PNNL-16270



K Basins Groundwater Monitoring Task, K Basins Closure Project: Report for July, August, and September 2006

R. E. Peterson

December 2006

Prepared for the U.S. Department of Energy under Contract DE-AC05-76RL01830



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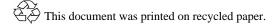
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Summary

This report provides information on groundwater monitoring at the K Basins during July, August, and September 2006. Conditions remain very similar to those reported in the previous quarterly report, with no evidence in monitoring results to suggest groundwater impact from current loss of basin water to the ground. The K Basins monitoring network will be modified in the coming quarters as a consequence of remedial action at KE Basin, i.e., removal of sludge and basin demolition.

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1.0 Introduction

The information contained in this periodic report represents an initial interpretation of monitoring results by a hydrologist from Pacific Northwest National Laboratory's Groundwater Performance Assessment Team. Subsequent new results and/or facility information may warrant changes to these initial interpretations. There has been little change in groundwater conditions near the K Basins since the second quarter report (Peterson 2006). Some of the information below is repeated from that earlier report, such that each quarterly report provides a stand alone description of conditions.

1.1 Synopsis of Current Conditions and Key Issues

1.1.1 Sampling and Analysis Activities

- The quarterly groundwater sampling event occurred as scheduled during July 2006.
- Additional monthly sampling continued at three wells near KE Basin to more closely monitor conditions while sludge removal activities are underway.
- The next regularly scheduled quarterly sampling event occurred during October 2006, and analytical results are expected by mid-December.

1.1.2 Monitoring for Basin Water Loss

- Groundwater monitoring results do not reveal evidence to indicate current water loss to the ground from either fuel storage basin. If water loss to the ground is occurring, it is a relatively small volume, when compared to the previous well-documented leakage from KE Basin in 1993.
- No new information has been uncovered to explain the increases in tritium that began at two wells near KE Basin in 2003. The trend reversed itself during 2004 and current concentrations are typical of pre-2003 trends. Although an association with potential loss of basin water to the ground is possible, there is no conclusive evidence for this and alternative explanations are plausible.

1.1.3 Groundwater Contamination from Past Leakage and Other Sources

- The core of the tritium plume created by the 1993 leakage from the KE Basin has migrated downgradient more than half the distance to the river. The leading edge of that plume is likely to be near the shoreline currently, and at concentrations below the drinking water standard.
- Sources other than past leakage at the KE Basin (i.e., 1976–1979; 1993) contribute tritium to the currently mapped plume. The most prominent waste site sources near the reactor buildings are the gas wing condensate cribs, which were removed in 2004. Some contamination is likely to remain in the vadose zone beneath those waste site excavations.
- Tritium and other radionuclides may also remain in the vadose zone beneath the drain fields/injection wells associated with each fuel storage basin. These past-practices waste sites have

not yet been remediated. They are located within the anticipated excavation zone associated with future demolition of the fuel storage basins. Unusually high water-table conditions and/or infiltration of moisture from the surface are suspected of periodically remobilizing radiological contamination beneath these waste sites.

2.0 Technical Details and Discussion

The following sections describe groundwater conditions near the KE and KW fuel storage basins, which are located within the respective reactor buildings. These basins are monitored under a groundwater monitoring plan for an operating facility (Peterson 2002). The rivershore downgradient from the basins is monitored using aquifer tubes (Peterson et al. 2005). Because of high tritium concentrations in basin water and tritium's mobility in the environment, that constituent is monitored as a key indicator for detecting basin water loss to the ground. However, tritium in groundwater near the 100-K reactors may come from a variety of past-practices waste sites, as well as potential loss from the basins, so additional groundwater constituents are monitored to help identify the various sources.

For a well location map, refer to the Groundwater Performance Assessment Project annual report (Peterson et al. 2006, Section 2.3; http://www.pnl.gov/publications), or call or email Bob Peterson (373-9020; robert.peterson@pnl.gov). Note that detailed maps of facilities and aerial photographs are limited to official use only.

2.1 Groundwater Conditions Near the KE Fuel Storage Basin

Analytical results for the third calendar quarter of 2006 for wells that monitor the flow path beneath the KE Basin are listed in Table 1 and updated tritium concentration trends are shown in Figure 1. Tritium concentrations at wells 199-K-27 and 199-K-109A, which are adjacent to and downgradient of the KE Basin, have declined to levels either near or below the drinking water standard (20,000 pCi/L), following an abrupt rise that started in early 2003. The cause for the unexpected change in tritium concentrations at these wells remains unexplained. Other shielding water indicators (e.g., technetium-99; gross alpha and gross beta) at these two wells do not show similar trends. Monthly sampling continued during most of the quarter at wells 199-K-27, 199-K-29, and 199-K-109A to monitor this unexplained departure from expected conditions and to provide enhanced monitoring while sludge removal activities are underway.

The plume created by leakage from the KE Basin in 1993 passed well 199-K-27 with a peak concentration of ~600,000 pCi/L (the tritium concentration in KE shielding water was ~3,000,000 pCi/L at that time). This plume subsequently began to pass downgradient well 199-K-32A in 2001, leading to an estimated migration rate of 0.12 m/d (Peterson 2002, pp. 5.11 to 5.13). The peak concentration observed at well 199-K-32A was ~80,000 pCi/L. Assuming a similar migration rate and a reduction in concentration that is proportionate to the reduction between wells 199-K-27 and 199-K-32A, this plume may be currently near the river shoreline and at concentrations that are below the drinking water standard. Tritium is normally measured in water samples from aquifer tube sites AT-K-2 and AT-19, with the next event planned for fall 2007, in an effort to monitor this plume.

Tritium concentrations are elevated above the drinking water standard at wells within the groundwater flow path that passes just to the east of the KE Reactor building. The presumed waste site source for this tritium (and co-contaminant carbon-14) is the former KE condensate crib (116-KE-1), which was excavated in March 2004. Tritium trends in the three wells that monitor the flow path downgradient of the crib are shown in Figure 2. Tritium concentrations at well 199-K-30 remained high relative to other locations near KE Reactor. The absence of a long-term gradually decreasing trend at this well suggests some re-supply of tritium to the plume. In early 2001, an increasing trend started at well 199-K-29, which is located ~50 meters north of the northeast corner of the KE Basin. This well is near to, but not in, the presumed groundwater flow path beneath the KE Basin. That trend peaked in early 2002; currently, groundwater at the well shows a decreasing tritium concentration trend and values below the drinking water standard. The absence of technetium-99 and presence of carbon-14 at the well support the assumption that the former KE condensate crib and underlying soil are the source for the tritium.

2.2 Groundwater Conditions Near the KW Fuel Storage Basin

Analytical results for the third calendar quarter of 2006 for wells that monitor the flow path beneath the KW Basin are listed in Table 2 and updated tritium concentration trends are shown in Figure 3. For wells adjacent to and immediately downgradient of the KW Basin, recent tritium concentrations remain well below the drinking water standard, with no evidence for water loss from the basin causing an impact on groundwater. Starting in mid-2003, results for samples from well 199-K-34 showed a trend toward slightly higher values, but have since declined to very low concentrations; the trend fluctuations remain within the long-term historical range of variability for the well. At well 199-K-132, located between the KW Reactor and the Columbia River, results are consistent with upgradient well 199-K-34, and also with previous trends at decommissioned well 199-K-33.

To the east of the KW Reactor building, tritium concentrations remain relatively high and variable at well 199-K-106A (Figure 4). The recent trend began with a gradual increase during 2001, followed by two distinct spikes each exceeding 1,000,000 pCi/L. Concentrations for the current quarter are lower than those peak values, but remain significantly elevated compared to historical levels for this location. The well is located ~50 meters northeast of the KW Reactor building and monitors conditions downgradient of the former KW condensate crib (116-KW-1), which was excavated in early 2004. The suspected tritium source is the vadose zone beneath the former crib, which likely contains tritium and carbon-14.

Nitrate (and specific conductance) also increased sharply at well 199-K-106A, in sync with the most recent tritium increase. However, nitrate has not been previously linked to the condensate crib. The increase in nitrate suggests that a sanitary sewer system may be involved. Chloride and technetium-99 also show recent increases at this well, but the trends for those constituents are not exactly in sync with the tritium trend. Soil samples from the condensate crib excavation were tested for technetium-99, but none was detected. There is currently no clear explanation for the origin of the technetium-99 at this well; concentrations are well below the drinking water standard of 900 pCi/L.

A pulse of high tritium concentrations occurred previously at well 199-K-106A in 1995 and 1996, with a peak value of ~700,000 pCi/L. Based on a flow direction and rate inferred from the water table gradient, it was expected that the pulse would reveal itself at downgradient well 199-K-33 in ~2001, but that has not occurred (the well went out of service in May 2003). Also, there is no evidence of the pulse at well 199-K-132, which was installed as a replacement for well 199-K-33 (see Figure 4). The exact migration pattern for plumes in this area remains unclear.

Because of high tritium concentrations in the KW Basin (e.g., 1,800,000 pCi/L in June 2006), loss of KW Basin water to the ground is routinely evaluated as a possible cause when interpreting changes in the characteristics of tritium plumes near the KW Reactor building. However, interpretations to date suggest that unusual circumstances would have to exist if the basin were the source for the tritium observed at well 199-K-106A, and the possibility of that is considered remote (see previous quarterly reports for further discussion).

2.3 Other Central 100-K Area News

Following completion of sludge removal activities at KE Basin, an excavation will be started on the north side of the building to provide access for demolition of the basin. Excavation activities will require the decommissioning of wells 199-K-27 and 199-K-109A, along with removal of the upper 20+ feet of their casings and that of previously decommissioned well 199-K-28. The excavation as currently planned should not encounter the injection well casing associated with the KE drain field (116-KE-3), but will come close to it.

- Two new monitoring wells are planned for the area between the KE Reactor and the former KE water retention basins. These wells will provide long-term monitoring coverage for the area between the KE Reactor and the Columbia River.
- At the KW Reactor, several new wells have been installed as part of a pump-and-treat remedial action system to address the chromium plume beneath that reactor. Results for hexavalent chromium in water samples collected during drilling suggest higher concentrations than indicated by previous monitoring in the area.
- At the southeast corner of KW Reactor, nitrate concentrations at well 199-K-108A continue to climb well above the 45 mg/L drinking water standard, having risen from ~20 mg/L in 1994 to a current level of ~95.5 mg/L.

3.0 References

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Peterson RE, RF Raidl, and SW Petersen. 2006. "100-KR-4 Operable Unit." Chapter 2.3 in *Hanford Site Groundwater Monitoring for Fiscal Year 2005*. PNNL-15670, MJ Hartman, LF Morasch, and WD Webber (eds.), Pacific Northwest National Laboratory, Richland, Washington.

Well, (Sample Frequency), and Position	Recent Results (pCi/L)	Current Concentration Trend	Prior Results (pCi/L)	Historical Concentration Trend Since 1997		
Wells Downgradient of KE Fuel Storage Basin						
		in KE Basin shielding water is	· · ·			
🗹 199-K-109A	Missed	Concentrations remain well	2,860	General decline from high of		
(Q/M)	(7/17/06)	below the DWS, following	(4/14/06)	~90,000 in mid-1997 to early		
Adjacent to KE	2,440	start of pulse in early 2003	1,630	2003. Periodic peaks up to		
Basin and basin	(8/07/06)	(cause of pulse not	(5/15/06)	420,000 possibly caused by		
drain field.	3,340	identified). Tc-99 not	Missed	infiltration through		
	(9/12/06)	detected.	(6/05/06)	contaminated soil.		
☑ 199-K-27	Missed	Concentrations currently	11,700	General decline from high of		
(Q/M)	(7/17/06)	near the DWS, following	(4/04/06)	~40,000 to low of several		
Adjacent to KE	26,900	pulse that started in early	12,800	hundred, until early 2003		
Basin.	(8/10/06)	2003 (cause of pulse not	(5/04/06)	when new pulse started.		
	21,500	identified). Tc-99 not	11,900			
	(9/13/06)	detected.	(6/05/06)			
199-K-32A (Q)	5,340	Continued gradual decrease	8,890	Historically 4,000~80,000;		
Between KE Reactor	(7/18/06)	following peak of ~80,000	(3/30/06)	detected plume created by		
and Columbia River.		in late 2001.		1993 leakage from KE Basin		
		Wells East of KE Fuel Storage	e Basin			
199-K-29 (Q/M)	11,300	Gradual decline to below	23,100	Generally constant within		
Downgradient of KE	(7/17/06)	the DWS in recent samples.	(4/04/06)	range of 8,000~24,000 until		
Condensate Crib;	13,200	Source of tritium assumed	19,400	summer 2001, when		
near KE Basin.	(8/14/06)	to be former KE condensate	(5/01/06)	concentrations rose, reaching		
	12,700	crib, not KE basin.	14,500	a high of 98,300 pCi/L in		
	(9/13/06)		(6/01/06)	January 2002.		
199-K-30 (Q)	239,000	Variable; back to more	251,000	Variable; cyclic within range		
Downgradient of KE	(7/18/06)	typical long-term levels.	(3/30/06)	of ~150,000 to ~2,360,000		
Condensate Crib.				since mid-1998.		
199-K-111A	10,800	Continued gradual decrease	14,400	Tritium undetected until late		
(Q/M)	(7/13/06)	from ~100,000 peak in late	(4/03/06)	1998; increase starts in late		
Adjacent to 100-K	8,200	2001/early 2002.	13,800	2000 and peaks in 2002.		
Burial Ground.	(8/14/06)		(5/01/06)	Presumed source is 100-K		
	6,450		11,000	burial ground.		
	(9/12/06)		(6/05/06)			
	Wel	ls Upgradient of the KE Fuel Si	torage Basin			
199-K-110A (SA)	ND	Typically not detected.	ND	Generally not detected (less		
Near KE Reactor.	(3/30/06)		(10/03/05)	than several hundred pCi/L).		
199-K-36 (A)	392 & 574	Essentially constant near the	344	Change to current level in		
Inland from Reactor	(10/10/05)	method detection limit.	(10/14/04)	~1997.		
,		elding water impact on groundw				
indicator for shielding		o				
		= quarterly; (SA) = semiannually	y; (A) = annual	lly; and (BE) = biennially		
		Groundwater: The drinking wate				
DOE derived concentr				· •		

Table 1. Tritium in Groundwater Near the KE Fuel Storage Basin (Jul/Aug/Sep 2006)

Table 2	Tritium in Groundwater Near the KW Fuel Storage Basin (Jul/Aug/	(Sep 2006)
Table 2.	Thildin in Groundwater Rear the RW Tuer Storage Dasin (Jul/Rug/	Sep 2000)

		, 2006; new results, changes, and in		
Well, (Sample	Recent	Current Concentration	Prior	Historical Concentration
Frequency), and	Results	Trend	Results	Trend Since 1997
Position	(pCi/L)		(pCi/L)	
	Wel	ls Downgradient of KW Fuel St	torage Basin	
(Tritium	concentration	in KW Basin shielding water is	a ~1,800,000 p€	Ci/L—June 2006)
☑ 199-K-34 (Q)	727	Continued gradual decline	1,450	Long-term gradual decrease
Adjacent to KW	(7/26/06)	to concentrations well	(3/30/06)	from ~6,000 to ~1,000.
Basin.		below the DWS.		Recent unexplained change
				in trend started late 2003.
☑ 199-K-107A (Q)	653	Continued long-term decline	707	Long-term gradual decline
Adjacent to KW	(7/13/06)	to well below the DWS; low	711	from ~2,000 down to <1,000.
Basin and basin		variability.	(4/12/06)	
drain field.				
199-K-132 (Q)	1,050	Consistent with 199-K-34,	989	Overall decline from plume
Between KW	1,080	which is upgradient.	4/12/06)	that passed 199-K-33 during
Reactor and the	(7/13/06)			1995~1998, with peak values
Columbia River.				of ~45,000.
199-K-31 (A)	1,350	Fairly constant, low	1,070	Long-term gradual decline;
Near river.	(10/04/05)	variability.	(10/15/04)	in path of plume from 200
				East (tritium, NO3, Tc-99).
		Wells East of KW Fuel Storag	e Basin	
199-K-106A (Q)	648,000	Continued high and variable	669,000	Variable within range of
Downgradient of	(7/13/06)	concentrations. Chloride,	(4/14/06)	~2,500 to ~25,000 (following
KW Condensate		nitrate, and Tc-99 are also		1996 plume passage that had
Crib; alongside KW		elevated.		peak of 676,000), until recent
Basin.				pulse started in July 2001.
	Wel	ls upgradient of the KW Fuel S	torage Basin	
199-K-108A (A)	ND	Dilution of groundwater by	ND	Gradual decline from ~650
Adjacent to KW	(4/12/06)	clean water at this well	(4/20/05)	in 1996, until dilution by
Reactor.		appears to have stopped.		clean water started in 1999;
		Some contaminants are		not detected since.
		showing a return (increase)		
		back to pre-dilution		
		concentrations.		
199-K-35 (BE)	949	Continued gradual decline	861	Long-term decline from
Background for KW	(10/05/05)	to background levels.	(10/14/04)	~2,600 to <1,000 (regional
Reactor.		-		background for 100-K Area).
•	-	elding water loss to the ground.	Technetium-9	-
indicator for shielding water.				
Abbreviations: $(M) = monthly; (Q) = quarterly; (SA) = semiannually; (A) = annually; (BE) = biennially$				
Regulatory Standards for Tritium in Groundwater: The drinking water standard (DWS) is 20,000 pCi/L and the				
DOE derived concentration guide is 2,000,000 pCi/L. The offsite lab (STL-RL) detection limit is 300 pCi/L.				

(Updated November 6, 2006	; new results, changes	, and interpretations ar	e printed in blue)

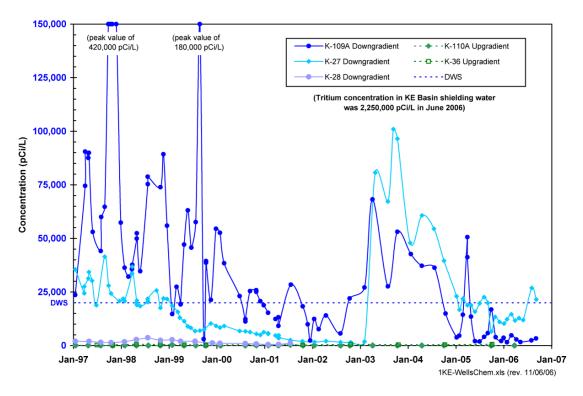


Figure 1. Tritium in Groundwater Near the KE Fuel Storage Basin

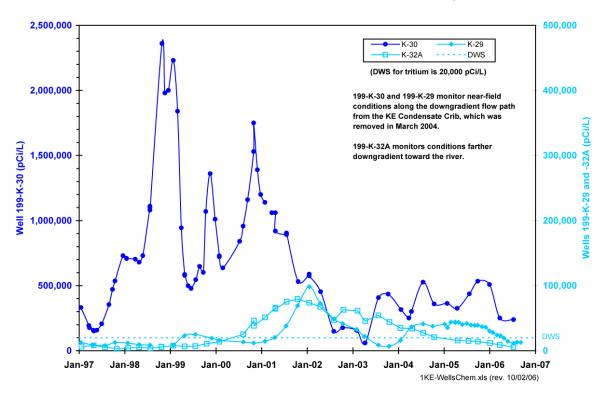
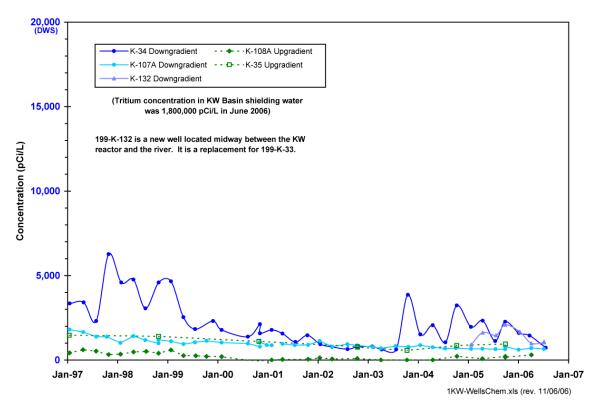
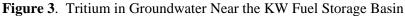


Figure 2. Tritium in Groundwater Along East Side of KE Reactor Building





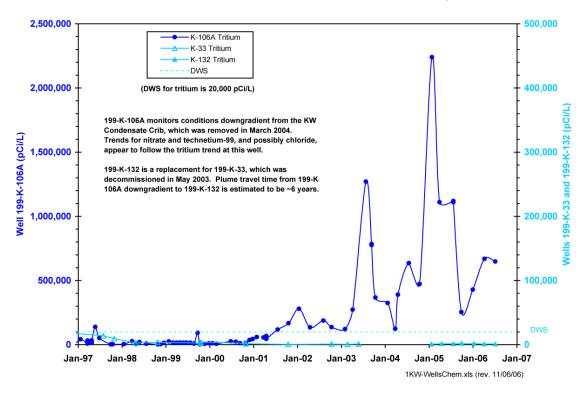


Figure 4. Tritium in Groundwater Along East Side of the KW Reactor Building

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