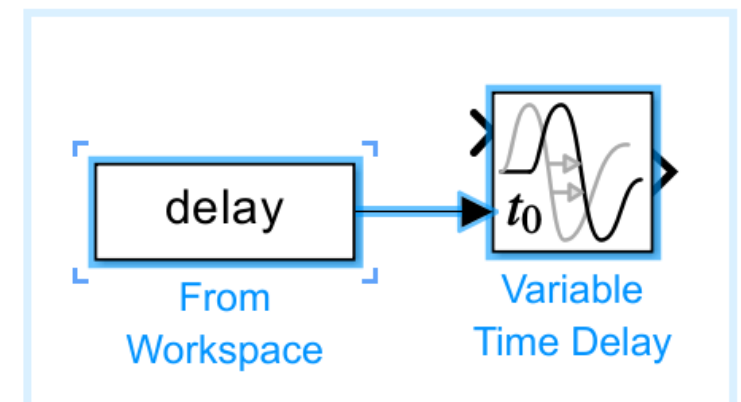
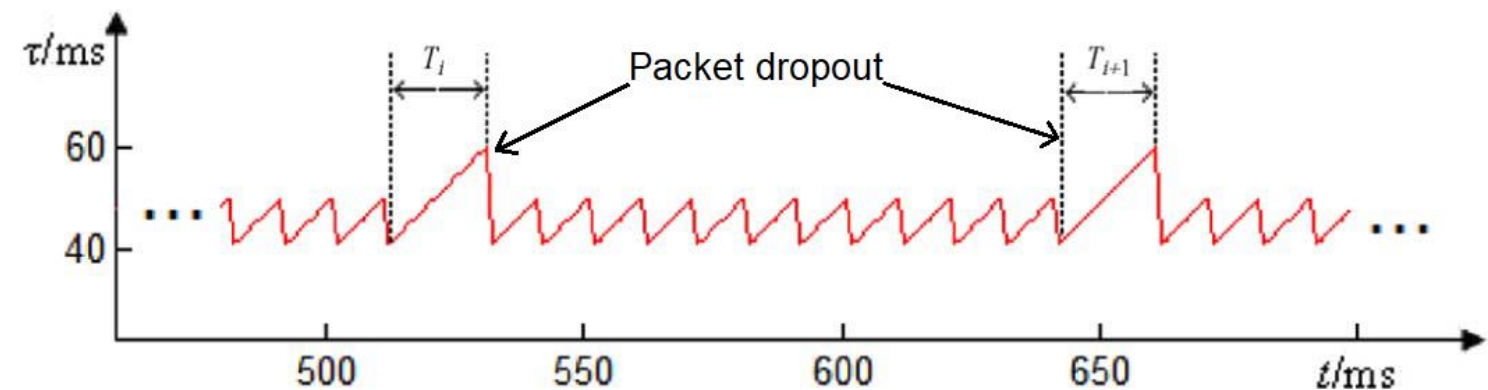
- Communication Delays
- Data Packet Dropout
- Data Packet Disordering

❖ Uncertainties Modelling:

- Communication system: Data packet, discrete signal
- Power grid dynamic: input signals, continuous
- Use ZOH (zero order hold) to connect the discrete communication network with continuous power grid network

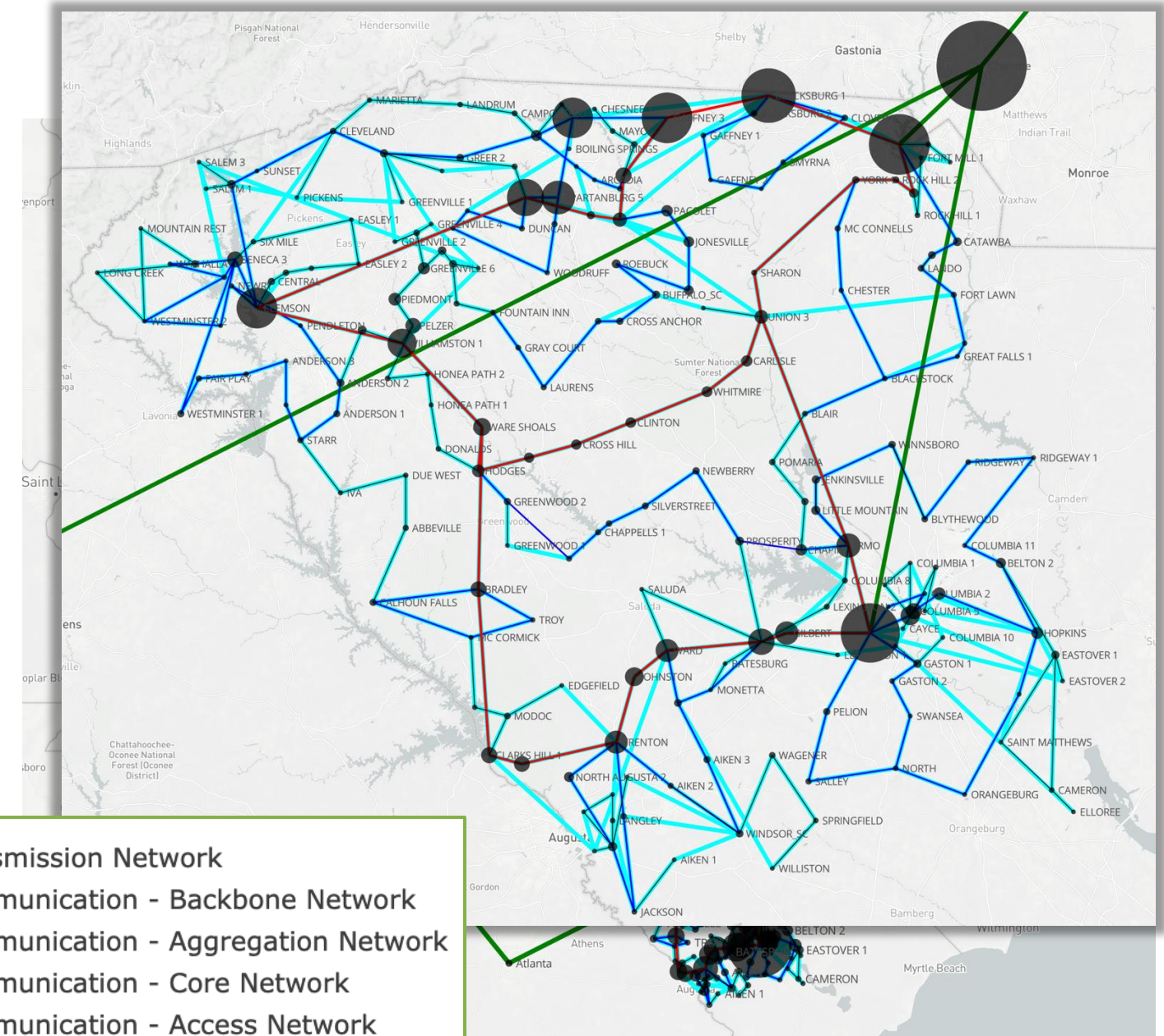
❖ Uncertainties Simulation

- Matlab Simulink
- Model time-varying delay in m.file
- then feed the time-varying delay to Simulink to perform the whole closed-loop system (hybrid system) simulation



Modeling of Communication Architecture (PNNL)

- Modeled communication network in a weighted graph
- Developed delay-based weights
 - Propagation delay
 - Transmit delay
 - Switching delay
 - Queueing delay
- Computed the graph theoretic metrics to analyze the communication efficiency
 - Closeness Centrality
 - Betweenness Centrality
 - Efficiency Drop
- Next steps
 - Verification with simulations
 - Siting of PMUs, PDCs and controllers



Thank you