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# Mechanisms of Sulfur Poisoning of NO<sub>x</sub> Adsorber Materials: Final Report of a CRADA Between PNNL and Cummins Incorporated

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# Mechanisms of Sulfur Poisoning of NO<sub>x</sub> Adsorber Materials

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## Abstract

The control of NO<sub>x</sub> (NO and NO<sub>2</sub>) emissions from so-called 'lean-burn' vehicle engines remains a challenge. The now commercial NO<sub>x</sub> adsorber (also known as lean-NO<sub>x</sub> trap (LNT) and NO<sub>x</sub> storage reduction (NSR) catalyst) technology is based upon the concept of storing NO<sub>x</sub> as nitrates over storage components, typically alkali or alkaline-earth species such as barium, during a lean-burn operation cycle and then reducing the stored nitrates to N<sub>2</sub> during fuel-rich conditions over a precious metal catalyst. In part via this successful five-year CRADA project between PNNL and Cummins Inc. (CRADA PNNL/213), Cummins and the Johnson/Matthey Company commercialized this technology on the 2007 Dodge Ram pickup truck. In particular, this CRADA has focused on problems arising from either or both thermal and SO<sub>2</sub> deactivation which were impeding the ability of the technology to meet durability standards. The results obtained in this CRADA have provided an essential understanding of these deactivation processes thereby leading to materials and process improvements that enabled the commercialization effort.

The objective of this project has been to identify a clear pathway to robust NO<sub>x</sub> after-treatment solutions for light-duty diesel engines. The project focussed on understanding and characterizing the NO<sub>x</sub> storage, release and conversion of existing NO<sub>x</sub> adsorber materials. The impact of sulfur on these processes was studied, with special attention given to methods of regenerating the catalyst in the presence of sulfur and the effects of these regeneration treatments on long-term catalyst durability. Model catalysts and more fully formulated catalysts were both studied. The goal of this project has been to identify and understand the deactivation mechanisms of LNT materials in order to provide more robust systems for diesel after-treatment systems that will meet the key emission standards for NO<sub>x</sub>. Furthermore, the project aimed to

provide information critical to evaluating used systems to quantify and diagnose the extent of their degradation.

This final report briefly highlights many of the technical accomplishments and documents the productivity of the program in terms of external recognition, peer-reviewed scientific publications (10 total), reports (7 total), and presentations (19 total).

## Objectives

- Develop and apply characterization tools to probe the chemical and physical properties of NO<sub>x</sub> adsorber catalyst materials for studies of deactivation due to sulfur poisoning and/or thermal aging. Utilize this information to develop mechanistic models that account for NO<sub>x</sub> adsorber performance degradation.
- Develop protocols and tools for failure analysis of field-aged materials.
- Provide input on new catalyst formulations; verify improved performance through materials characterizations, and laboratory and engine testing.

## Introduction

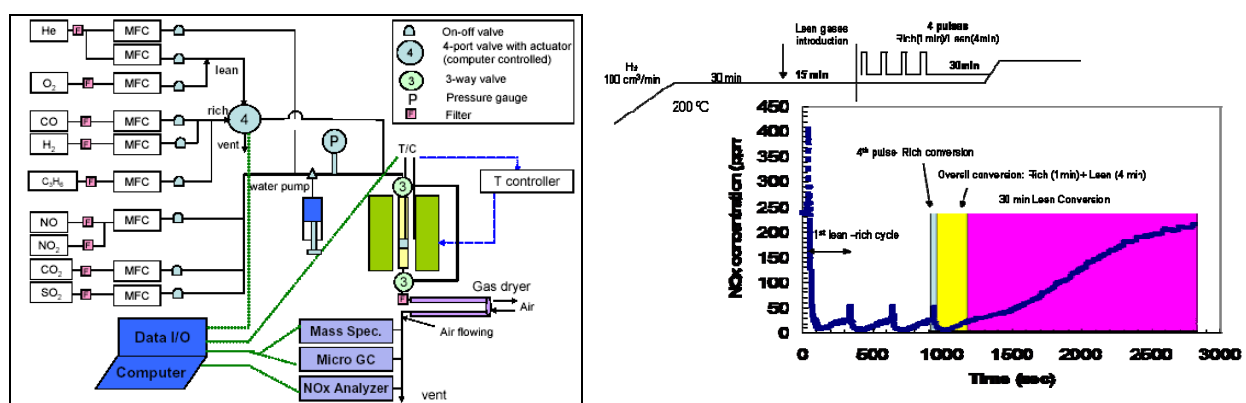
The NO<sub>x</sub> adsorber (also known as lean-NO<sub>x</sub> trap – LNT) technology is based upon the concept of storing NO<sub>x</sub> as nitrates over storage components, typically barium species, during a lean-burn operation cycle and then reducing the stored nitrates to N<sub>2</sub> during fuel-rich conditions over a precious metal catalyst [1]. This technology has been recognized as one of the most promising approaches for meeting stringent NO<sub>x</sub> emission standards for diesel vehicles within the Environmental Protection Agency's (EPA's) 2007/2010 mandated limits. However, problems arising from either or both thermal and SO<sub>2</sub> deactivation must be addressed to meet durability standards. Therefore, an understanding of these processes will be crucial for the development of the LNT technology.

This project has been focused on the identification and the understanding of the important degradation mechanism(s) of the catalyst materials used in LNTs. 'Simple' and 'Enhanced Model' Pt/BaO/Al<sub>2</sub>O<sub>3</sub> samples were investigated. In particular, the changes in physicochemical properties related to the reaction performances of these LNT materials, due to the effects of high temperature operation and sulfur poisoning, has been researched. By comparing results obtained on 'Simple Model' Pt/BaO/Al<sub>2</sub>O<sub>3</sub> with 'Enhanced Model' materials, we have developed an understanding of the role of various additives on the deactivation processes. Studies have also been performed on the real commercial samples being used in a Dodge Ram truck with a Cummins diesel emission control system. However, the results about these 'commercial samples' will not be covered in this report. Following a brief description of our experimental approach, we will present a few highlights from some of the work performed in this CRADA with more details about these results provided in publications/reports/presentations lists presented at the end of the report.

## Approach

In a microcatalytic reactor system designed and constructed during the first year of this project (Figure 1a), LNT performance was evaluated in a fixed bed reactor operated under continuous lean-rich cycling. Rapid lean-rich switching was enabled just prior to the elevated

temperature zone (furnace) where the LNT materials are contained in quartz tubing. After removing water, the effluent of the reactor can be analyzed by mass spectrometry and by a chemiluminescent NO<sub>x</sub> analyzer. A typical baseline performance testing protocol is illustrated in Figure 1b. In this case, the sample is heated to a reaction temperature in flowing He, the feed switched to a ‘lean-NO<sub>x</sub>’ mixture containing oxygen and NO, as well as CO<sub>2</sub> and/or H<sub>2</sub>O. After an extended period (15 minutes or more), multiple rich/lean cycles of 1 and 4 minute duration, respectively, are run and NO<sub>x</sub> removal performance is assessed after at least 3 of these are completed. In the LNT technology, the state of the system is constantly changing so that performance depends on when it is measured. As such, we measure NO<sub>x</sub> removal efficiencies in at least three different ways as illustrated in Figure 1b. “Lean conversion (4 minutes)” and “lean conversion (30 minutes)” measures NO<sub>x</sub> removal efficiencies for the first 4 minutes and first 30 minutes of the lean-period, respectively.



**Figure 1.** (a) A schematic of the microreactor constructed for this project's studies, and (b) a common reaction protocol used here along with example data where the performance assessments are defined.

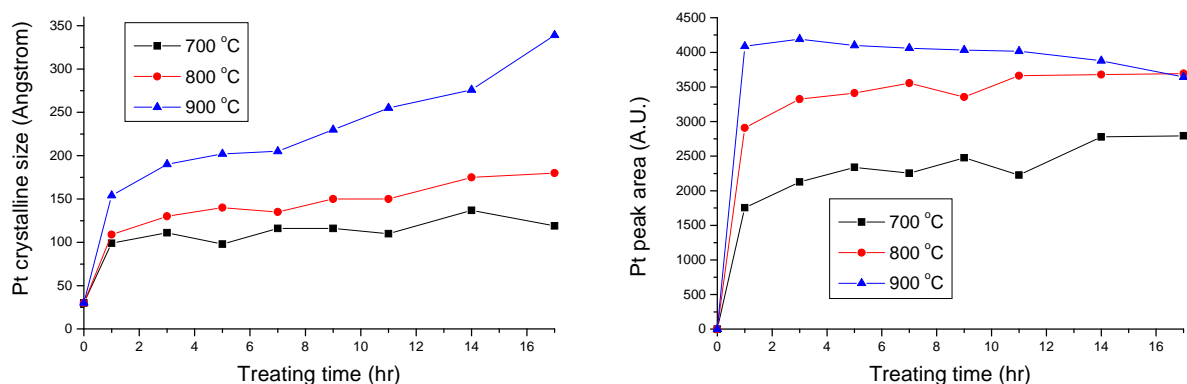
In addition, material treatments such as SO<sub>2</sub> aging, and post mortem catalyst characterizations were conducted in the same test stand without exposing the catalyst sample to air. We have established a reaction protocol, which evaluates the performance of samples after various thermal aging and sulfation condition. In this way, we are able to identify optimum desulfation treatments to rejuvenate catalyst activities.

State-of-the-art catalyst characterization techniques such as XRD, XPS, TEM/EDS, BET/pore size distribution, and temperature programmed desorption/reaction (TPD/TPRX) were utilized to probe the changes in physicochemical properties of the catalyst samples under deactivating conditions; *e.g.*, thermal aging and SO<sub>2</sub> treatment. Specifically, H<sub>2</sub> TPRX (temperature programmed reaction), in situ Sulfur K-edge XANES (X-ray absorption near edge spectroscopy) and TR-XRD (time-resolved x-ray diffraction) methods were used extensively to quantify the levels, speciation and phase of sulfur on the model adsorber material (Pt-BaO/Al<sub>2</sub>O<sub>3</sub> and Pt-BaO/CeO<sub>2</sub>) as a function of desulfation process.

## Results

### *Correlation of Pt particle size with the NOx storage performance during thermal aging*

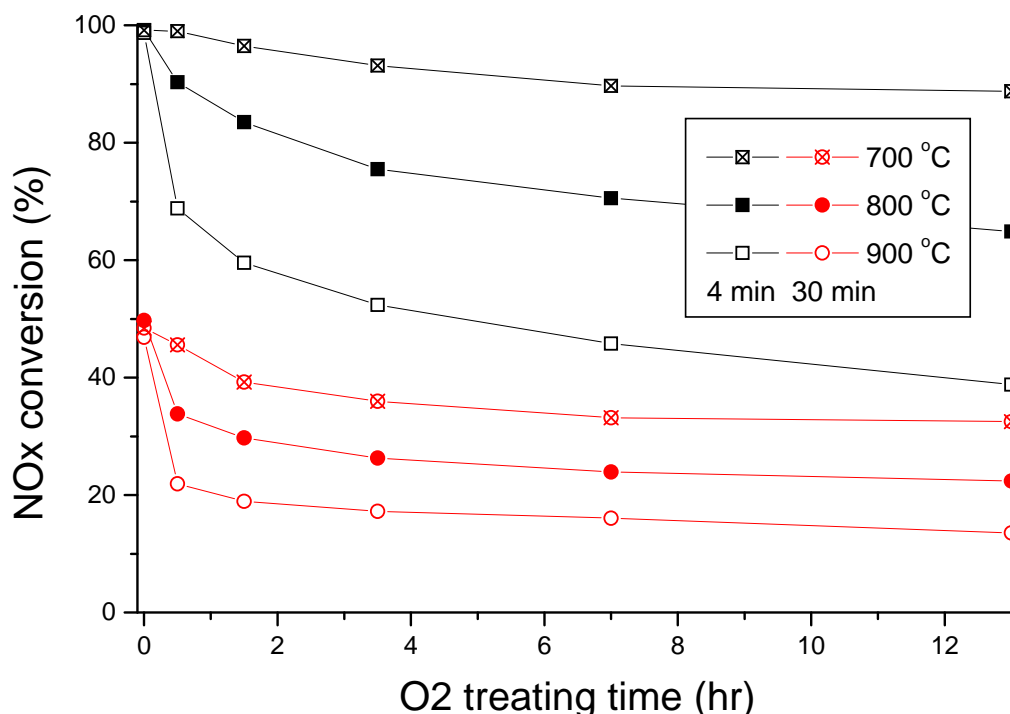
We established a direct relationship between Pt particle size and NOx storage performance by correlating the results of *in-situ* time resolved XRD, TEM, FTIR measurements after CO adsorption, with NOx storage performance measurements for samples treated under oxidizing condition at elevated temperature (700, 800 and 900 °C). *In-situ* XRD results provided direct evidence and established the temperature range at which growth of Pt particles occurs. As demonstrated in Figure 2, we obtained the change of Pt crystallite size and the total peak area for the major Pt XRD peak of the ‘Simple Model’ LNT sample by analyzing the Pt(111) peak using the Scherrer equation. For all calcination temperatures studied, Pt crystallite size increased abruptly within 1 hr, followed by the steady growth with time. As the temperature increased further, the rate of Pt phase growth increased. Both CO adsorption and TEM results were entirely consistent with the *in-situ* XRD data. These results are also in good agreement with previous studies [2] that concluded that Pt sintering rates are exponentially dependent on temperature and linearly on time.



**Figure 2.** (a) Change of the Pt particle crystallite size, obtained using the Scherrer equation on the *in-situ* XRD data for the ‘Simple Model’ catalyst, as a function of calcination temperature and treatment time. (b) A plot of the total area of a principle XRD Pt peak as a function of calcination temperature and time.

Figure 3 shows the activity results of the same sample obtained following similar thermal treatments for various times at 700, 800 and 900 °C. With increasing calcination temperatures, the NOx conversion decreases significantly. Note especially that NOx conversion drops significantly within 1 hour, followed by a slower decrease with oxygen treatment time. Recalling the just-described results from the *in-situ* XRD experiments, we find that the NOx storage performance can be directly correlated with the changing Pt particle size; more specifically, greater NOx storage performance is observed for samples with small sized Pt particles, and deteriorates rapidly as the Pt particles sinter during the thermal treatment. For the case of the ‘Enhanced Model’ sample in which Pt sintering is inhibited to a large extent, the NOx storage performance is maintained to higher temperatures relative to the ‘Simple Model’,

providing further support for the conclusion that the inhibition of Pt sintering at elevated temperature is a key factor to designing more durable NO<sub>x</sub> adsorber catalysts.



**Figure 3.** Change of NO<sub>x</sub> storage performance (4 min and 30 min conversion) as a function of calcination temperature and time.

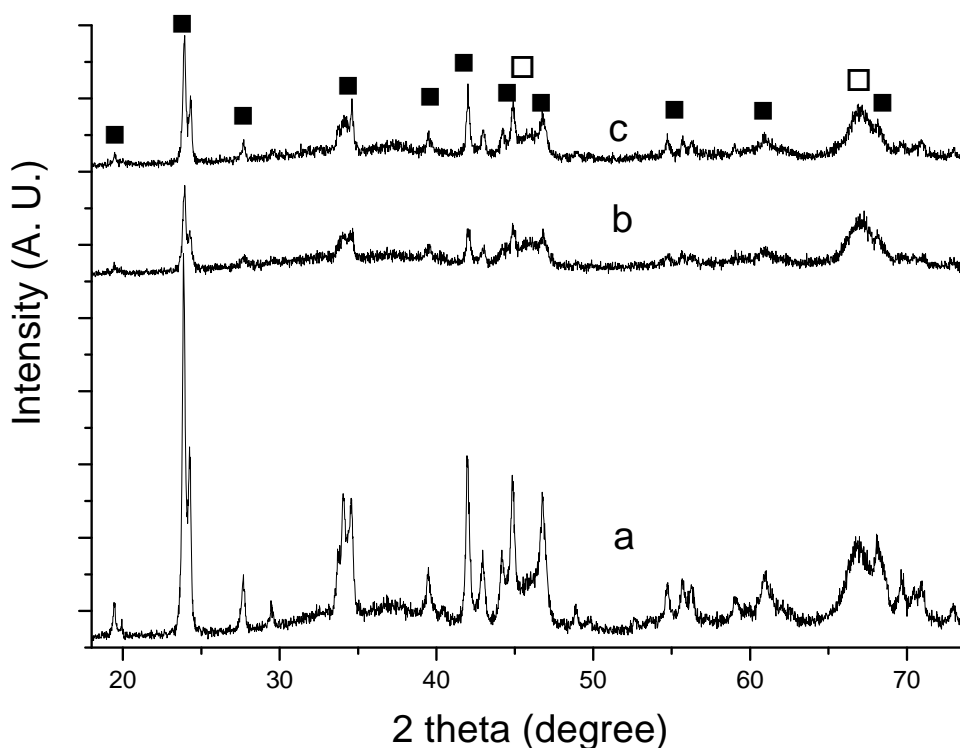
### ***Reaction Protocol to de-couple effects of thermal aging and de-sulfation***

In order to regenerate the LNT catalysts to remove sulfate species that poison the material, a high temperature de-sulfation process is required. Physical and chemical property changes in the material due to removal of sulfates and/or due to the required high temperatures of de-sulfation are unavoidable. Thus, there is a trade-off in regenerating activity by removing the sulfur species while, on the other hand, potentially decreasing it due to thermal deactivation. Furthermore, it becomes difficult to distinguish what is responsible for deactivation in this case. Therefore, a reaction protocol was established to de-couple these two effects. After running the reaction in the presence or absence of SO<sub>2</sub>, the catalyst was treated at higher temperature, followed by a 2<sup>nd</sup> evaluation of the activity without SO<sub>2</sub>. Comparison of the activities with/without SO<sub>2</sub> and before/after the higher temperature ‘desulfation’ treatment allowed us to estimate the contribution to the activity changes from the two potential sources of deactivation. The NO<sub>x</sub> conversions of both the ‘Simple’ and ‘Enhanced Model’ LNTs started to decline above 700 °C in the absence of SO<sub>2</sub> in the reactant gas mixture due to thermal deactivation (Pt sintering as shown above). When SO<sub>2</sub> is added to the reactant, it appears that the conversion after de-sulfation follows those of thermally aged samples above 700 °C, indicating that the de-sulfation is essentially complete above this temperature, and that deactivation is due to thermal aging. On the other hand, the ‘Enhanced Model’ LNT showed more complete recovery of performance at

lower temperatures than the ‘Simple Model’ material, where the thermal aging did not occur to a significant extent. In addition, XPS analysis of post-reaction samples showed that the ‘Enhanced Model’ sample showed a more rapid decrease of sulfur species as sulfate on the surface than the ‘Simple’ one, which can explain their differing performance observed after the desulfation process. Thus, we showed that our new reaction protocol allows for the decoupling of thermal aging and sulfur effects, allowing for the identification of optimum condition where the thermal aging is minimized, while the de-sulfation is correspondingly maximized.

### *Segregation of BaO/Al<sub>2</sub>O<sub>3</sub> upon H<sub>2</sub>O contact*

Recent work from a group at Ford research labs [3] reported that Ba<sup>2+</sup> ions in a BaAl<sub>2</sub>O<sub>4</sub> phase, formed by high temperature calcination, leached out from the alumina support material to form a crystalline BaCO<sub>3</sub> phase upon contact with H<sub>2</sub>O, probably due to an interaction of carbonic ions dissolved in liquid H<sub>2</sub>O. However, as shown in the XRD patterns of Figure 4, we determined that, irrespective of the initial barium phase (highly dispersed BaO and/or BaCO<sub>3</sub>, or BaAl<sub>2</sub>O<sub>4</sub>), a liquid H<sub>2</sub>O treatment at room temperature facilitates segregation of Ba from the Al<sub>2</sub>O<sub>3</sub> support to produce large crystallites of BaCO<sub>3</sub>. The segregation process at the microstructural level was clearly evident in the TEM micrographs (not shown), where two distinctly different and distinguishable phases exist. EDX analysis indicated that two phases were aluminum oxide and barium-containing. This finding may have considerable relevance to the practical NO<sub>x</sub>-trap system, since H<sub>2</sub>O condensation is known to regularly occur in exhaust systems during start-up and shut-down of the engine [3].



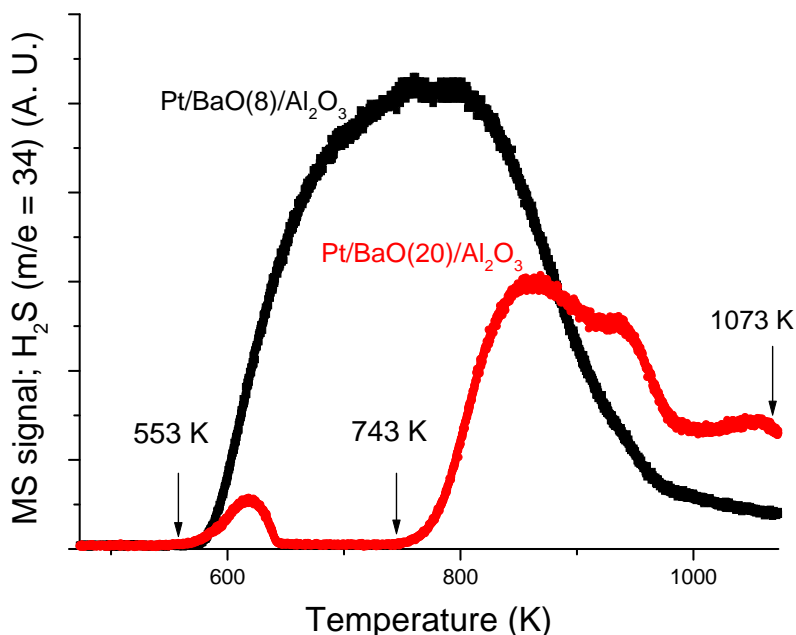
**Figure 4.** XRD patterns of H<sub>2</sub>O-treated 20 wt% BaO/Al<sub>2</sub>O<sub>3</sub> samples pre-calcined at 500 °C (a), 900 °C (b) and 1000 °C (c). (■: BaCO<sub>3</sub>, □: γ-Al<sub>2</sub>O<sub>3</sub>)



Another important implication of our findings is relevant to the synthesis of NO<sub>x</sub> trap catalysts. Commonly, the conventional incipient wetness impregnation method is used to sequentially add Pt to alumina-supported baria [4]. During the Pt deposition step from an aqueous solution, the BaO-Al<sub>2</sub>O<sub>3</sub> material is unavoidably in contact with liquid water, leading to formation of Ba species that are different from Pt-free Ba samples.

### ***Effect of barium loading on the de-sulfation of Pt-BaO/Al<sub>2</sub>O<sub>3</sub>***

We have previously shown that NO<sub>x</sub> adsorption/desorption chemistry is strongly dependent on the loading of barium on the basis of Fourier Transform Infrared Spectroscopy (FTIR) and NO<sub>2</sub> temperature programmed desorption (TPD) experiments [5]. With reference to these results, we addressed an important question about how the sulfation and desulfation chemistry varies as a function of barium content in the LNT formulation. For this, we performed a multi-technique study, using H<sub>2</sub> temperature programmed reaction, synchrotron time resolved x-ray diffraction (TR-XRD), sulfur K-edge x-ray absorption near-edge spectroscopy (XANES), and transmission electron microscopy (TEM).



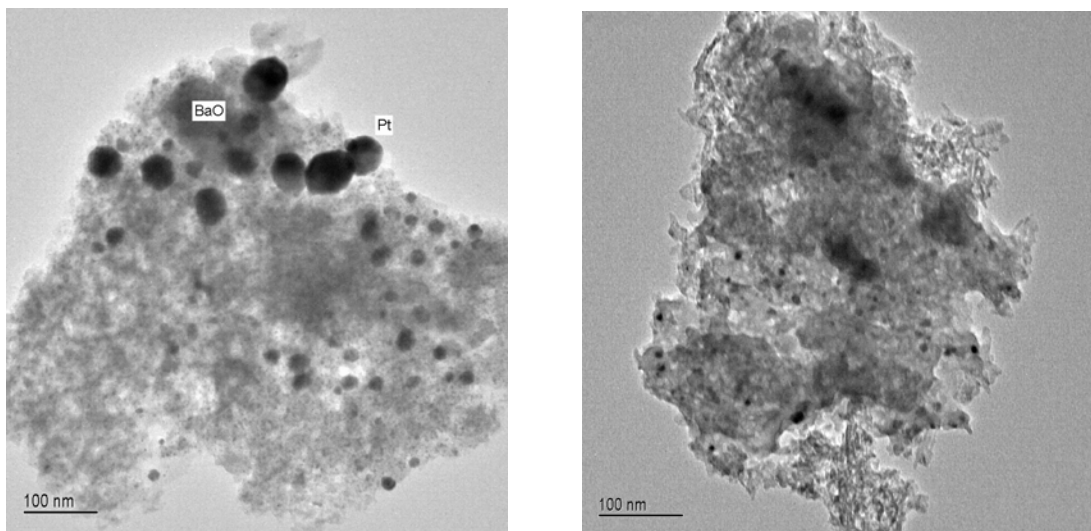
**Figure 5.** H<sub>2</sub> TPRX spectra for 5g/L Pt-BaO(8)/Al<sub>2</sub>O<sub>3</sub> and 5g/L Pt-BaO(20)/Al<sub>2</sub>O<sub>3</sub> samples.

Our previous work [5] has clearly shown that two kinds of barium nitrate species (surface and bulk barium nitrates) are formed upon NO<sub>x</sub> uptake, and the relative distribution of these nitrate species depends on the barium loading. In particular, an 8 wt% BaO/Al<sub>2</sub>O<sub>3</sub> sample will contain primarily surface nitrates, while a significant quantity of both surface and bulk nitrates were present for a 20wt% BaO/Al<sub>2</sub>O<sub>3</sub> sample following NO<sub>x</sub> adsorption. As H<sub>2</sub> TPRX results demonstrate in Figure 5, sulfated Pt-BaO(8)/Al<sub>2</sub>O<sub>3</sub>, consisting of predominantly of surface BaO/BaCO<sub>3</sub> species, displays more facile desulfation by H<sub>2</sub> at lower temperature than sulfated

Pt-BaO(20)/Al<sub>2</sub>O<sub>3</sub>, a material containing primarily bulk BaO/BaCO<sub>3</sub> species. Furthermore, after desulfation the amount of residual sulfur species on the former material is much less than on the latter as evidenced by S K-edge XANES and TEM/EDX results. After high temperature desulfation for both samples, residual sulfur exists in a reduced form, primarily as fairly large BaS particles. This suggests that the initial morphology differences between these two samples plays a critical role in determining the extent of desulfation and the temperature at which it occurs, potentially providing important information for the development of more sulfur resistant LNT catalyst systems.

***Sequential high temperature reduction, low temperature hydrolysis for the regeneration of sulfated NO<sub>x</sub> trap catalysts***

Water is known to promote desulfation of LNT catalysts; however, it has also been shown to have a negative effect on catalytic performance via the promotion of Pt sintering. In addition as discussed above, our group [6] has demonstrated that the NO<sub>x</sub> uptake efficiency is adversely affected by the growth of platinum particles arising from thermal aging. Hence, Pt sintering is detrimental to the performance of these LNT catalysts. Even more important is the irreversible nature of this deactivation process since the sintered Pt particles cannot be re-dispersed. To explore ways to prevent such sintering, we designed a desulfation process in which H<sub>2</sub> and H<sub>2</sub>O are separately introduced in two sequential steps: desulfation with H<sub>2</sub> only at high temperatures (up to 800 °C), followed by H<sub>2</sub>O treatment at lower temperatures (maximum of 300 °C). The first step transforms the sulfate species into sulfides and even desorbs some of the sulfur as H<sub>2</sub>S, while minimizing the Pt sintering. In the 2<sup>nd</sup> step, the thus formed BaS reacts with H<sub>2</sub>O in a hydrolysis reaction to form BaO and additional H<sub>2</sub>S. The second process is regarded as a key factor for promoting irreversible Pt sintering behavior.



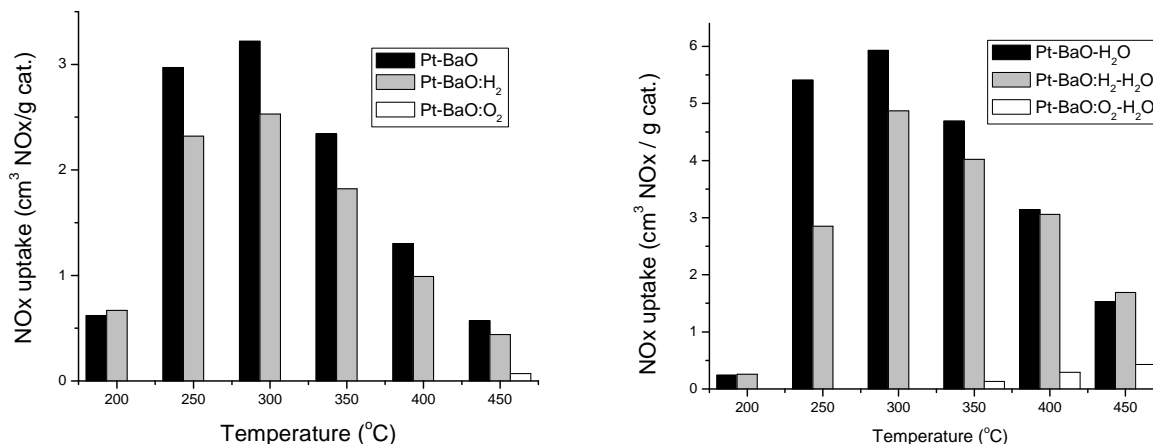
**Figure 6.** TEM images of PtBaAl\_H<sub>2</sub>→H<sub>2</sub>O (a) and PtBaAl\_H<sub>2</sub>/H<sub>2</sub>O (b) samples.

By using this sequential desulfation process, we can significantly decrease the levels of Pt sintering as shown in TEM pictures of Figure 6, while the amount of sulfur removed from the sample is less than cooperative desulfation with H<sub>2</sub> and H<sub>2</sub>O. The NO<sub>x</sub> uptake results showed

similar NO<sub>x</sub> uptake performance for catalysts desulfated cooperatively with H<sub>2</sub> and H<sub>2</sub>O or sequentially. Although the amount of H<sub>2</sub>S desorbed during the cooperative desulfation process is larger than that of sequential one under the experimental conditions presented here, a modification of the two-step desulfation protocol may offer a means to improve the desulfation efficiency while maintaining the lack of Pt particle size growth. This can be achieved by optimizing the experimental conditions, in particular H<sub>2</sub>O concentration and hydrolysis temperature.

### ***Promotional effects of H<sub>2</sub>O treatment on fresh and thermally aged Pt-BaO/Al<sub>2</sub>O<sub>3</sub> lean NO<sub>x</sub> trap catalysts***

As noted above, simple liquid water treatment applied to fresh and thermally aged Pt(2wt%)-BaO(20wt%)/Al<sub>2</sub>O<sub>3</sub> lean NO<sub>x</sub> trap catalysts at room temperature induces morphological and structural changes in the barium species as followed by XRD and TEM analysis. During the water treatment, liquid water sufficient to fill the catalyst pore volume is brought into contact with the samples. It was found that irrespective of the original barium chemical state (highly dispersed BaO or crystalline BaAl<sub>2</sub>O<sub>4</sub>), exposing the sample to this liquid water treatment promotes the formation of BaCO<sub>3</sub> crystallites (about 15 – 25 nm of its size) without changing the Pt particle size as demonstrated in XRD and TEM. Such transformations of the barium species are found to significantly promote NO<sub>x</sub> uptake from 250 °C to 450 °C as shown in Figure 7. All three H<sub>2</sub>O-treated samples (7b) show higher NO<sub>x</sub> uptake for short-term and long-term performance compared with their non-treated counterparts (7a). The increase in the NO<sub>x</sub> uptake for the water-treated samples can be attributed to an enhanced Pt-Ba interaction through the redistribution of barium species.



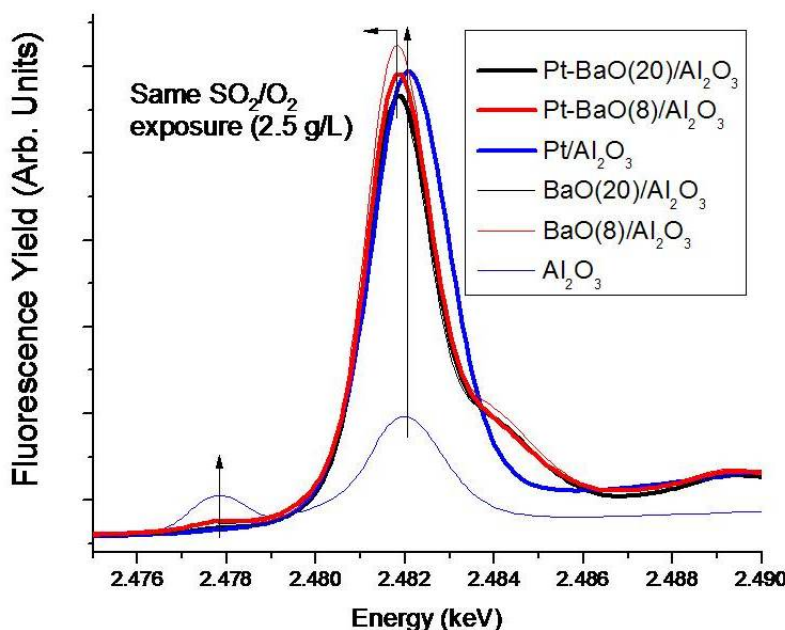
**Figure 7.** Comparison of NO<sub>x</sub> uptake as a function of temperature up to 20% breakthrough of the inlet NO concentration for Pt-BaO/Al<sub>2</sub>O<sub>3</sub>, Pt-BaO/Al<sub>2</sub>O<sub>3</sub>-H<sub>2</sub> (thermally aged with H<sub>2</sub>) and Pt-BaO/Al<sub>2</sub>O<sub>3</sub>-O<sub>2</sub> (thermally aged with O<sub>2</sub>) samples (a) and their water treated samples (b).

### ***The roles of Pt and BaO in the sulfation of Pt/BaO/Al<sub>2</sub>O<sub>3</sub> lean NO<sub>x</sub> trap materials***

The roles of barium oxide and platinum during the sulfation of Pt-BaO/Al<sub>2</sub>O<sub>3</sub> lean NO<sub>x</sub> trap catalysts were investigated by S K edge XANES (X-ray absorption near-edge spectroscopy)

and Pt L<sub>III</sub> XAFS (X-ray absorption fine structure). All of the samples studied (Al<sub>2</sub>O<sub>3</sub>, BaO/Al<sub>2</sub>O<sub>3</sub>, Pt/Al<sub>2</sub>O<sub>3</sub> and Pt-BaO/Al<sub>2</sub>O<sub>3</sub>) were pre-sulfated prior to the X-ray absorption measurements.

Figure 8 compares the S XANES spectra obtained for Al<sub>2</sub>O<sub>3</sub>, BaO(8 or 20)/Al<sub>2</sub>O<sub>3</sub> samples, in the presence and absence of Pt, after the same SO<sub>2</sub>/O<sub>2</sub> sulfation processes. For the case of the Al<sub>2</sub>O<sub>3</sub> support itself, two peaks are observed near 2478 eV and 2482 eV, which can be assigned to aluminum sulfites (SO<sub>3</sub><sup>2-</sup>) and aluminum sulfates (SO<sub>4</sub><sup>2-</sup>), respectively. The intensity of the white line at 2482 eV for sulfated Al<sub>2</sub>O<sub>3</sub> is much smaller than in samples containing Pt or BaO, implying that all SO<sub>2</sub> dosed was not fully adsorbed on Al<sub>2</sub>O<sub>3</sub>. The greater intensity for the Pt- and Ba-containing samples is consistent with the results of SO<sub>2</sub> breakthrough measurements indicating that all dosed SO<sub>2</sub> was adsorbed by Pt/Al<sub>2</sub>O<sub>3</sub> and Pt-BaO(8 or 20)/Al<sub>2</sub>O<sub>3</sub> up to sulfation levels of 2.5 g/L. Thus, both Pt and barium oxide play a critical role in promoting sulfation for the catalysts supported on alumina.

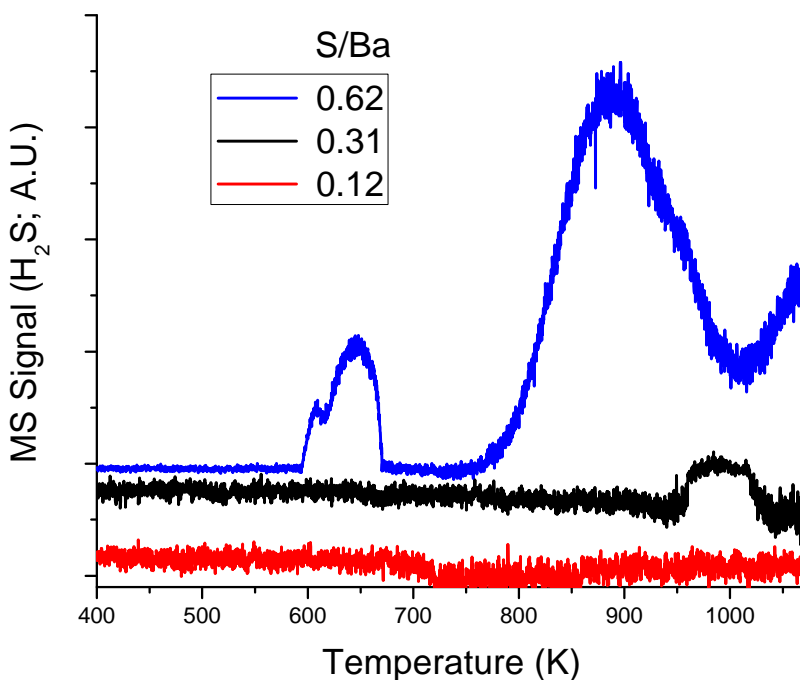


**Figure 8.** Sulfur K-edge XANES spectra of Al<sub>2</sub>O<sub>3</sub>, Pt/Al<sub>2</sub>O<sub>3</sub>, BaO(8 or 20)/Al<sub>2</sub>O<sub>3</sub> and Pt-BaO(8 or 20)/Al<sub>2</sub>O<sub>3</sub>, each sample having been given an equivalent sulfation exposure of 2.5 g/L.

The 8 wt% and 20 wt% BaO on Al<sub>2</sub>O<sub>3</sub> materials are estimated to correspond to 0.26 and 0.75 ML coverages of BaO on the alumina surface [7]. Therefore, significant areas of the alumina surface would still be available for SO<sub>2</sub> to adsorb to form aluminum sulfates. Despite this, the essentially identical peak shapes of the primary S XANES feature for the barium loaded samples, clearly showing that SO<sub>2</sub> preferentially favors the formation of barium sulfates as long as barium remains available for this reaction. It can be summarized that barium oxide itself has the ability to directly form barium sulfate even in the absence of Pt and gas phase oxygen. In the platinum-containing samples, the presence of Pt-O species plays an important role in the formation of sulfate species. However, when oxygen is absent from the gas phase, the sulfation route that involves Pt-O is eliminated after the initially present Pt-O species are completely consumed.

### ***Effect of sulfation levels on the desulfation behavior of pre-sulfated Pt-BaO/Al<sub>2</sub>O<sub>3</sub> lean NO<sub>x</sub> trap catalyst***

As described above, our group [8] has reported that desulfation processes for sulfated Pt-BaO/Al<sub>2</sub>O<sub>3</sub> LNT materials show a strong dependence on barium loading and, moreover, occur more facilely over at lower loadings. We recently performed experiments aimed at investigating the desulfation with H<sub>2</sub> as a function of sulfur loading. Thus, pre-sulfated Pt(2wt%)-BaO(20wt%)/ Al<sub>2</sub>O<sub>3</sub> with various sulfur loading (S/Ba = 0.12, 0.31 and 0.62) were prepared and investigated by using combined H<sub>2</sub> TPRX, XPS, *in-situ* sulfur K-edge XANES and synchrotron TR-XRD techniques. It was found that the amount of H<sub>2</sub>S desorbed resulting from the desulfation is not proportional to the amount of initial sulfur loading based on H<sub>2</sub> TPRX results as shown in Figure 9.

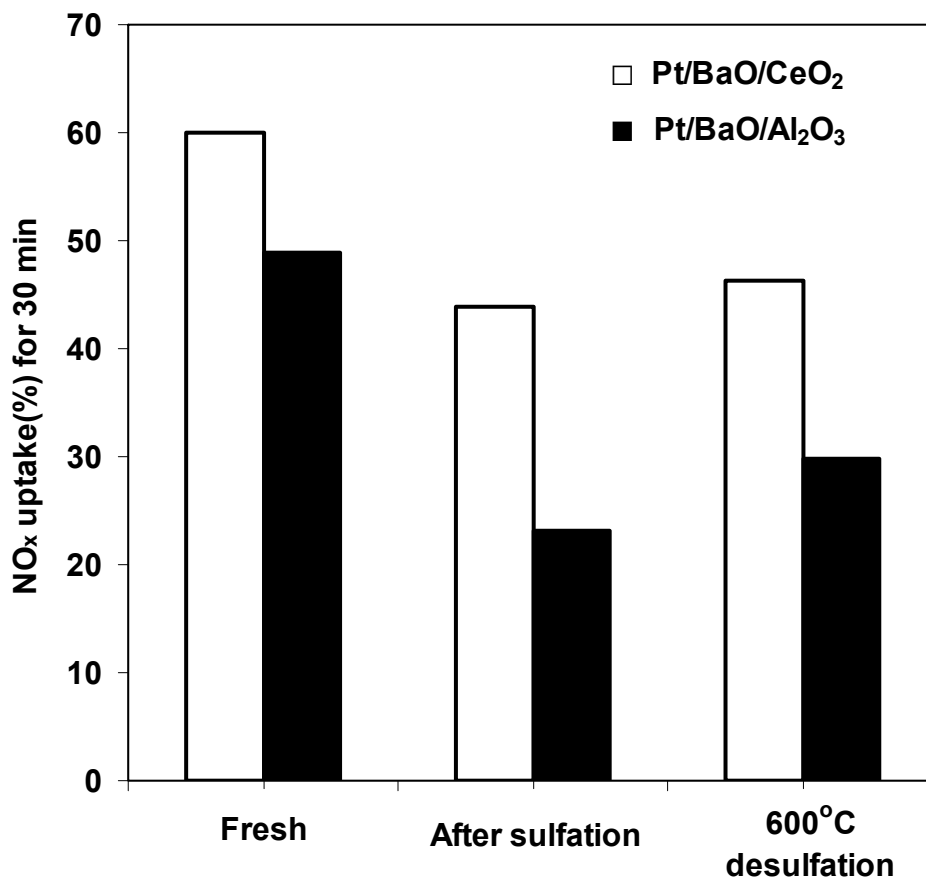


**Figure 9.** H<sub>2</sub> TRPX spectra for Pt-BaO/Al<sub>2</sub>O<sub>3</sub> with different sulfation levels, with S/Ba of 0.12, 0.31 and 0.62.

Especially, *in-situ* sulfur K-edge XANES and TR-XRD results showed that the sulfur species loaded initially, i.e. at lower sulfur loading, have a tendency to be transformed to BaS phase and remain in the catalyst, rather than being removed as H<sub>2</sub>S from the catalyst. On the other hand, the sulfur species deposited exceeding some level (at least S/Ba = 0.31) was desorbed as the form of H<sub>2</sub>S, thus the relative portion of the residual sulfide species is much less than that of the sample with low sulfur loading. Unlike the sample with high sulfur loading (S/Ba = 0.62), H<sub>2</sub>O did not promote the desulfation over the sample with S/Ba of 0.12, implying that the formed BaS species originating from the low sulfur loading are more stable against H<sub>2</sub>O. It can be concluded that the sulfur species at low sulfur loading are less likely to be removed as H<sub>2</sub>S and have more tendency to be transformed to sulfide species (as BaS) on the material, based on the various characterization results.

### *Excellent sulfur resistance of Pt/BaO/CeO<sub>2</sub> lean NO<sub>x</sub> trap materials*

We investigated the NO<sub>x</sub> storage behavior of Pt-BaO/CeO<sub>2</sub> catalysts, especially in the presence of SO<sub>2</sub>. High surface area CeO<sub>2</sub> (~ 110 m<sup>2</sup>/g) with a rod like morphology was synthesized and used as a support. The Pt-BaO/CeO<sub>2</sub> sample demonstrated slightly higher NO<sub>x</sub> uptake in the entire temperature range studied compared with Pt-BaO/γ-Al<sub>2</sub>O<sub>3</sub>. More importantly, this ceria-based catalyst showed higher sulfur tolerance than the alumina-based one as shown in Figure 10. The time of complete NO<sub>x</sub> uptake was maintained even after exposing the sample to ~3 g/L of SO<sub>2</sub>. The same sulfur exposure, on the other hand, eliminated the complete NO<sub>x</sub> uptake time on the alumina-based NO<sub>x</sub> storage catalysts. TEM images (not shown) provided no evidence of either Pt sintering or BaS phase formation during reductive de-sulfation up to 600°C on the ceria based catalyst, while the same process over the alumina-based catalyst resulted in both a significant increase in the average Pt cluster size and the agglomeration of a newly-formed BaS phase into large crystallites. XPS results revealed the presence of about 5 times more residual sulfur after reductive de-sulfation at 600°C on the alumina based catalysts in comparison with the ceria-based ones. All of these results strongly support that, besides their superior intrinsic NO<sub>x</sub> uptake properties, ceria based catalysts have a) much higher sulfur tolerance and b) excellent resistance against Pt sintering when they are compared to the widely used alumina based catalysts.



**Figure 10.** NO<sub>x</sub> uptake (%) for 30 min over Pt-BaO/CeO<sub>2</sub> and Pt-BaO/Al<sub>2</sub>O<sub>3</sub>.

## Conclusions

PNNL and its CRADA partners from Cummins Inc. and Johnson Matthey have carried out a program to study the mechanisms of deactivation of the materials proposed for use in lean NO<sub>x</sub> traps (LNT) arising from thermal aging and SO<sub>2</sub> poisoning. Results demonstrate a strong correlation between Pt particle size growth, induced by thermal treatments, and activity strongly suggesting that this is a predominant mechanism for permanent deactivation. Sulfur was also shown to have strongly negative albeit reversible effects on catalyst performance. Thus, effective catalyst regeneration was shown to be a balance between the need for high temperatures to promote sulfur removal and the need to prevent extended time at high temperatures where irreversible Pt sintering takes place. We found that SO<sub>2</sub> affected NO<sub>x</sub> adsorption/desorption chemistry differently depending on catalyst composition. For example, our results demonstrated that complete desulfation of the barium species in Pt-BaO(20)/Al<sub>2</sub>O<sub>3</sub> is difficult due to the relative inaccessibility of sulfate species in the interior region of the particulate Ba phase. Therefore, it was found that the lower barium loadings provide for more optimum conditions for the removal of sulfur and, correspondingly, reduced deactivating effects. By using a novel reaction protocol to decouple thermal deactivation and de-sulfation, it was found that an 'Enhanced Model' LNT material possesses the ability to de-sulfate at lower temperature where Pt sintering is minimized, thus recovering NO<sub>x</sub> storage performance more readily and completely after deactivation due to sulfur poisoning. To understand these processes mechanistically, a combination of S XANES and Pt XAFS experiments allowed us to elucidate the roles in the sulfation processes of each component in the LNT catalyst. In other work, it was shown that water treatment promoted the NO<sub>x</sub> uptake significantly for the fresh and thermally aged LNT materials. By using a sequential desulfation process, *i.e.*, high temperature desulfation and low temperature hydrolysis, we obtained significantly decreased levels of Pt sintering. By using *in-situ* characterization techniques, we determined that the sulfur species at low sulfur loading is less likely to be removed and has a greater tendency to be transformed to a refractory BaS phase that was very difficult to de-sulfate. Very recently, we have found that CeO<sub>2</sub>-supported LNT catalysts have better intrinsic NO<sub>x</sub> uptake, in addition to a much higher sulfur tolerance and resistance to Pt sintering than alumina-supported counterparts. Overall, these results have provided invaluable information to mitigate critical stability issues in LNT catalysts.

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## Special Recognition & Awards

1. 2009 American Chemical Society Team Innovation Award to CRADA team members Hai-Ying Chen (JM), Neal W. Currier (Cummins), Howard S. Hess (JM), Bradlee J. Stroia (Cummins), and Aleksey Yezerets (Cummins).
2. 2007 – Letter from John Wall, Cummins Vice President and Chief Technical Officer, thanking PNNL for their research contributions to Cummins' and Johnson/Matthey's successful commercialization of the lean NO<sub>x</sub> trap technology on the 2007 Dodge Ram pickup truck.
3. 2004 Advanced Combustion Engine R&D Special Recognition Award "For technical excellence and admirable collegiality in inter-laboratory collaborative research".

## Journal Publications

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## Presentations

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## Acronyms

BET: Branauer-Emmet-Teller particle surface area and pore-size measurement method.  
CRADA: cooperative research and development agreement  
EDS: energy dispersive [x-ray] spectroscopy  
EPA: Environmental Protection Agency  
LNT: lean-NO<sub>x</sub> trap  
NO<sub>x</sub>: nitrogen oxides (NO and NO<sub>2</sub>)  
PNNL: Pacific Northwest National Laboratory  
SMSI: strong metal support interaction  
TEM: transmission electron microscopy  
TGA: thermal gravimetric analysis  
TPD/TPRX: temperature programmed desorption/temperature programmed reaction  
XAFS: x-ray absorption fine structure  
XANES: x-ray absorption near edge spectroscopy  
XPS: x-ray photoelectron spectroscopy  
XRD: x-ray diffraction

