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B. A. Williams

August 2005

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Borehole Data Package for CY 2004 RCRA Well 299-W19-47 at Single-Shell Tank Waste Management Area U, Hanford Site, Washington

B. A. Williams

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Prepared for the U.S. Department of Energy under Contract DE-AC05-76RL01830

Pacific Northwest National Laboratory Richland, Washington 99352

## **Summary**

One new Resource Conservation and Recovery Act (RCRA) groundwater monitoring well was installed at the single-shell tank farm Waste Management Area (WMA) U in fiscal year 2004 to fulfill commitments for well installations proposed in the *Hanford Federal Facility Agreement and Consent Order* Milestone M-24-57. Well 299-W19-47 (C4258) was drilled approximately 40 feet into the uppermost unconfined aquifer and installed downgradient of the WMA. Specific objectives for this well include monitoring the impact, if any, that potential releases from inside the WMA may have on current groundwater conditions (i.e., improved network coverage) and differentiating upgradient groundwater contaminants potentially released at the WMA.

This report supplies the information obtained during drilling, characterization, and installation of the new groundwater monitoring well. This document also provides a compilation of hydrogeologic and well construction information obtained during drilling, well development, and sample collection/analysis activities.

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## **1.0 Introduction**

One new Resource Conservation and Recovery Act (RCRA) groundwater monitoring well was installed at single-shell tank Waste Management Area (WMA) U in fiscal year 2004 to fulfill commitments for well installations proposed in *Hanford Federal Facility Agreement and Consent Order* (Tri-Party Agreement; Ecology et al. 1989) Milestone M-24-57.<sup>(a)</sup> The need for increased monitoring capability at this WMA was identified in Smith et al. (2001) and during a data quality objectives process for establishing a RCRA/Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA)/Atomic Energy Act of 1954 (AEA) integrated 200 West and 200 East Area Groundwater Monitoring Network (Byrnes and Williams 2003).

One new downgradient well has been installed near the northeast boundary of the WMA (Figure 1). Specific objectives for this well are monitoring the impact, if any, that potential releases from the WMA may have on current groundwater conditions (i.e., improved network coverage) and differentiating upgradient groundwater contamination from contaminants potentially released at the WMA. This report provides the information obtained during drilling, characterization, and installation of this new groundwater monitoring well at the single-shell tank WMA U.

### 1.1 New Groundwater Monitoring Well

Groundwater monitoring well 299-W19-47 (well ID C4258) was installed between April and August 2004. The location of this well is shown on the location map in Figure 1. The new well was constructed to the specifications and requirements described in Washington Administrative Code (WAC) 173-160, the groundwater monitoring statement of work for drilling and installation<sup>(b)</sup> and specifications provided by Fluor Hanford, Inc. (FHI), Richland, Washington. During drilling and construction of the well, sampling and analysis activities were conducted to support field screening for radiological and chemical contaminants, to collect sediment grab samples for geologic descriptions, digital photography, and for archival in the Hanford Geotechnical Sample Library (HGSL).

This document provides a compilation of all available geologic data, spectral gamma ray logs, hydrogeologic data, and well information obtained during drilling, well construction, well development, pump installation, and sample collection activities. Appendix A contains the Well Summary Sheet, the Well Construction Summary Report, the geologist's borehole log, well development and pump installation records, the well survey results, and Non-Conformance Report # NCR-04-GRP-015. Appendix B contains sediment sieve analysis results. Appendix C contains complete spectral gamma ray logs and borehole deviation surveys.

<sup>(</sup>a) Letter from EJ Murphy-Fitch (Fluor Hanford, Inc., Richland, Washington) to Distribution, *Tentative Agreement* on *Tri-Party Agreement Negotiations on the Overall Strategy and Approach for Hanford Groundwater Protection, Monitoring, and Remediation (M-024),* dated September 22, 2003.

<sup>(</sup>b) Letter from JS Fruchter (Pacific Northwest National Laboratory, Richland, Washington) to JV Borghese (Fluor Hanford Inc., Richland, Washington), *Transmittal of Revised Scope of Work (SOW) for Drilling of Calendar* Year 2004 RCRA Groundwater Monitoring Wells to Comply with the Hanford Federal Facility Tentative Agreement and Consent Order (Tri-Party Agreement) Change Request M-24-02-02, Proposed Schedule for Resource Conservation and Recovery Act (RCRA) Well Installation Interim Milestones in Support of Tri-Party Agreement Major Milestone M-24-00, dated January 13, 2004.



Figure 1. Map of Single-Shell Tank Waste Management Area U and Location of New and Existing Wells in the Groundwater Monitoring Network

Additional well construction documentation is on file with FHI. The Records Management Information System (RMIS) and the Hanford Well Information System (HWIS) [http://apweb02/cfroot/rapidweb/phmc/cp/hwisapp/] are two electronic databases that also contain drilling and construction records for this well.

English units are used in this report to describe drilling and well completion activities because that is the system of units used by drillers to measure and report depths and well construction measurements. Conversion to metric can be done by multiplying feet by 0.3048 to obtain meters or by multiplying inches by 2.54 to obtain centimeters.

## 2.0 Well 299-W19-47

Well 299-W19-47 (well ID C4258) is located to the northeast of the WMA U Tank Farm. The well is downgradient of WMA U and will help differentiate upgradient groundwater contamination from contaminants potentially released at the WMA.

#### 2.1 Drilling and Sampling

Well 299-W19-47 (well ID C4258) was drilled with a cable tool drill rig from surface to a total depth of 269 feet below ground surface (bgs). Temporary 12-inch outside diameter (OD) casing was used during drilling to total depth. Drilling began on April 24, 2004, and total depth was reached on May 24, 2004.

Grab samples of sediment for geologic description, digital photography, and archival were collected at ~5-foot intervals from ground surface to total depth. Two split-spoon samples were also collected from drill depths of 226 feet bgs and 260 feet bgs and evaluated for physical property analysis (sieve analysis) to confirm screen selection.

Sediment encountered during drilling was predominantly unconsolidated coarse sand to gravelly sand of the Hanford formation Unit H1 from ~7 feet bgs to a depth of 45 feet bgs. Above the Hanford formation are recent deposits. The sand and silty sand of the lower Hanford H2 unit comprises the sediment from approximately 45 to 124 feet bgs. The Cold Creek unit (CCU) (fine grained laminated to massive) is present from approximately 124 to 135.5 feet bgs and the lower Cold Creek "caliche" unit is present from 135.5 to 143 feet bgs. There is no indication that Ringold Formation Unit 4 fine-grained sediment was encountered. The top of Ringold Unit 5 silty sandy gravel is at approximately 143 feet bgs. The well was drilled to total depth in the Ringold Unit 5.

The field geologist's detailed borehole log, along with the well construction summary report, as-built diagram, well development and pump installation records, and well survey results are included in Appendix A. The sieve analysis data and distribution curves are in Appendix B. A more detailed hydrogeologic interpretation of the borehole sediment is included in Section 6.0.

The borehole and drill cuttings were monitored regularly for organic vapors, ammonia, and radionuclide contaminants (i.e., alpha, beta, and gamma). Radionuclide monitoring indicated only background level measurements. Organic vapors up to 5 ppm were detected sporadically from about 205 feet bgs to total depth. No action was taken during drilling.

Spectral gamma ray geophysical logs were run in the temporary borehole in June by Stoller Corporation. A slight amount of cesium-137, near the minimum detection level (MDL, 0.2 pCi/g), was found sporadically throughout the borehole (Appendix C). Section 6.0 provides more details of this logging.

### 2.2 Well Completion

The borehole was completed as a shallow WAC 173-160 compliant resource protection well. The permanent casing and screen were installed in well 299-W19-47 in August 2004. A 35-foot-long, 4-inch-inside-diameter (ID), stainless steel, continuous wire-wrap 20 slot (0.02-inch slot) screen was set from 227.05 to 262.04 feet bgs. A 3-foot-long, 4-inch-ID stainless steel sump is attached to the bottom of the screen and extends from 262.04 to 265.02 feet bgs. The permanent well casing is 4-inch-ID, stainless steel from 227.05 feet bgs to 2 feet above ground surface.

The screen filter pack is composed of 10-20 mesh silica sand placed from 269 to 220.7 feet bgs. During completion the sand pack was surged with a surge block to settle the sand and remove fines from the screen interval. The annular seal is composed of 3/8-inch bentonite pellets from 220.7 to 215.8 feet bgs and granular bentonite crumbles from 215.8 to 10.7 feet bgs. The surface seal is composed of Portland cement grout from 10.7 feet bgs to ground surface. A 4-foot by 4-foot by 6-inch concrete pad was placed around the well at the surface. A protective well head casing with locking cap, four protective steel posts, and a brass marker stamped with the well identification number and Hanford well number were set into the concrete pad.

During well construction, as the temporary casing was being back pulled, approximately 4 feet of sluffed borehole sediment (sand) came in direct contact with the stainless steel well casing between 66 and 62 feet bgs. The Washington State Department of Ecology was informed of the nonconformance (NCR # NCR-04-GRP-015) and construction continued. The nonconformance report is included in Appendix A.

A vertical borehole survey was conducted using a downhole gyroscope in the completed well to determine the bottom location relative to the vertical projection. Survey results are discussed in Section 6.0 and located in Appendix C.

The vertical and horizontal coordinates of the well were surveyed by Fluor Federal Services on September 29, 2004. The horizontal position of the well was referenced to horizontal control stations established by the U.S. Army Corps of Engineers (USACE). The coordinates are Washington Coordinate System, South Zone, NAD83(91) datum. Vertical datum is NAVD 88 and is based on existing USACE bench marks. Survey data are included in Table 1 and Appendix A. The static water level was 227.55 feet bgs on August 24, 2004.

Well Name (Well ID)	Easting (meters)	Northing (meters)	Elevation (meters)	Comments				
299-W19-47	566,895.31	135,161.86		Center of casing				
(C4258)			206.276	Top of casing, N. edge				
			205.551	Brass survey marker				
			206.282	Top pump base plate, N. edge				
<b>NOTES</b> : Horizontal Datum is NAD83 (91); Vertical Datum is NAVD88; Washington State Plane								
Coordinates (South Zone); surveyed September 29, 2004.								

Table 1. Survey Data for New RCRA Well 299-W19-47 at WMA U

## 2.3 Well Development and Pump Installation

Well 299-W19-47 was developed on August 20 to 25, 2004, at three different intervals using a temporary, 5-horsepower submersible pump. The depth to water was measured at 229.82 feet below top of casing (btc) prior to development. A pressure transducer was installed above the pump and connected to a Hermit datalogger to monitor water level during development. A total of 11,818 gallons of water were pumped. Table 2 contains the well development results, including pump intake depth, pump rate, pump run time, drawdown, recovery time, final turbidity (NTU), stabilized conductivity, temperature, and pH readings.

A dedicated Redi-Flo-3, 0.5-horsepower Grundfos<sup>™</sup> submersible sampling pump (model 5SQE05B-250NE) was installed in well 299-W19-47 on September 17, 2004. The sampling pump intake was set at 236.15 feet btc, approximately 6.2 feet below the water table, and connected to the surface with 3/4-inch-diameter stainless steel riser pipe.

		Pumping				
Pump Rate	Pump Intake	Run Time	Drawdown		Recovery Test	
(gpm)	Depth (ft btc)	(hr)	(ft)	Final Turbidity Readings	Time	
10-24	264.6	6.3	4.87	4.58 NTU, 253 μs/cm, 19.1 C,	20 min (99.9%)	
				pH - 8.13		
20-21	251.6	2.7	12.33	3.34 NTU, 257 µs/cm, 19.8 C,	10 min (99.6%)	
				pH-8.15		
10	240.1	1.2	Not	1.54 NTU, 259 µs/cm, 18.1 C,	15 min (98.6%)	
			reported	pH - 8.10		
ft btc = Fee	et below top of c	asing.				
gpm = Ga	llons per minute.					
NTU = Nephelometric turbidity unit.						
$\mu s/cm = Mi$	cro siemens per	centimeter.				

Table 2.	Well Developme	nt Information for	Well 299-W19-47
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## 3.0 Sampling and Analysis During Drilling

This section describes the collection and analysis of sediment samples collected during drilling from wells 299-W19-47.

#### 3.1 Field Screening

The drill cuttings from all the wells were screened in the field for volatile organic and combustible and/or hazardous gas contamination, beta-gamma activity, and alpha activity by radiation control technicians (RCT) and site safety staff. Subsurface spectral gamma logs were also evaluated for gamma-emitting contaminants, and details are discussed in Section 6.0.

Alpha radiation was detected at one location on the drill string but determined to be radon. Radiation screening of cuttings revealed only natural background levels. No actions were required. The cuttings were also screened for volatile organics and other potential hazardous gases using an organic vapor monitor (OVM) photo-ionization detector, an ammonia monitor, and a multi gas/combustible gas monitor. Organic vapors, up to 5 ppm, were detected sporadically below 200 feet in the borehole. No action was required. Results of field screening for radiation and gases during drilling are indicated on the geologist's borehole logs in Appendix A.

### 3.2 Sediment Sampling

Sediment samples were collected for geologic description, digital photography, and the soil archives from the borehole at 5-foot intervals from ground surface to total depth. The geologic descriptions of these samples are contained in the wellsite geologist's borehole logs in Appendix A. The archive grab samples are contained in 1-pint glass jars, labeled by depth and well number. These jars are stored in the HGSL, which is located at Building 3718A/B in the 300 Area. In addition to the archived jars, sediment grab samples from each 5-foot depth interval were placed in 1-inch by 2-inch plastic sample trays to create a digital photographic log for each well. These small trays do not include the coarser grain size from the gravels. The digital photographic log is included with the composite log in Section 6.4. All sediment sample depths and/or intervals are documented in the geologist's borehole logs located in Appendix A.

Prior to well completion two split-spoon samples were collected from the proposed screen interval. These samples were sieved for particle size distribution to provide data for screen slot size confirmation/ selection. Sieve data and distribution curves are available in Appendix B.

## 4.0 Spectral Gamma Ray Logging

A high resolution spectral gamma-ray survey was conducted in the borehole by Stoller Corporation to determine the presence and concentration of manmade and naturally occurring gamma-emitting radionuclides in the surrounding sediment. Survey measurements were made at a "move-stop-acquire" mode at a rate of 200 seconds per foot. Neutron-moisture logging was not conducted. The geophysical logs have been evaluated and correlated to the geologic log data for each borehole and the results are presented in the composite log in Section 6.4. The geophysical log, including the detailed log data report is provided in Appendix C. The log report describes calibration requirements, data processing, and log plots.

Well 299-W19-47 (C4258) was logged between June 2 to 7, 2004, using the gamma-ray tool from ground surface to 268.0 feet bgs inside temporary carbon steel casing with an approximate outside diameter of 12 inches. A repeat section was run from 80 to 106 feet bgs. As reported by Stoller Corporation, cesium-137 was the only gamma-emitting manmade radionuclide detected during geophysical logging. The cesium-137 was detected at a few sporadic locations in the borehole near the 0.2 pCi/g MDL.

## 5.0 Borehole Gyroscope Survey

A downhole deviation survey using a borehole gyroscope were performed in well 299-W19-47 following construction to determine how plumb or vertical the well is and to determine the vertical and horizontal location coordinates of the total depth relative to the borehole surface location. These data are used to determine the extent of borehole deviations created during drilling. A three-dimensional plot showing a hypothetical vertical well and the true attitude of the deviated well is provided in Figure 2. Further gyroscope information can be found in Appendix C.

In well 299-W19-47 (C4258), results show that at a measured cable depth of 254.60 feet, the true vertical depth of the well is 254.57 feet, a difference of only 0.03 feet. Thus, the deviation from vertical results in a depth error of less than 0.1 feet.

### 6.0 Subsurface Characterization Results

Results from sediment sampling, physical property analysis, geologic logs, spectral gamma logs, and well development for well 299-W19-47 are correlated to provide an interpretation of the geology at the borehole. This section includes a discussion of the criteria used to evaluate and interpret the data. The composite log in Figure 3 illustrates the interpreted hydrogeology developed for this well. These interpretations are consistent with Smith et al. (2001) and Williams et al. (2002).

#### 6.1 **Physical Properties**

There was no analysis for physical properties conducted on samples from this well except sieve analysis for particle size distribution from split-spoon samples collected from the screen interval. Particle size distribution results are provided in Appendix B.

Grab samples collected at 5-foot-depth intervals are described on the geologist's borehole log located in Appendix A. The wellsite geologist's graphic representation of the borehole log is illustrated in the composite log (Figure 3). The sample quality and formation representativeness of the grab samples, and



Figure 2. Vertical Profile and Bottom Hole Projections of Well 299-W19-47

thus the borehole log descriptions are limited due to the nature of the drilling. The cable tool and hardtool drilling process may have mixed the sediment cuttings from different depth intervals before the cuttings were brought to the surface. When thin beds or sharp contacts were drilled, the returned sediment that was collected may not be completely correlated to their representative depth intervals.

The spectral gamma logs can indicate the presence of sharp contacts and/or changes in lithology and can be used to corroborate changes examined in the returned cuttings. The integration of these data sets is illustrated in the composite log (Figure 3).

#### 6.2 Sediment Digital Photographic Log

A digital photographic log of drill cuttings is included in the composite log for the well (Figure 3). Grab samples from the cuttings return line were collected for lithologic descriptions documented in the borehole log in Appendix A, for sediment archives, and for digital photography. The photographic log presentation, compiled from 1-inch by 2-inch chip tray samples, collected at 5-foot depth intervals, provides a qualitative visual tool that reveals changes in major lithologic intervals (i.e., grain size, color, and relative moisture). The digital photographic log provides a means to illustrate subsurface lithology and related hydrogeologic features. The interpretative value of these logs is limited by the sample collection technique, discussed earlier, and sample container size.

#### 6.3 Spectral Gamma Ray Logging

Based on processing by Stoller Corporation, cesium-137 was the only manmade gamma-emitting radionuclide detected in the well (details in Appendix C). This contaminant is mainly near the surface in the borehole near the MDL of 0.2 pCi/g. Appendix C provides more details about the cesium-137 detected in the boreholes.

These data are used in the geology interpretation presented in Section 6.4. No discussion of the shallow gamma ray inflections at less than 30 feet bgs is included because these inflections are difficult to correlate, reflecting dramatic changes due to shallow contamination, backfill materials, multiple casing strings, and/or recently deposited loose sediments.

For well 299-W19-47 (C4258), the gamma log plots of the naturally occurring gamma-emitting radionuclides (potassium, uranium, and thorium) indicate there are several distinct activity changes marked by inflection points at depths of ~45, 123, 135.5, 143, and 226 feet bgs. These major changes correlate to either lithologic features such as bedding contacts and/or thin contrasting lithologic intervals or the water table (Figure 3).

### 6.4 Composite Logs

A composite log has been assembled for well 299-W19-47 using the well as-built diagram, the geologic descriptions of the sediment and representative graphic log, the digital photographic log, and the geophysical log. Stratigraphic contacts and key lithologic changes are identified where possible. The composite log for the new well is illustrated in Figure 3. These interpretations are consistent with Smith et al. (2001) and Williams et al. (2002). Recent surficial sediments composed of reworked Hanford, eolian deposits, and/or tank farm backfill sediments overlie the area and range in thickness from 1 foot up to approximately 20 feet bgs.



Figure 3. Hydrogeologic Interpretation for Well 299-W19-47 near Single-Shell Tank Farm WMA U

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The Hanford formation comprises approximately 115 feet thick (~8 to 123 feet bgs) of the vadose zone and is composed of unconsolidated sediments ranging in grain size from cobble to pebble gravel, coarse to fine grained sand, silty sand and silt. Below 30 feet, there are two distinct contacts. The first contact is gradational and is selected at about 45 feet bgs. It separates the Hanford formation upper coarse grained gravelly sequence (H1 unit) from the finer grained sand sequence (H2 unit). The second contact at 123 feet bgs identifies the boundary between the Hanford formation H2 unit sequence and the underlying Cold Creek (formerly the Palouse Soil) Unit 2 silt.

The Cold Creek Units 2 and 3 (contact at 135.5 feet bgs) are differentiated by the increase in calcium carbonate cementation that sometime begins in the lower portion of the silt and other times is found in the underlying sandy to gravelly interval. Unit 3 is also called the Caliche interval.

The Ringold Unit 5 contact with the overlying Cold Creek Unit 3 is at approximately 143 feet bgs. This coarse silty sandy gravel unit comprises the lower half of the vadose zone and the uppermost unconfined aquifer beneath WMA U. The selection of these contacts is based on dominant grain size intervals and differences identified by the geologist sample descriptions. These changes in lithology are illustrated by the digital photographic logs. Contacts are also identified by the inflections and general curve fitting from the spectral gamma-ray logs. For each borehole, the inflections are dashed on the respective composite logs to imply a unit boundary or contact.

The thickness of the uppermost unconfined aquifer was not determined in new well 299-W19-47, but more details about the aquifer thickness and groundwater conditions are available in Smith et al. (2001) and Williams et al. (2002).

## 7.0 References

Atomic Energy Act of 1954 (AEA). 1954. As amended, Ch. 1073, 68 Stat. 919, 42 USC 2011 et seq.

Byrnes ME and BA Williams. 2003. *Data Quality Objectives Summary Report for Establishing a RCRA/CERCLA/AEA Integrated 200 West and 200 East Area Groundwater Monitoring Network*, CP-15329, Rev. 0. Prepared by Fluor Hanford, Inc. for the U.S. Department of Energy, Richland, Washington.

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Washington Administrative Code (WAC). *Minimum Standards for Construction and Maintenance of Wells*. WAC 173-160, Washington Administrative Code, Olympia, Washington.

Williams BA, BN Bjornstad, R Schalla, and WD Webber. 2002. *Revised Hydrogeology for the Suprabasalt Aquifer System, 200-West Area and Vicinity, Hanford Site, Washington.* PNNL-13858, Pacific Northwest National Laboratory, Richland, Washington.

# Appendix A

Geologic Logs, Well Construction and Completion Documentation

WELL SUMMA	ARY SHEET		Sta	Int Date 04) 23/04	Page <u>)</u> of <u>2</u>
Well ID: CH258					
Location East side of woma-u	200 10852	Project. T	ZCRA	Cercus dellino.	EN 2004
Prepared By Charlens Mastin	Date 28 Lulay	Reviewed	By	L.D. Walker	Date. 8-24-04
Signature Charles & Martine		Signature.		20 Walks	
CONSTRUCTION BA	TA		<b>-</b> .	GEOLOGIC/HYDROLOG	SIC DATA
Description	Diagram	Feet	Graphic Log	Lithologic De	scription
1178" 11078" temporary casing		0		0-1 Backfill ma	keriel
used.				1'-8' SAND(S)	Hanford Finter
6"ID 55304 protective casing SET + 1.0 above permanent.				8-15 sandy 6RA1 15-165 sandy 6RA1 165-175 sandy 6 125-23 sandy 6	VEL(SG) ) RAVGL(SG) )
4 ID SS 304, sch. 5 riser:		2012 2012	028	23'-27' sandy 6Rf	VEL(SG)
+ 20 > 207.05	* 5485			30'-36' silty sandy	GRAVEL(mgG)
Portland Coment:				47-53 gravelly	5Ann (05)
0'-→ 10.7'		80-		53-90' SAND (5	)
Granular Bentonite:		<u> </u>		190-136 51174 SAI	1D(m5)
10.7		-			
* Formation slough 62.3 -> 66.3'		_			
3'8" Bentonike Pellets:		120		124-138 51LT(n	1) (cold creek
Sard:		10411		138-145 CALICHE	E. S'Ity Sandy
220,7		1		6ravel (mol	G) GRAVEZ.
		160-0		(ms6)	>
4"ID 55 304, 503, 0,020-inch	61-11			162-165 Sandy (	RAVEL(SG)
cont wire-wrap wellscreen:				165-185.5 5,1+4,50	ndyGRAVEL
227.05				(ms6)	en
All depths in feet below				192'- 1985' silly sa	nd., gravel (mss)
ground surface				198.5'-201' sand (s	
All temporary casing		<b>y</b>		- LOY SANAY	TRUE SUT
removed from ground.			00000	204-227 silty san	<u>ly gravel (msG)</u> GRAVEI (56)

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A-6003-643 (03/03)

WELL SUMMA	ARY SHEET		Start Date 04/23/04 Page 2 of 2
Well 1D. 64258		Well Nam	me 299- w19-47
Location East side of woma-	ulaso west	Project o	RERAL CERCLA Arilling, FY 2004
Prepared By: Charlens Martinez	Date og Luloy	Reviewed	ed By. L.D. Walker Date 8-24-04
Signature. Charles martine		Signature	" A Walk
CONSTRUCTION DA	TA	Death in	GEOLOGIC/HYDROLOGIC DATA
Description	Diagram	Feet	Graphic Log Lithologic Description
4" ID 55204.504.5 Sump: 262.04 -> 265.02		ביסאב – – –	229-238 (Silty sandy GRAVEL (mg) 238-244 Sandy GRAVEL (SG) 244-260 (Silty sandy GRAVEL (SG) 244-260 (Silty sandy GRAVEL (SG)
	TD=>269 bgs	- 280	200 - 209 - Silty sandy GRAVE (md
		-	static water => 226.84 bgs
		_	(08/09/04)
		-	
NCR-OH-CRP. OF			
issued on the formation slough condition at $62.3' \Rightarrow 66.3'$		-	
		_	
		-	
All depths in feet below		-	
Jeourio surtace;		-	
All temporary casing removed from ground.			
		-	
		-	

A-6003-643 (03/03)

						Start Date	aular	
WEL		NON S	ARY REPORT			08124	Joy .	
					Page	\ of	104	
HID a HOES	Well Name 0 - 0		Approximate Location	-				
	1 1101 1101110 2014-	- 0319-	47	Other Componies The	Tra abic	unn-u	1200 W	252
Project REAL CERCEA	rilling, FX 20	юч <u> </u>		Geologist(s) C. Martine	16 2. J. W	Lab. D	Maple	~
Drilling Company Blue Star	Enterprises						weene	
Driller David Curry	License	8# 261						
TEMPORARY CA	SING AND DRILL DE	РТН		DRILLING METHOD	HOLE DI	METER (In.	/INTERV/	AL (ft)
"Size/Grade/Lbs Per Ft	Interval	Shoe	DDAD	Auger	Diameter	From	to	
1138/10/4 25.95	<u></u>	00	1018	Cable Tool (drive barrel)	Diameter _ 8	78 From	o_ to	<u>as'</u>
				Air Rotary	Diameter	From	to	
5. Autor				AR w/Sonic	Diameter	From_	to	
				cable tool (hard tool)	Diameter 10	From	95 to	140'
				Cable tool (dr. ve hornel)	Diameter 3	From	140' to	241
*Indicate Weided (W) - Flush J	ount (FJ) Coupled (C)	& Thread	Design	Cable topi (DR)	Diameter 9	2" From	241 to	245'
				Cable trai (DR)	iameter a	Fat From	245 00	
	<b>.</b>					- 114H		
				Drilling Fluid				
Total Ording Dealth		5, 11						_
	Hole Dia (00 1D g	18		Total Amt. Of Water Added Du				····
Well Straightness Test Results Te	15300 on 06 08	104 11	st ng	Static Water Level 226, 54	Date o	8109104	<u>i                                    </u>	
20' long cs, 978" OD	Tool.	GE	UPHISIC	AL LOGGING		tomial	0	
Souger (rype)	Interval	50100	106103	Souges ((Abe)		terval	Da	
spectral Gamma	<u></u>	4 0410	104			·		
<b>,</b>		<b> </b>						
	· · ·					•		
		1	COMPLE	TED WELL				
Size/Wt /Material	Depth	Thread	Sict	Туре	in Annular S	terval Jazi/Filter Pack	Volume	Mesh Size
4 ID SS 304 Sch & riser	+ - 227.05'	F480	nia	Portland Comerte (QU)		- 10.7	7	nia
"The set and and a consultance	327.05 - 262.04	FUSD	0.020	Commular bentanite (50	-24 (*	-215.8	1910	nie
"DS and only Come	262.04 - 265.02	FHRO	ALA	Bantonika Pulate (m	·)	- 20.7	7	30"
1.000 M 100 100 100 100	•	1	1		*) 220.7	- 3/-9"	42	10-20
	-			LOIDING SILLA SANGE	-		<u> </u>	
		·		CTIVITIES			1	L
Aguitar Tagt		Data 28	123104		Ver	- No	Date	
nquiller rest well develop	Final Final	LUTE CP	1445	Breat Decommission	1165		Date	
Description 2642 1251.61	240.1 4.50	87/33	t (m)	Description				
154ntu. 6Pm: 24,2	8,31,10 \ 21,	20 \	مذ					
WELL SURVEY DATA (if applicable)								
Protective Casing Elevation								
Washington State Plane Coordinat	85			Brass Survey Marker Elevation				
		CC	MMENTS	/ REMARKS			•	
Vol. cales: P.C. => 7 bas	as at 1.285 fr3	bas =	\$ 00.P	5, Granules => 190	baes y	0.71 ft	base 13	9. 16 f
- Pallets => > hunker	+ 0.42 ft	4.+= 4	1.34 4	3. 10-20 sand =) (2	bage	0.535		3.17 6
THE REAL PROPERTY							0	
Reported By	Trite			Signature			Date	
Charlene Martine	2 600100	st		charles marti	~		09/14/1	4
	4				1		6002 659	(04/02)

	BOREHOLE LOG							
Well ID	): ૯૫	258	w	ell Name: 299-1019-4)	Location: East side of	wma-	ul 200 West	
Project	Re	ALCER	cha dri	111mg 1F4 2004	Reference Measuring Point:	Ground	Surface	
	Sa	mple		Sample	Description		Comments	
(Ft.)	Type No.	Blows Recovery	Graphic Log	Group Name, Grain Size D Color, Moisture Content, S Max Particle Siz	Instribution, Soil Classification, orting, Angularity, Mineralogy, e. Reaction to HCI	Depth of Method of Sampl	Casing, Drilling Method f Driving Sampling Tool er Size, Water Level	
0	DAGES	0.14	4444	0-1 Back Que mat	erial. Sury sardy grave	Cable to	aldrilling using	
-	1 0.	N I		C. M. C. Molec'	C. Conceptual	11 44 01	- us hemp. casing	
-	_ <b>-</b>		1.2	well souted, SP-R	non-basaltic. 2544	Drive D		
			Franke	alline brown (malat) 1	Neak in no ran HCI.			
s —	k					collet	s' archive.	
_	09		SI 655	3- 15' Sandy GRA	VEL (SG) 35 1 gravel.			
-	1."			45% sand Gravel,	poorly somed, se- so			
-				contine ut strong fin	Heli 55 to benalt.			
	$\mathbf{v}$			45% atzlother. San	d SR-R well sorted	collect 1	Sarchive .	
<u>ل</u> ۱	6 cave	-		vfn- fn. non- basalt	36, 2, 5 Y 413 01140			
				brown, maist. Str	ing ren HCI			
-			$O_{4}O_{2}$	OK bes gravel	increasing to SED	Q 14.5 1	ags. v compact	
-			O OF	Sand 45 /9 Drave	403 40 0000 00000 00000	59.00	1the roc' thick	
·5 –	DRAS			ALASA, UTANUSSE AND	1 net. 3 2 10 pasalt. 70 16	2.545	Light olive brown	
	1		6.65	+15 no 2.57413 01	ive brown moise	(màist)	weak to no no Hel	
_				mod. nen HCI.	· · · · · · · · · · · · · · · · · · ·	collect	15 archive	
-			5 . J. F.			-1 <u>2. g</u> -	tamport stigter	
20-	4020		13.6	15-16.5' SAND(5) 9	7 10. sand. 3 10 silt.	~ qu.	(17 bgs)	
-	08.45			Sand 2 - R. V+n-rst		12.5	spacedic sitt	
				brews no matel		lense	s ~ D.1 - thick	
_			07010			<b>[</b>		
ಬ —	60.02			165-175 Santy GR	AVEL (26) 1.5% gravel	Collan	26 grebsine	
-	05 4 %'		200	30 10 39nd 5 10 1	itt. Gravel. U. port	50000	dic_vfa_graind_	
-			622	50 - horal+ 45%	n ot lother R-A	-cane	110710 43	
-			O R	Sand SR-SA. VF	n-vese, voorly	I mace co	liche@ 27'695.	
~_	L			sorted. 80 to ba	salt. 20 10 get lother	Strong	m Hci.	
	222		EQ 7	104R312 Very da	ck grayish brown	Collet 30	s anchive	
-	$ \gamma $		02°	(mai z).		Trace	caliche @ 30' bge	
-			OQ	125-22 5-16)	Si u'lle de aleque	Thereade	d moleture (a) 30 bga	
-	1.			17.3-23 Sama(3)	5. M. 101 - 10 00004	07: m	Stanties	
35 - 25 - andy GRAVEL (36) 45% orenel collect 35 archive.								
SSCR Jand, 5 to atra. Gravel. 4. poorly E.						5.05.0	35' bgs (04/22/04)	
_	}		2 C	anted 50 to basaliz	, D' 10 gt 2 lother SR.A	Start (	<u>مواردهمهما</u>	
l		V.	902	mes~ 5". Send Mad	souted, SR-SAL PRACE.	h //c - c		
Reporte	ed By:_c	-pacix	ne Tr	artinez	Reviewed By: L.D.W	aller		
Title: (	Seeles	gist_			Title: 6eclogist	-11		
Signatu	re: 0 0	arlere	murt	Date: 04/23/0	Signature: Dila	lke	Date: 6/10/04	
				4			A-6003-642 (03/03	

	BOREHOLE LOG Page 2_ of 2 Date: 04/33/04							
Well ID: a up of Well Name: page up 19 45 Location: a city of the							)	
Project		AL C	<u></u>		Reference Measuring Point:	Gassie	Auc Caro	
1,0,00	- NCR		<u> </u>	Sample I	Description	- stowns	Comments	
Depth (Ft.)	Type No.	Blows	Graphic Log	Group Name, Grain Size D Color, Moisture Content, So Max Particle Siz	stribution, Soil Classification, orting, Angularity, Mineralogy, e. Reaction to HCl	Depth of Method o Samp	Casing, Drilling Method f Driving Sampling Tool er Size, Water Level	
40 -	0.3%	AIA	0.0	Dzi and graded to	prorte sorter that	Cable to	201 4-10g 8 49"DB.	
-	D\$ 8 34	1	$\Box O$	Jusse. Sparadic	. rfn grand_ sand_	collect	40' acchive_	
-	1		8-66	- or cing co (ma-basa)	tic)	@43	in and graded to	
-			QQQ		eaucil acciliant	poorly .	sarded vto vsse	
-				1-1-36_3154 - 3070 Strange	10 Losit. 6 Lovel	Collect	45 archive	
45 —	dene		$\mathcal{O}_{\mathcal{A}}$	SE-A V. SOONLY SON	ted, sm or bbles - 19.	A.m.TH	ck. progenics c	
	01 6~3" 	•••	0.50	cobbles. 55 10 basa	12.45 10 gtzlother.	date	dable.	
			1. S. S. S.	sand. SR-SA mod. Sor	ted, 20 "10 basalz.			
-				Bers geclother. 7 car	e.mica. 254512	collect	Darchive	
50 -	and -	4	D.	<u>Brawnish gray (dry).</u>	STRONG FAD HCI.	7.000	alula así has	
-	DBC-5			11- 47' SANA (E)	AVEL (sc) 40% cravel	STOOL	ren Hel	
				55° co sand. 5° 10	silt. Gravel. 55%		9	
			10.175	basalt, 45% gezloth	er, SA-R most souted			
<u> 55 —</u>	k			em - 19 pebbles. Sand	SR-SA mod sonted.	Soller	-55 archive	
<u> </u>	D8 48			Ufn-cse grained, 15"	10 basate , 55 to gezion	A.C.	n.RCT LK	
-	1		39 yr 1	101R412, very dark o	traftap preventmoist)	- A.A. X &	Deachground	
-				weak to no ren HCL.		<u> </u>		
-					SADD (- 5) 15 0 0000	Caller	60 archive	
60-	6000			90 10 sand, 5 10	Site. Gravel. poorly_	and y	sompost sand	
				sorted, sm. pebble	s- 3m. tobbles, 60%	Jens. r	on-basaltis	
			S. 6. 1	basalt , 40 % gtzlo	then Sand goorly	micace	nus, R. ufnmed.	
-				sorted serse vEr	-vcse. 20 10 basalte	Graine	A. well-sorted	
ــــــــــــــــــــــــــــــــــــــ	¥_		1. 24.0	RO % of 2 Jother. A	54 413 light dive	3.244	14 olive brown	
-	D8 4.8.	11		brown (meist) us	at to no men Hel	(meise)	Fe oride staining.	
- 1				Des pas grav	el decnasing to kilos	ne con		
-				(m1- 90' 5900(1))	5 10 amuel 90° 10	I COVIDER		
-				1 sond, 5 10 silt. 60	avel, well sorted, R	0 69"	u. for fo grained	
- ~	6000			basaltic, Sand SE	SA, poorly sorted,	sand 1	ens similar to 60	
	1	1 /	Ste Str	vfn-vese, 20% bas	12, 80% gtul other.	Collect	20'archive	
				2.54 413 1:002 olive b	coun (moist) no my Hel.			
-			893 (f.	@ lez' sand grunded	to mod. sorted .non.	P.M.RCT	ck. d. A. T &	
75							grand.	
¨ -	-DB35							
-			彩流系	Junn vose grains.	Destand cont only	0 10	ufn-fn andrat	
-	L	14	Stern	between 10-20	has	sand	1 nodules	
Report	ed By:	1			Reviewed By: (, ) //	alker		
Titlet	<u>, (</u>	ngr Her	ne m	4-71 - 2	Title: Goolan T			
0:00	04010	SIST		Data: 11	Signature: SA/aL	16	Date: 6 /10/01	
Signati	118: <u>C</u>	harle	e ma		Jughanito. Marilla	9	A-6003-642 (03/03	

<u> </u>									
				BOR	EHOLE LO	3			Page 3_ of _7
									Date: 04/26/04
Well ID	): CH7	.58	W	ell Name: عد	19-1019-47	Locatio	n: Easz side	of wmA-	1 200 west
Project	RCE	AL CER	cin de	illing. F	12004	Referen	ce Measuring Po	int: Groun	d surface.
Denth	Sa	mple	Granhia		Sample	Descriptio	n		Comments
(FL)	Type No.	Blows Recovery	Log	Group Nar Color, Moi	ne, Grain Size I sture Content, S Max Particle Si	Distribution orting, An ze. Reaction	, Soil Classification gularity, Mineralo on to HCI	gy, Depth of Samp	Casing, Drilling Method f Driving Sampling Tool ler Size, Water Level
80 —	D843"			اهتد ع	and grad	id to m	not sorted	Cable +	DOI using 8/202
-	08 85	1		which	grained.se	-R.MA	basaltic_	- Collect	t 80' archive
-			~~~ · · ·	wfn-fn	Sand gra	ALA 40	basattic	a	CK. Digunes - and
			- S - S	@ \$2.5'	as sand an	ded to	modsort	2	
85-	4			fn-cse.	R-50, 20	to basa	1+ 180 6 961	the collect	185 archive
_	DBB			0	nd graded	10 ux	Il sorted, ser. E.	<u> </u>	85'by 2 (04) 26/04)
-	ľ			ven-en	grated.			- tent	04127104
-				<b>B a a</b> 1341	5:14. 600	N-5)	TP. 10 soud		Chillin at 17 lene
-	*			22 %	t. Saval.	SP-R	Vfn-fn. we	11 Damines	bedding, mod. ran
40	DASA			Sorted	o 1/2 basa	t. RO	10 gtzlothe	HCI. 00	p-phofic 254614
	1		<u></u>	frace mi	ca. Camp	a sit	t nodules.	12. 401	wish brown(moise)
-				-19-00-21-	Atic 2.51	تا دا ک	- olive brow	in collect	90'archive
-	1.		95	(maist)	weak ran	Heiles	12) Sand Sino 1		<u>ET CE. Al buckyround</u>
95-	arab			Thicknee	$a(\sim 0.2)$	+hick).	met an Hel.	noa	delected.
	1							collect	95'atchive
			$\overline{\sigma}$	@100' J	lurry scied a	<u></u>	the la still sil	ry change	dover to Hard
-				sand "	s above.			toolbi	2. 10" wide.
vo -	Smp.					No		Collect	DO. archive (slurry)
	NT 10			A A A	to the boy	hole d	using the		
				mand to	al_dellin	A			
-						d			
ю́л —	<u>\</u>		要因此					- Collec	CIOS archive Islung
	HT 10"								
-								E.D.5.@	108695(04/27/04)
			1975					STAPE O	4128 04
<u></u>			<u> </u>					_	(slurry)
· -	H710		1100.7					Collect	no erchive
-	1							A.M.RCT	K. C. Br L
-									THE WAY
<u>"</u>	Gran							Collect 11	Sarchive (stury)
_	1								•
_	$\sqrt{1}$				·· -				
Descri		4	and the second			Baria	A Put /	111.14	
Reporte	id By:ر	narlane	mart	inez		Review	su by: 2,	wainer	
Title: (	seo/os	tist_	•			Title:	<u>6 eo log</u>	<i>ist</i>	
Signatu	re: 00	a len	mar	they	Date: offerlo	Signatu	re: 70	alla	Date: 6/10/04
				~					A-6003-642 (03/03

		BOREHOLE LOG	ì		Date: 04/28/04
Vell ID: درامی	W	/ell Name: 299-1019-47	Location: Eggs side of	WMAU	200 west Area
Project: RCEALCES	ZCLA A	rilling , FY 2004	Reference Measuring Point:	Ground	Surface
Sample		Sample	Description	1	Comments
(Ft.) Type Blows No. Recovery	Graphic Log	Group Name, Grain Size D Color, Moisture Content, Sc Max Particle Size	Istribution, Soil Classification, orting, Angularity, Mineralogy, e. Reaction to HCI	Depth of Method of Sampl	Casing, Drilling Method Driving Sampling Tool er Size, Water Level
NT " 1 A		124-138 512T (m)	100%, Compacz.	Cable to	ol using hard too!
- HT of		non-plastic . 2.545	13 It olive brown	bir. 10	" wide"
		moist. Strong rx1	HCI. Sampk was	collect	Warchive (sturry)
	17.2	in slucry form 4	allowed to dry till	COLD C	REEK UNITOW
- 1	and the second	moist.	· · · · · · · · · · · · · · · · · · ·	soller 1	25 archive (sturry)
5-6-95	<b>FFF</b>				
- 4710	1355				
	1255				
	133		······································		
				Calle	E 130
Grab				(sixm	
++7 H	1272			P.M. R.C.T	ck d Br
				@ bac	karound.
				P.m. IV	ck. organics
				1 Lde	rectable
GRAD	1223			Coller	135 archive.
110		138-145 Calicher Si	ty sandy GRAVELLASC)		
	27-	60'10 gravel 25'10	1:15, 13% sand,		
	SI-IS	Gravel poorly sards	d. R.A. fragmented,		
a k	0.00	in pelobles - cobbles.	mesms Sand SR-St	Saller	140' archive
-DB COUT	01010	med-sorted. JEn-Cal	grained, 20 1/2 tasait.	2.0.5.6	ي المان في المعادية المعالمة
	0 0 0	30 "1 ghz. lother. Fra	gmented caliche.	Sture C	4129104
	0.14.0	med-cenertation.	e exide staining.	A.m.It	CK. organice 6
	e du o	mico ceous, 2.54413	olive brown (moist).	date	stable
S Krav		Steony Pro Hel.		using 3	B D.B. (140 by)
-03 54'		Luce have a	· Conseller ()	Collect	45 acchive
		145-162 211ty Jan	MOCHVGC(MGG)	Kingola	unit c (outo has
	No.	as to graves colo	3904, 13. (0. 2115	STD at C	18 hrs (adjudied)
	50	cohble war CH. H.	6 boselt 60% dol	Coller?	is archive.
6020	TE	other Sand reach	poorly sorted. 12 10		
700 6 20	220	basate 90 10 stalet	her. Vfn- v ese grained		
]	D HO	25 YS13 1t olive bro	wa (moist). no ren		
]	0	HCL misaceous.			
	$\mathbf{O}$	Qui bas. silt :	ncreasing to 20 %	collect	155' anchive
Grab	18.00	sand beckeslag +	1) 20 10 eravel	em. Rcs	ck. Rodon
0882	Y La	Decuasing to 60	4	deter to	on gloves.
		Q 155 Silt dece	4451 ng +0 15 10	386	Lackground.
	$\sim$ $50$ $\pm$		· · · · · · · · · · · · · · · · · · ·	PMIHC	K. Organics closet
eported By: Charles	ne Tro	artinez	Reviewed By: L.D.U	elker	-
the: Geologist			Title: Geologist		
				100	

				BOF	REHOLE LO	G			Page <u>6 of 7</u>	;
Well ID: محرب Well Name					99-0019-47	Location: Equat	t side of	wma-	11200 WEDE	
Project	Project: ecol control				=+ >>>+	Reference Mea	suring Point:	6	Sinfaco	
	Sa	mple		a	Sample	Description			Comments	
Depth (Ft.)	Type No.	Blows Recovery	Graphic Log	Group Na Color, Mo	ame, Grain Size I bisture Content, S Max Particle Si	Distribution, Soil Cl Sorting, Angularity, ze. Reaction to HC	assification, Mineralogy,	Depth of 0 Method of Sampl	Casing, Drilling Meth f Driving Sampling T er Size, Water Level	ool
120-	Ber	n1A	9.02	2140'	silt dace	asing to -	10%	Suble to	ool deilling us	ing
-	6 man 28 x		39.70	sond i	nereasi-	-D 33 %D.		8 5/3"	20 drive barre	10
-	1		606	1. 2	Cart (	Augulach	•	<u>Coller</u>	1/2 Les collegia	51
-			$\mathcal{S}\mathcal{S}\mathcal{S}$		saray 5	Stt. Grave	L.Se-A	Start	05/03/04	24
1.5_	×		COO	17000.2	" sortes" fr	agmented	m pebbles			
<u>و</u> ا	28458			-cebb	les mpe-	40% bas	10 IT. 10%	Called	165 aregive	
-	1		$\mathcal{O}$	gezloth	the Sand SI	-54, mol. 300	ted. vfn-	Amlen.	KETCK. 43TO	
-				chi qra	ined. 10'6 b	to at a per star	zlother.	pockara	und. dete	<u>.</u>
-			0	Ft OILA	e staminge	Slight come	-tatien_	<u>A.m.\{.m.</u>	TH CE. Orignics	
	Grap		O.P.	TE OLID		37 112 olive 1	2 C B HO A L M B 142	COLLET	170 ar chi 34	$\neg$
-	08 8 76 " (		2023					CAdded .	~ 4 gals H20	
			$\sim$	165-185	5 silty san	dy GRAVEL	(ms6)	@ 173'	Josed pl. to	
_				65°0	gravel. 15	10 sand 20	o % silt.	bowldgr	·(~ 11 <sup>11</sup> ), increas	<u> </u>
175-	V Grab		2000	Gravel.	40 ro base	It, 60 rage	zlother.	in clay	w (mod. plasticit	4
-	038%		Q	R-A. 20	orly sorted.	sm pebblesac	obbles,	2 174 m	ore clay, increase	-
-			$O \supset $	mesas	Sand S	<u>C-SA, moo. 30</u>	red.	Cerrendor	ion the onite stat	-ment
-			G STO	2.541.1	15 10 6430		T.ICINE	500000	Slodlad	4
<u>ل</u>	5		-043		gray cary		men tation	A.mac	TCK & 3. YQ	
70	man		08	ab - ever	(silica &	in oride )		backa	round	
	10075		2.5	_ceme	intation co	times Gravel	or stoball	Collect	175' and ive.	
_			600	~ 55 8	als materia	and between D	H-184 Pde-	A.m.TH c	K. organics C dat	<del>.</del> t
_			0.0	ه کهده	ravel dec.	ased 10 55 1	e, surd	cellect 1	80 archive	
185-			220	Increase	1 to 35%0.	3112 10 /p.	deard -	emacro	K. A 300 beker	ound
-	28 454			000016 30	deck R.A. Sro	gneited . Sur	d. non-	2.03.001	de clasto 4104	<u> </u>
-	1			Busaltic	mod. sorta	Vin-use.	Cementatio	DTONI O		
-			-							
_م،	¥_			WS5-19	2 SAND(S)	90 to sand .	or site.	~ SMe	ar @ 112 dom	
· ~ _	0-45 De 60.1			Sund 1 5	e-sa, mod	, sorted, no	n-basattic	shut do	we devilling	
_	070			Diraces	us vfn-ts	- grained.		resunc	Milling (rade	20
-			0.0	10.1 10	o Cult		6 1	Collect 1	90 gratine.	11
-	1		0.0	192 -19	8.5 3117 54nd	y svaret (m	5 G 1, MOIST	P.M. LIT	TOK. OTTANICE C	न्द्रद्वाः
95-	Grap		0.0	7040 10	100- 600- 4	n <u>a 1570 51</u>	P-A	EDS Q	19d' (clal nd)	
-f	03 05%		0	DOD/4.	Conford · Ano	Ochhles -> 10	bhles	start 51	6104	
-			00	MASA	5". Goud.	SR. SA , MOL	Sorted	collect	195' grande	
	V		• <u>?</u>	utin - ca	C, 75% hax	H , 73% offic	- I NO MONHEI	Sande	atect @ 1985'	
Reporte	ed By: c	bort	ne tra	rtiner	Jack What	Reviewed By:	L.D.W	alker		
Title: (	Geolo	ALAC				Title: 5	cologist			
Signatu	10:	4.35	100		Date: Adlad	J Signature:	18 11	h	Date: 6/10/	54
- gridta	0.00	and c	400-	- fly	2010:0-11500	11 - 13 - 14	a w	ing	A-6003-642 (03	/03
		7	VYW	M						

				BOREHOLE LOG	i		Page 6_ of 7_ Date: 5/6/04
Well IC	): C 42	58	w	ell Name: 299-1219-47	Location: East side of	wmn=	ul 200 10002
Project	RCR	ALCER	ciA dr	illing	Reference Measuring Point:	Ground	Surface
	Sa	mple		Sample D	escription		Comments
Depth (Ft.)	Type No.	Blows Recovery	Graphic Log	Group Name, Grain Size D Color, Moisture Content, Sc Max Particle Size	stribution, Soil Classification, orting, Angularity, Mineralogy, e. Reaction to HCI	Depth of Method o Samp	Casing, Drilling Method f Driving Sampling Tool ler Size, Water Level
≥∞	Grab	NA		198.5-201	SAND(S), 2.5 Y6/2	Cable	tool drilling
-	DB		0.00.0	light brownsh gray or	y), moist, well sorted,	VSI ng	TON'S CLEVE BATT
-	878	1   -	0.00	and other, micacear	s. tr sitt. slight ryn	RCT	< background
			0.0.0	to HCl. some fine so	nd, no gravel	AM IH	< detect.
~~~	V_		2.00	201-204' 501	dy GRAVEL (SG),	Eos	302
-	DR		0.000	50% grov, 50% sand	1, to silt, 2.546/3	21045	RCT < beckgound
-	8%		0.000	light velowis brown	(dry), morst, poorly	Casing o	a t ~ 701
- 1	ľ			Sand is mostly f-1	A-58. 202605.802	IM RC	- < beckground
	V		0.9	otten: slight own t	+ HCP. lone colobles	AM IH	pto KSppm 11.8 eVor
-0	Grab		0.00	204'-227' Silty	Sandy GRAVEL (msG).	PM RC	T < background
	DE 8 %		0000	60% gravel, 25% sono	1.15% sitt, 2.5Y 6/2	PM IH	3- Sopra 11. 8eYava
_	Ĩ		0.00	light brownish gray (dry)	material is moist due to	± 05	5/7/04@ 2101
_			000	adding with to borchale, Y	porty sorted; gravel is		
	Brab			A-SO to mine mPSA	Sin somewhat compated		
-	DB		<u> </u>	Sticht may to HCP			
-	8%			2.7.11.7.10.10			
-			5°00	277-779 Sandy arts	vel (sG): 60% gravel		
2 Solution	GRAR		8800	40% sand: 2.5YR 13	4. reddish brown (day)		
_	vB."		O Q D	v. poor sect, gravel_same	e as above, cemented	<b> </b>	
_	370		2000	slightly, no ran to H	CI, send med. grn.		
_	้		Sino.	seb. ang.		<u> </u>	
	↓		0500				
જ	fRA	1 1	00000			WL 22	7.3' 5/24/04
-	55#1		0.00			5/20/0	· · · · ·
-		100%	0000			Fadof	shift@zze,5_
	- ¥	01A	0.00	229-238' Silly Sun	y GRAVEL (msG).	AM RCT	- background
30-	AV A		0.00	60 20 gravel 25 2 Sanc	4152 sitt + day, sime	An IH	r <p< td=""></p<>
-	DB	1 (	000	95 201- 20027 Sligh	from to HCl	PM KC	T manyrevad
-	8%		-0.0.	2.5Y 6/3 light yellowish	brown (ary), moist to wy	IT IT	of in herething 2000
-	1		0.00	These are moderately plastic	<u> </u>	Enco 23	5' 5/2/04
	Y		0.0.0				
232-	Grah		0.0.0				
-	25%"		p o ō				
	ິ		000	tainly sandy from	235-237'		
	V_	<u> </u>	5.0.0				
Report	ed By:	DCUK	ekes/	Jess Hocking	Reviewed By: L.D.W	alker	
Title: (	Seck	gist.	1 fre	ologist	Title: Geologist		
Signatu	ire:	NC ZA	epel	Date:	Signature: 70 Wa	the	Date: 6/10/04
			7				A-6003-642 (03/03

				BOREHOLE LOG			Page 7_of _7 Date: 5/24/04
Well ID	: 642	53	w	ell Name: 299-1319-47	Location: East side of	wm8-	41200 WEST
Project	RCR	ALCER	ZCLA i	drilling	Reference Measuring Point:	Ground	Surface
	Sa	mple		Sample D	escription		Comments
Depth (Ft.)	Туре No.	Blows Recovery	Graphic Log	Group Name, Grain Size Di Color, Moisture Content, So Max Particle Size	stribution, Soil Classification, rting, Angularity, Mineralogy, Reaction to HCI	Depth of Method of Samp	Casing, Drilling Method f Driving Sampling Tool ler Size, Water Level
		ALA	a	238-244 Sand	GRAVEL(SG):60-	AMRCT	background. and
240	DA		000	70 % Gravel, 20-30%	sand, 10% silt,	2241'5	witched to 82"1)
	sv"		0.0 Q	2.547/2 light gray (	dry), wet, v poorly	×95"	od drive barrel
_	72		000	sorted gravelis SR-1	WR 20% bes, 80% other 5		
_			2000	sandis f-c, SA-R,Z	026es; MPS~4";	A	
~~	Griff		0.0.0	no to slight monto HOR,	mica common	Cs lect	245 grouve.
3	DB		20.0	some sifty zones m	ixed with sendy gravel.	PM RCT	background.
-	94."		000	244-240 Silty S	andy GRAVEL (msG)		
-			0.0.0.0	60-70% Grevel, 10-21	0% send, 10-30% 511,		
-			000	2.517/2 lahtgreyldry	wet, V poorly socied,	Callant 7	6 and in
ж <b>-</b>	Grab		0.0.0-0	9revel 13 5R-WK, 202 6	5 Sand 18 +-C, 24-K, 202 La	Am In	7 <0 017947105
-	DB		0.50	MP2~4, no to slight	AN TO HU, VUYIMENICA	MAN N	CT BECK STOVID
-	92"		20	and and a but	(a) 15 (a) 20%		
-	ī		Q à	260-266 20001	STATE Com		
-			20	graves, 25 m sand	P 10° (2 bacalt	Caller	+255 archive
x5—	Gab			o poorti anti anti-	N H" Soul SA-P		
-	0,120		34.23	to to destation, mp	No souted Solo 10	Start	= hilt ~ 257 bas
-	1		G, 1-0	had alt there a wise	moderale Fe oxide	6-128	104)
-			31.2.78	H Silveren & annested	in 254513 light	ENDZ	400-(05/28/04)
-	1	⊻	0,00	olive howon (moist)	no con HC!	Start (	04/01/04
20	DOAB	split				collect	240' archive
-	0B	50000	JUL V	@ 245' gravel d	erraising to 40°/0	scinte	z.col-200-2025
	1			amorth sorted. 20%	basalt, 80% tol	Am IH	15. 3-Seem organics
		ומוק	STOD	other SA-R. Sand	Localasing to 20 %c	(seails	drum
~	1		$\neg O $	veporty sected vf	mycse grains, 5A-R	Caller	245 acchive
- ar	Piz	F		sitt increasing to lo	<u>h.</u>	Sander	meaning ??
	3/2		OU =			<b></b>	
-			C. 0	@ 265% increasing	Fe odde. staiping +	Begion	ing Q 244.5 bgs
_	-li-	L I		comentation. 4	· · · · · · · · · · · · · · · · · · ·	aporadi	e sant lenses
270-	5	0 7/0	has			SR-B.W	ell Sorted to med
-		<del>ا</del> س س	158	2016 - 28 Silty Sard	GRAVEL(mab)	deoroid	non-basaltic.
- 1				5 10 gravel, 25"	Esant. 20 10 silt	extensi	ve_Fe orlde staining.
-				Gravel, SR-R, PS	orly torted. 20-10	V.comes	t matrix 10 cant
_				basett 40% atric	thers saw sr.sa	51412	Olive gray (moise)
<b>3</b> 5-				poorly sorten, 25 10	1025012.75 /1922	micer	+ France + C == -'
-				other. Extension F	e crite cementation	Jop Berl	T Tragment W 263
-				Manganese Dieh.	some sacoy visible	1200	tis long.
				2.5 YK 2.5 11 reddie	B - Elick (molse)		
		24.1	· · ·	no an nel		ula 1ka	
Report	ed By:	PC Uke	etes ( e	. martinez	Keviewea By: L, D.I	valuel	
Title: d	<u>Seol</u>	pgist			Title: beologist		
Signati	Jre: /	Calle	per !!	Date: 24/09	Signature: Alle	the	Date: 6/10/04
		,		No.			A-6003-642 (03/03

	FIE	LD ACTIVITY RE	PORT - DAILY DR	RILLING	$\frac{\text{Page } 1 \text{ of } 2}{\text{Date: } 8/2 \circ 0 }$
Well ID: C	4258	3		Well Name: 29	9-12-47
Location: EA	55 512	SE OF WMA - 2/-	200 12855	Report No.: 78	(well development)
Time	5t 600	art	Time Finis	h 0	Total Time <u>9.5 hrs</u>
Hole Depth/C:	sg	/	Hole Depth/Csg	/	Hole Depth/Csg /
Reference Me	easuring ROUND	Point: SURFACE	Casing String No. 1 2 See Report No. 1	234 Ro	d Size:
Time/Dep	pth		Description of	Activities/Operatior	ns with Depth
From	То	(At	tach applicable drawing	gs and document s	straightness test results)
0400 0	620	POB SAFET	TT MEETING 1	N 200 EKS	T AREA,
0630		feologist ou	Site TAG WAT	ER AT 229.	82'
1010		OAIL Crew	onsite prep	priving for	Stris waek-
		Bottom of u	sell measured	l at 264.	35' below TOC.
		267.94-2	64.35' = 3.59	of fine	sediment in bottom of a
1035 1	145	Bailing Se	diment from	well.	
		Cationation	check of m	eters.	
		Turbitity m	Hach Hach	21000	5/1 9806 60018371
		stand	and Mete	<u>٨</u>	
		517	NTU 516	NTU	
		52,2	51.	9	
		5.23	3 5.4	18	
		pH Meter	Oakton pt	ttester 3+	
		buffe	r meter		
		7.0	6.90	0	
		10.0	9.9	8	
		Conductivity	: Orian Mod	le/ 130A	
		Standar	d u	reter	
		1007 /	estem 1	010 us/cm	
	50	Tag bottom	at 267.9'	below To	C. Well almost clean
235 13	16	running ping 4	viser pipe who was	sell with pres	sure traveduce at
		1.48 Albore pu	mp injuker		
eported By:	DAL	1D TODAK		Reviewed By: 2	D. Walker
itle: Feld	6 Geo	logist	Date: 왕 군아 관	Title: Geolog	ist Date: 9/21/0
ignature:	Ð	y -	5	Signature: Al	O Nall
		/			A-6003-651 (04/03

	FI	ELD ACTIVITY REPORT - DAILY	DRILLING	Page 2 of 2					
		Continuation Page		Date: 8-20-04					
Well Name	e: 24	79- W19-47	Well ID: C4258						
Location:	East	sicle of WMA-4/200 W.	Continuation of Report No.:	28					
Time/	Time/Depth Description of Activities/Operations with Depth								
1338		Am m = King	r SL lad #						
1400	k	Decision worden to	- Jtop Fest H	2					
1400		out of the world	outi The Jasm	arsible pump					
	1510	All equipment reavore	ed from well	, ORILL					
		crew securing site.							
	1530	GOLOGIST OFFSITE							
			· · · · · · · · · · · · · · · · · · ·						
				/					
		· · · · · · · · · · · · · · · · · · ·		/					
				· · · · · · · · · · · · · · · · · · ·					
		······							
			/						
	-4		1 5 m ( , 1 ) 5 l 1 l 1						
	/								
-A									
Bonorded D				19 11					
	$\frac{y}{1}$	ALL Data: 2.75.04	Title:	Valker					
Te	ic week	GL(T Date: 8 2010	nue. Geologist	Date: 1/21/04					
Signature:	2		Signature: The Way	U.					
		$\rightarrow$		A-6003-652 (04/03)					

WE	LL DEVELOPMEN	IT AND TESTING DATA	
Well Name: Well II 299-W19-47	y 258	Well Location: EAST STDE OF WMA-U/	Date: 200 WAST 8-23-09
Reference Measuring	Point (unless other	wise noted): TOP OF OUTER CA	SING (TOC)
Has the well been surveyed?	'es 🕅 No	Does the well have a cement pac	1? X Yes 🛛 No
PART 1	PART 4		
STATIC WATER LEVEL:			
Start of Job 229, 9 Croc	Last Record Measureme	ded ents	Measurements
End of Job not may sied	Date: NW	*	Date: 8-20-04
<b>DEPTH TO BOTTOM:</b>		 , ,	
Start of Job 267,9 (TOC	)c		C'
End of Job not measured			
PART 2 Screw 230' -265' (17	(c)	↑ /	<b>↑</b>
WELL DEVELOPMENT DATA			A'
Pump Model	В	Grownd Level	B'
Intake Depth 264, 6 (Toc)			
Starting Turbidity > 1000 NTU	-/A		- 2.35'
Pump Start Stop Flow	Rate A =	/      *	$= \frac{2}{1} \frac{33}{12}$
0912 1025 24	APM B=	В	
1125 1250 24	apm C=	c	y = 0.92'
1523 1620 22	gpm		
	Are there any	reference marks on the casing stri	ngs? 🗌 Yes 🔲 No
Total Pumped 5046 4N/01	ج <u>PART 5</u>		
Final Turbidity 63. NY	COMMENTS:	INITIAL X0 = 34.11	
XD SN/Range (PSI) 8297 / 20 051		IN RATION OF 3 INTERVAL	s. see data for
PART 3	this well	1 FOR 8/24/24 And 8/25/	of For further
INSTANTANEOUS SLUG TEST	details	•	
Static Water Level (TOC)			
Transducer Depth			
Baseline Start			
Injection Start			
Baseline Start			
Withdrawal Start			
Slug Volume			
XD SN/Range (PSI)			
repared by (print name):	Signati	ure:	Date:
DAVID LODAK		195	8-25-01
Reviewed by (print name):	Signati		9/21/04
L.D. Walker		In wegen	/=./04

A-6003-644 (03/03

	Y REPORT - DAILY DRILLING	Page <u>l</u> of <b>Z</b>
		Date: 8 -23-07
311 ID: C4258	Well Name: 299	- W 19 - 47
Location: GAST SIDE = F. WM	4, 200 WEST Report No.: 29 (	well development)
Start	Finish	Total
Time	Time	Time
Hole Depth/Csg /	Hole Depth/Csg /	Hole Depth/Csg
Reference Measuring Point: GROUND SURFACE	Casing String No. 1 2 3 4 Roo See Report No. 1	d Size:
Time/Depth	Description of Activities/Operation	ns with Depth
From To (A	attach applicable drawings and document s	straightness test results)
0600 0645 POIL SHPETY	Heen NG in ZOO EAST	AREA
0700 Geologist + d	All crew ourte Nextruit	For days work
0715 TAG-WATER A	IT ZZ9.9' below TOC + potto	in AT 267.9' helew Tocq
15- 267,94-	26.7.9 = . 64' sediment in sur	~ρ ,
0725 0845 CALIBRATING	METERS & RUNNIG PUMP/RKER PIPE	INTO WELL WITH PRESSUDETRANSDIKER 148 Aboriat
TURK WITT A	IETER HACH ZIOCT	5/N 98060001837)
574.00	A2D METER	
51	7 NTU 519 N	TU
52.	2 52 5	
5.2	-3 5138	
AH METOR	GARTON AH TESTER 3	+
BUFF	NETER METER	
7/	0 p-1.0+1,	0.3
10	10,01	
CONDUCTIVITY	METER ORION MODEL 1	301
STAND	ARD METER	
/00	7 1000	· · · · · · · · · · · · · · · · · · ·
0900 Deviler Has	KING UP HOSES & PREPARI	NG TO START PUMPING ADVISED
HIM THAT W	TAKE is MOS into sumpy	he telt that would be OK.
O912 PUMPNE	ATER TEST STARTED, 210	OC NTU TURBINITY, 25 gpm.
0918 pH-8,32	, conductivity 28/us/cm,	1emp 20,4 C, XD=20,907
0935 XD= 18.992, TUR	81017 > 1000 NTU, pumping 24 gpm	pH 8.36 , conductivity 306,45/cm
temperature	53'0 C'	
Reported By: DAUD 100AK	Reviewed By: (	D. Walker
Title: Held Geolog.57	Date: 8-23 04 Title: 6eolo	9/5+ Date: 7/21/04
Signature:	Signature:	Walk

<u>}</u>			Conti	PORT - DAIL		NG			Page of
			Conti	nuation Page				Date:	8/23/04
Well Name	e: 299	(-119-1	17		Well ID: C	4258			
_ocation:	EAST	SIDE OF	-WMA-U/-	200 WC37	Continuation	of Report I	No.: 29		
Time/ From	Depth To	-	ί	Description of	of Activities/C	Operations	with Depth		
		TIME	TURBIDITY	CONDUCTIVIT	y pH	XD	DRANDE	ŝ	Terp (°c)
		0950	71000 NTU	275 us/e	1 8.34	19,150	14,96		21.6
		1006	190	270	8,26	19,211	14.898	3	20.8
		1023	450	276	8.32	19.319	14,79		21.7
	1025	End	Test 3.	Pump off.	START	TEST	+ (recov	ery)	TEAMSTER
		EMPTY	TING PUR	LE TRUCK	<u> </u>			_	
	1057	×0=3	3.751 = 9	8.9% recove	d, Stop	Test	# Y		
	1125	START	REST 5 (	RANDO W). 1	MITTAL X	0=33	,76,24	· Map	
		TIME	TURBIDITY	COND JCTIVIT	EL OH	$ \times 0$	DRAWDOW		TEAP (.c)
	•	1130	71000 NTV			21,910	11,85		
		1140	165	283	8,33	20,875	12,885		22.7
\\		1200	62.4	282	8.29	20.660	13.1		21,9
		1215	26.2	281	18,31	20.571	13.189		22-1
		1230	61.8	273	8,33	20,473	13.287	17	21-6
		1245	24.0	281	8,32	20,423	13.337	7 7	22-4
	1250	END	Test 5,	STOP PUMP	ING /PUR	6-EN ATER	R TRUCK	FULL	), START
		TesT	Le (recove	RY). DRille	n offs	ite F	OR SCISSO	Rhft	torining
	1310	END	TEST Le.	X0= 33.	7.3Le,	99.93	2 recover	2.	
	1515	DRILL	ER RAC	K ONSITE	FRUM	TRAW	ING-		
	1523	START	PUMPING. 5	THET REST.	7 (denied	ni (have	ital XA=	33	809 Flau
		meter	Stris 24	if ted map	suspect	due to	FLOAT no	st m	NING. @ ZZ
	-	TIME	TURBIDITY	CONOU CHINITY	pH	×0	ARAW DOW	NI	TEMP (°C)
		1529	734	282	8,31	22.250	11.559	2	2-5
		1544	106	272	8.31	21,196	12-613	12	1.6
		1559	194	273	8.33	21.158	12-651	7	1-1
		1617	63.1	280	18,322	1,140	12.669	12	2.5
	1620	Stop	PUMPING.	End ter	+7.				
	1630	SITE	SECURT	). GEDLE	DGIST	AND	ARILLER	0	AFS ITE.
ported By	: AJ	in To	DDAK		Reviewed By:	L	). Walke	r	
le: F.a	Id geo	logist		Date: 8-23-04	Title: 6	eologi	s <del>/</del>		Date: 9/21/04
		- te				10	112 00		
nature:		/	$ \longrightarrow $		Signature:	an	very		



		FIEL		( REPORT - DA	ILY DRILLING	3	Page of	
jell ID:	CY'	258			Well Name: 2	99- W19-4	17	
Location:	EAST	SIDE	of wha-c	2/200 west	Report No.:	30 (well	development)	
		Start		F	inish		Total	
Time	062	20		Time /63	0	Time	10.5	
Hole Depth	h/Csg		1	Hole Depth/Csg		Hole Depth/C	sg	
Reference	Measurin GROUNI	g Point: D SURFA	CE	Casing String No.	1 2 3 4	Rod Size:		
Time/[	Depth			Description	of Activities/One	arations with Depth		
From	То	1	(At	tach applicable dra	awings and docun	nent straightness te	est results)	
0600	0630	POD	/SHEN M	EETWE IN	200 6405	ARFAI		
8640	0775	Gedo	gist onsit	re calibrations.	115TRJ-TENTS	+ watting Fr	redrill crew,	
		T	rbidity m	etcz HAC	H ZIOOP	5/N 9806	00018371	
			STANDAD	D	Mer	<u>ez_</u>		
			517	NTI	516	NTU		
	_		52.Z		52	-1		
			5,23	2	5.31			
-		pH MOTER CARTON pH TESTER 3+						
· ·	·	BUFFER METER						
			7.0	METER ORION MODEL 130A				
			10,0					
		CONOL	SCIMITY M					
		STANDARD METER						
		0	1007	MS/cm	1007	us/cm		
5/25	0730	DRILL	er onsite	preparense	FOR Aty	5 work		
	152	Beg	in brub	ingnel gpm	- No Test	due to data	logger being	
		in	Tawn get	Ing data do	whiled. In	itial turbidity	21000 NTJ 601	
		e leane	a sp q	raker Than	YESTERDAY		/ 1	
		ASTO	2.8/1017	747.4	18.4	PH XD	driwarun	
		00110	5/./.	244	18.3	012		
		0880	54,2	245	17.8	12,21		
		0845	27.5	241.	17.8	0,13		
		0900	19.8	248	18,0	8/11/-1	~	
		0915	71.1	747	17.9	18,151-1		
eported By	Dau	D To	DAK	G	Reviewed By:	L.D. 112-14-	F	
itle: Ae	Id G	cologis	t	Date: 8-24-04	Title:	logist	Date: 9/21	
						10 /11	N	
gnature:	1	>	3		Signature:	TO Wat	NY	

A-6003-651 (04/03)
		FIELD ACTIVITY REPORT - DAI Continuation Page		Page 2 of 3 Date: 8-24-04
II Nam	e: - <del>C 47</del>	-58- 299-W19-47	Well ID: 299-0019-472 (	24258
Location:	TAST.S	TEST OF WM4-U/200 WEST	Continuation of Report No.: 30	
Time	/Depth	Description	of Activities/Operations with Depth	
FIOIN	10		Gulas Ver H. Q IV 42	7 ATT ) 248 45/4 10 100
	0950	STOP POMPAGE (PSRGE TRUCK FOLD.	ALL SHEADER - PIL DITT, TE	TO PEDIKE FLOW
	10150	TALKED TO CHAIS WRIGHT SM	PRONT, HE INSTRUCED THE	TO REDUCE FLOW
	10.03	TO TO GOM FOR NEET TA	Recurs test a (day	SELECTION INTEL MORE PRIZE
	10.5	STAR CONTING CONTRACTOR	VITEND OH XN	APAN/ANNA
		IN44 IN4 249	18,4 8,18 22,101	4,632
		1100 / 19 257	18 78 13 28.997	4,736
		1120 4,77 7.52	18,9 8,17 28,977	4,756
		1135 458 253	19,1 8,13 28,867	4,866
	1145	STOP QUHANL IT APPEARS	TEST & STOPPED SOMEHOW	REFARE FUNKHA
	1.15	PUMPING (1) SU Same	& taken Beam test	9 (requert) A
		equale seconds after any	a stand, (xn=28,924)	
	1700	church probe tests whit	seem to be working on the	in Longer × N=33693
		F9.88% contend when we	CONTINER NATA I DECEL AT	NEXT INT-REVAL
		Dollers mourage alma ita	13 feet (remaine 21'r	rer adding 8')
	1211	START PUMPINIA AT 21 GA	m. Begin test I on new	data loseR.
		INTR X0 - 20,753	INITUL TURBIDITY 21000	NTU, JJ
		TIME TUBBIDITY CONDUCTIVITY	TEMP AH NO ORAN	LUDOUL
-		1270 174 251	18,9 8,15 9.60 11.1	53
		1275 39.1 250	19.1 8.12 8.139 11.2	BIY
		1250 18,4 258	19.8 8.10 8.752 12.0	16(
		1305 14.7 2.61	20,3 8.12 8.545 12.2	208
	1305	STOP DUMPING (AURCE TR-CK	AULL), End test 1 ( dra	udown). Begin
		PEST Z (recovery).		<b>J</b>
	1337	5704 TEST 2, 100% re	covered. X0 = 70,76	.)
	1417	Begin ormains At 20	9pm. Begin test 3 (draine	lown).
		Initial xD=20,800- to	-bidty at 1417 = 466 N	N
	~			
sported	By: DAJ	10 TODAK	Reviewed By: L.D. Walk	er
Title: A	eld Geo	0915t . Date: 8-24-04	Title: Geologist	Date: 9/21/04
Signature:	0		Signature: TA Walk	
		)		A-6003-652 (04/03)

			FIELD	ACTIVITY R	EPORT - DAIL		ING		Page 3 of 3
				- Cont	tinuation Page			P	Date: 8-24-09
A lié	lame: 🥆	-4	258	299-1019-147	7	Well ID: 2	299-0019	-97 c	4 258
Locati	on: GAST	5 51	0 30	2014-0/2	oo west	Continuatio	on of Report No	o.: 30	
Ti Fror	me/Depth	n 0			Description of	f Activities/	Operations w	vith Depth	
			TIME	TURBIDITY	CONDUCTIVITY	1 pH	TEMP	×Δ	Lewoo what
			1432	53.1	ZSLe	8,21	20,0	9.299	71.501
			1447	10,2	256	8109	19.7	8,969	11.83/
			1502	8,66	255	8,07	19,6	8,830	11.97
			1517	7,22	256e	18.13	19.7	8.705	12-095
			1532	618	2/01	8,10	19.9	9.584	12.216
			1547	A4.12	256	8.15	19.8	8,492	12-308
			1602	3,34	257	8:15	19/8	8,468	12-332
	14	05	STOP	PUMPINIG. A	END TEST	3 (dra	usdaum),	StART Tes	+ 4 (recovery)
	16	15	END -	TEST U, Y	(0 = 20.710	= 99.	57% re	werd	
	16	20	SITE	secondi	Geologist A	t dr	iller o	FFSite	
					271 SF37				
									/
								/	<i></i>
									· · · · · · · · · · · · · · · · · · ·
							/	/	
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			$ \rightarrow $						
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	$ \rightarrow $							<u>`</u>	
	4						s.,		
-		$ \downarrow$	Æ						
sporte	ed By:	AU	A 701	VAK		Reviewed B	y: L,D	. Walke	<u>r</u>
Title:	Field	16	edogis	+	Date: 8-24-04	Title:	<u>Geologi</u>	57	Date: 9/21/04
Signatu	-	1	Ś			Signature	70	11/10	2
Jynatu						orginature.		ward	A-6003-652 (04/03)

	WELL DE	VELOPMEN	T AND TESTING I	DATA	
Well Name: 299-พเด-47	Well ID: C425	8	Well Location: GAST SIDE OF	-MA-0/200 Werr	Date: 8-25-0-
Reference Mea	asuring Point	(unless otherw	ise noted): TOP OF	OUTER CASING (TO	C)
Has the well been surveyed?	🗌 Yes Ď	≸ No	Does the well have a	cement pad?	es 🗌 No
PART 1		PART 4			
STATIC WATER LEVEL:				Cur	ront
Start of Job 229,9 (	تەد)	Measuremer	ed hts	Mea	asurements
End of Job 229,94	(10C)	Date: \$/20	104	Date	e: 8/20/04
DEPTH TO BOTTOM:		<i>()</i>	· · ·		
Start of Job 267, 9	(TOC)	C ,	·		C'
End of Job 267, le	(TOC)	I Î	T_		<b>โ</b>
PART 2			<b>↑</b>		<b>↑</b>
WELL DEVELOPMENT	DATA	A			A'
Pump Model		В	Ground Level		B'
Intake Depth 240,1	(TOC)				
Starting Turbidity 133	Jre Jre	. 2	25'		2.35'
Pump Start Stop	Flow Rate	$A = \frac{C}{L}$	12/	A =	1 421
0814 0924	10 yom	B= //	15	B' =	1.15
	51	c=,	92'	C' =	59.0
			l		
		Are there any r	eference marks on the	e casing strings?	Yes 🗌 No
Total Pumped 700 4	Allons	PART 5			
Final Turbidity 1,54	SU	COMMENTS:	INITIAL XO =	10,256	
XD SN/Range (PSI) \$297/	zo psi	NOTE THIS	is top of 3	intervals. See d	levelopment
PART 3		date par	es for this we	11 on 8/23/04 x	nd 8/24/09
INSTANTANEOUS SLU	G TEST	for fui	there details ,		
Static Water Level (TOC)					
Transducer Depth					
Baseline Start	/				
Injection Start NA					
Baseline Start					
Withdrawal Start					
Slug Volume					
XD SN/Range (PSI)					
Prepared by (print name):		Signatur	e:		Date:
Del Dival	AR	Ŧ	5		8-25-04
Reviewed by (print name):	11.	Signatur	e: 111	nn -	Date: 9-21-04
L.D. Wal	Ker		no wal	n	/ =: = /

A-6003-644 (03/03

FI	ELD ACTIVITY RE	EPORT - DAILY D	RILLING		Date:	Page	_ of _2_
Well ID: CYZ	50		Well Name: 29	9-4	19-	47	
Location: EAST	SIDE OF WMA-	U/200 west	Report No.: 3/	(wel	1 de	velonn	ent
	Start	Finis	sh			Total	
Time	0	Time _ 1230	>	Time	(	6.5	-
Hole Depth/Csg		Hole Depth/Csg		Hole De	pth/Cs	g	
Reference Measurir GROUN	ng Point: D SURFACE	Casing String No. 1 2 See Report No. 1	234 <u> </u>	od Size:			
Time/Depth		Description of	Activities/Operation	ns with [	Depth		
From To	(At	ttach applicable drawin	igs and document s	straightn	iess te	est results	)
0600 0630	POJ/SAFET	MEETING IN	200 EAST	- AR	EA-		
2645	Geologist +	- drillee onsi	ter preparence	the	days	; way	ek, calibrations
	instruments	while teamstre	emotios pi	J Srge ut	ATER	TRJC	Kr
	PURRIOTY ME	TER HACH ZI	000 S/N 90	5 208	0018	371	
	STANDARD		METER				
	517 NT	N	520				
	52.2		52.3	_			
	5,23		5,34				
	pH Meter	OAKTON	AH TESTER 3	+			
	BUFFER		METER				
	7.00		7.00				
	10,00		10-01				
	CONDUCTIVITY	METER C	DRION MODEL	130A			
	STANDAR	0	Meter				
	1007	us/cm	1007 M	S/cn	Δ		
0750	Remove 29.8	riser pipe, rd	d 18,3' rises	· pipe	2.)	KD = 10	2,256'
0814	Begin pumpin	9 AT 10 gpm	· START te	st 9	(1)	mu dou	N)
	TIME TURBIO	TTY CONDUCTIVIE	Y TEMP PH		0	dr	Two Dow N
	0817 133	NTU ZG3 MS/CV	n 17.9°C 7.78	6-0	60		
	0832 24,0	9 259	18,0 8,00	2 5.6	09		
	0847 G-13	257	17.9 7.9	9 5.5	73		
	0905 2.9	1.258	18.1 8.00	2/5.5	20		
	0920 1.5	1 1 259	181 810	5.4	78		
0924	STOP PUMPIN	G. END TEST	9 (drawdown)	), Begin	n tes	st 10	(recovery)
eported By: ()AU	10 IODAK	- 12 7 - 14	Reviewed By:	LiD.	<u>Wa [</u>	Ker	
ille: held g	eclogist	Date: 8 - (5 - 84	Title: Geolo	gist			Date: 9/21/00
-	$\sum$	.	Signature:	20 1	1h	Ŋ	
ignature:				-0 0	ner.	a	

		FIELD ACTIVITY REPORT - DAIL Continuation Page	Y DRILLING	Page <u>2</u> of <u>2</u> Date: 8-25-04						
all Nam	e 799-	W19-47	Well ID: C4258							
Location:	EAST	SIDE OF WM4-U/200 WGT	Continuation of Report No.: 322	P 31						
Time	/Depth	Description	of Activities/Operations with Depth							
From	10									
	09.39	offsite to find A	helper,	27, DRINER						
	1010	Drill crew onsite, newoung	hoses, values, + trippin	gnug to g						
		And riser pipe.								
	1115	All equipment removed from well. TAG waper at 229.94' (Tel)								
-	1125	DRILLER DUMPED BAILED SE	COMENTS AND GROUNDUL	ATER ONTO SPOILS						
		PILE, NOT REALIZING- THAT	IT was A REGULATED	(LISTER) WASTE.						
,		CONTINFORMED BITS TIM HOTTEL VIA CELL PHONE AND HE								
		SAID HE WOULD CONTRACT WASTE GRADP.								
	1146	BELAUSE WASTE PILE IS ON PLASTIC SHEETING, ARILLER WAS								
		INSTRUCTED TO RECEIVER WA	TER + STURFTED POILS IN	TO DRUM. (per						
		TIM H.). HE'S NOW WORKING ON THAT.								
	1206	ALL STANDING WATER +	SATURATED SPOILS CONTA	in Erized,						
	1233	DRILL RIG OFFSITE TO DEC	ON YARD, SITE SECURE	D, GEOLOGIST						
		OFFS ITE.								
		· · · · · · · · · · · · · · · · · · ·		/						
				· · · · ·						
			······································							
eported E	By: DAU	tonak	Reviewed By: L.D. 11901	Ker						
Fitle: A	eld Ge	dogist Date: 8-25-04	Title: Geologist	Date: 9/21/04						
lanoture	6	X	Signatura: AD 112 (	2						
signature:		5	Signature. Mar Wall	A-6003-652 (04/03)						

FIELD ACT	IVITY REPORT - DA	ILY DRILLING		Page of <i>f</i> Date: 9-17-04
311 ID: C4258		Well Name: 2	99-1019-6	17
Location: EAST SIDE OF	WMA-U/200 00	Report No.: 28	(AUND INSt	AllANON
Start	F	inish		Total
Time 0630	Time	500	Time	8 1/2
Hole Depth/Csg	Hole Depth/Csg	NA +	Hole Depth/Csg	NA -1-
Reference Measuring Point: GROUND SURFACE	Casing String No. See Report No. 1	1 2 3 4 Ro	d Size:	
Time/Depth	Description	of Activities/Operatio	ns with Depth	
From To	(Attach applicable dra	wings and document	straightness test	results)
0630 0700 PUD/SAFE	TI MEETWG- 1.	200 EAT.		
0730 600/0915	t onsite			
2900 1000 Geologue	t offsite to	100-10.		
1130 DRILL	CREW ONS ITE	, Then offsite	F FOR EQU	APMENT + WINC
1230 1339 ORILL	Lew onsite.	PREBARING- FZ	R PUMP	WSTALLATION,
P TAG WAT	ER AT 229-91	TOC, TAG RO	TROM AT 2	267:70' Toc
a Pump te	sted OK.			
1330 START T	AME in DIMP	4 RISER APE	/	•
1414 Finished	tripping in pu	mp + riser	p. pe. Intrace	esser AT Z36.15
TAG unfr	er tr zzg.89'.	TOC CONSING hard	0,03' rodded	w/ (Anding plate)
1430 TESTED	PUMP. PUMPED	5 gallons in	Iminute	+ 2 seconds
PRILLERS	STHULPING BASS	MARKER And	placing to	ty on protective
CASING ,				
1500 SITE 3	ELJAGA, GEDI	JOUST OFF	SITE	
				-
		/	-	
	/	/		
eported By: DAUID TO	Oth	Reviewed By:	L, B. Wa.	lKer
itle: Field Geologist	Date: 9-(7-&	Title: Geol	logist	Date: 9/23
			0 /11 1	2
gnature:	<u> </u>	Signature:	O Walk	2

	FIELD A	CTIVITY REI	PORT - S			$\frac{2}{Page} = \frac{2}{1 + of} \frac{2}{1 + of}$
Date Well No.	Rig Type	Model Rig No. Contract/Work Order No.		Report No.		
Purpose PUMP	ustallation		L	Refe	rence	Location SINE
HISTORIC	CAL DATA		PUMP	SYST	EM CONFIGURATION	
Construction Depth				and S	Pre-Maintenance	Post-Maintenance
Casing Size	Type Set At	Pump Type			REAL-FLO 3	
		Pump Model			product # 9603013	ζq
Casing Perforations Sc	hedule interval	Tubing Size/Type			3/4 " TYPE 304 KEL.	40
Well Screen(s) Type	Interval	Length-Bottom of	Tubing to Pump I	ntake	0.95'	
	· · · · · · · · · · · · · · · · · · ·	Tubing Length	- *		235.531	
Last Recorded Depth-to-Water	Last Recorded Depth-to-Bottom	Length-Top of Tu	bing to Reference	Point	013	
229,94	267,6	Pump Intake Set	at (Depth)		236,15	
Current Depth-to-Water 279,9)	Current Depth-to-Bottom	Reference/Measu	ring Point			
Start Time 17	20 Personnel	L		Mate	orials Used	
End Time						
Time						
Contract Time						
Total Time						
		Description of	of Operations/Rem	arks		
	<u> </u>		1/2 h	€ /	5 gpm	
	DAS'		1			
	12					
287	->0.17					
	1.67			-		
2						
					· · · · · · · · · · · · · · · · · · ·	· · · · · · · · ·
					*	
	10 To not		1		6 D 119 14	Te in
Report ByA	acoldinat			/	book al	9/20/
Title TTER	geologist-		Title		veologist	Date723/04
Signature	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		Signature		an Wall	

DISTRIBUTION: White-Field File Custodian Yellow-Group Files Pink-Project Coordinator Goldenrod-Team Leader BC-6000-278 (04/91)

	٧		٧EY		ORT	
Project:			Pi C	repared By: ompany:	S. Wray FFS	
Date Reques	sted: 09/27/04		R	equestor: C	hris Wright (F	H)
Date of Surv	ey: 09/29/04		S	urveyor: FF	S survey Dept	
ERC Point o	f Contact:		S	G. Braz	int of Contact il, P.L.S.	t;
Description	of Work:		H	orizontal Dat	um: NAD83(9	91)
Civil Survey o	of Groupdwater I	Monitorina	Ve	ertical Datum	: NAVD88	
Well #C4258	(299-W19-47)	Normornig	U	nits:	Meters	
			Ha	anford Area I	Designation:	200W
Coordinate S	System: Washi	ngton State	Pl	ane Coordina	tes (South Zor	ne)
Horizontal Co	ntrol Monument	s: 2W-29 (F	FS)	, 2W-170 (FFS	)	
Vertical Contr	ol Monuments:	2W-170 (F	FS	), 2W-49 (FFS	5)	
Well ID	Well Name	Easting		Northing	Elevation	]
C4258	299-W19-47	566895.3	1	135161.86		Center of Casing
					206.276	Top Casing, No. Side
					205.551	Brass Survey Marker
					206.282	Top Pump Baseplate, N. Edge
Notes: Surveyor Statement: , Grant F. Brazil, a Professional Land Surveyor registered in the State of Washington (Registration No. 22326), hereby certify that this report is based on a field survey performed in September, 2004 under my direct supervision, and that the data contained here is true and correct.						

Original to: Distribution by DIS:

Was NONCONFORMAN	le Disposal/Groundwa NCE REPORT	ter Remediation Project	COVE	RSHEET
From:		MSIN:	Dat	e:
Environmental/Science	e Assurance	S2-53		8/26/04
NCR No.:	.015	S7 Initiation [] Disp	ATUS:	Closure (X)
TO:	-015	Interest on [] 2.00p		MSIN
Design Authority/ Responsible Individual	R L. Biggerstaft	f		E6-35
Initiating Organization QA Engineer	W. R. Thackaber	rry		E6-35
Originator	W. R. Thackaber	пу		N/A
Initiating Organization QA Manager	D G. Farwick			S2-53
Facility Manager (if applicable)	N/A			N/A
Facility Department Manager/Lead (if applicable)	N/A			N/A
Authoritative Source	D. B. Wegner			N/A
PAAA Compliance Officer	D. J. Riel			N/A
QA NCR Coordinator	S. L. Day			S2-53
OTHER: (if applicable)				MSIN
FH QA Programs	D. D. Volkman			H7-28
	J. J Phillips, FF	S		H7-10
	C S. Wright			E6-35
	R. J. Fabre			S0-01
· · · · · · · · · · · · · · · · · · ·	L. D. Walker			E6-35
·····	T. L. Hottell			S0-01
	J. V. Borghese			E6-35
	D. E Adler			S0-01
	G. G. Kelty			E6-35
		·····		

7

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	NONCONFORM	ANCE REPORT				
NCR No NCR-04-GRP-015			,	Page / of 7		
1 PO/WO/Job Control No		2 Responsible Program	m, Project, Facility, or SSC			
Contract No. 19355 rele	ase 005	GRP/F	RCRA/WMA U Monitor	ing		
3 Item or Matenal I D No /Catalog No /Other	4 Dwg /Spec /Other N	o /Rev	5 Safety Classification			
Monitoring Well Annular Seal	WMP-206	39 rev 0	GS			
6 LovHeat/Senal No Well C4258	7 Lot Size/Sample Siz N	e/Quantity Accepted	8 ASME Code Item? Yes No (If ye	s, notify authonze lector )		
9 Supplier Name/Address			10 Suspect / Counterfeit Ite	em?		
Blue Star Northwest Enterpriz	es		Yes 🛛 No			
2019 Butler Loop			(If Yes, Occurrence Report I	Required)		
Richland, WA 99352			11 Procurement Related?			
			Yes 🗋 No			
			(If Yes, Notify Contract Spec	calist)		
D	ESCRIPTION OF N	ONCONFORMANC	E			
12 Description of Nonconformance						
(a) Required Condition/Origin of Requirement						
shows that a granular bentoni pellet seal and the cement gr GRP-EE-02-14.1 section 5.9 1 shall have a continuous seal permanent casing " The basis	te seal is to four seal figures that "All that seals the for this requires that the for this requires the seals the for this requires the seals the for the seals the seals the for the seals the sea seals the sea sea sea sea sea sea sea sea sea se	Fill the annulus re attached Il constructed : annular space I rement 15 WAC 1	s between the bent resource protection between the bore h 73-160-450	conite on wells nole and the		
(b) Actual Condition There is a 4 foot interval of sluffed formation (sand) in direct contact with the stainless steel well casing in the interval between 66 ft and 62 ft below the ground surface This resulted when the driller lifted the temporary casing above the level to which bentonite crumbles had been placed In the final stages of well completion, annular seal material in placed in the annulus as the temporary casing is withdrawn. The well construction practice is that the driller should maintain an overlap of seal material in the temporary casing so as to prevent formation from coming in contact with the permanent casing. This overlap was not maintained due to problem with a stuck threaded joint in the 10" temporary casing The driller believed that the formation at this interval would not collapse. However, when the 10" casing was withdrwn leaving 4 feet of open hole, the formation collapsed						
	NCR IDENTIFICAT	ION / VALIDATION				
13 NCR Initiator	. 1	2/11/				
WR Thackaberry Print Full Name	<u></u>	Vare Kur	ture	B-6-6+ Date		
14 NCR Validation Initiating Organization QA M DG Farwick	Manager or designee	Million	Yes No	8/6/04		
Print Full Name	D D. Volkr	nan signa		Date		

A-7310-104 (01/04

NONCONFORMANC	E REPORT (continued)	
NCR No NCR-04-GRP-015		Page 2 of 7
DISF	POSITION	
15 Interim Disposition (Check One) X N/A (See Final Disposition Use only if actions are needed prior to determining final disposition	n) Conditional Accept/Use Other or to facilitate continued work or testing on a conditiona	and controlled bas
Technical Justification, USQ or CX No	, required for "Conditional Accept/Use" disposition	Include the extent
Contract Specialist Acknowledgement	Pertilh	Borod
Print Full Name	Signature	Date
	PROVAL	
151 Design Authonity or 1 NVA if not applicable		
Print Full Name	Signature	Date
15.2 Responsible Organization's QA Representative or Manager or	N/A if not applicable	
Print Full Name	Signature	Date
15 3 ASME Authorized Code Inspector or IN/A if not applicable		
Print Full Name	Signature	Date
154 Other or 🔲 N/A if not applicable		
Organization/Discipline Represented		
Desk C. il blows	Cunoturo	Date
16 Interim Disposition Complete (Check One) Complete	NA if not applicable	
Print Full Name	Signature	Date
FINAL (	DISPOSITION	
17 Final Disposition (Check One)	Rework	
(a) Technical Justification or Engineering Document Change (EDC), F Number <u>N/A see 17 (b)</u> <u>below</u> (required for "Accest required, explain why and perform USQ screening in accordance y	achity Modification Package (FMP), or Design Change Not-As-Is' and "Repair" dispositions ) If EDC, FMP, or DC with applicable procedure USQ or CX No <u>N/A</u>	lotce (DCN) N Number is not
Use N/A for "Reject" or "Rework" dispositions		
The 4 foot loss of seal is at the mid-sixt	y foot level There will still be	62 feet of No volds
will exist since a continouous fill will h	be achieved The resulting well co	mpletion
will still be protective of the aquifer an water table The well will still be capabl A variance request documenting this condit	nce the loss of seal is 161 feet te of providing representative wat tion was approved by our point of	above the er samples contact with
I the Dept of Mcology		

A-7310-104 (01/04

NONCONFORM	ANCE REPORT (continued)	
NCR No. NCR-04-GRP-015		Page 3 of 7
(b) Instructions for Completion For "Repair" and Rework," inclu to vendor or other Use N/A for "Accept-As-Is"	ude Inspection Critena For "Reject," identify method of dispo	osal, e g , scrap, return
This well will be as-built on a Well S Assure that the condition documented of documentation for C4258	Summary Sheet which will be entered : on this NCR is included in the as-bu:	into RMIS. ilt
Contract Specialist Acknowledgement John Phillips	* The contract specialist inductionaly signed interim of spectrion black. We then have for st thillies via Tele cont	d adjacent to The B-9-04
Print Full Name	WRThackdoory Signature	Date
	APPROVAL	
171 Design Authonty RL Biggerstaff Print Full Name	Richard Z Bergerelat	8/9/04 Date
172 Responsible Organization's QA Representative or Manage WR Thackaberry Print Full Name	W Markaburg	3/9/A
17 3 ASME Authorized Code Inspector or X N/A if not applic	able	
Print Full Name	Signature	Date
174 Other or INVA if not applicable Organization/Discipline Represented FH Task Lead		
Chris Wright Pont Full Name		<u>3/5/09</u>
	CLOSURE	
18 NCR Closure Approved Disposition Actions Complete QA or QC Representative W. R. Thackaberry	e and Venfied D Follow-on NCR	2/26/04
Print Full Name	Signature	Date

A-7310-104 (01/04

Figure 15. CY04 RCRA well design (C4257, C4258, C4259, C4260, C4261)



8-16



Attachment to Nonconformance Re	port NCR-04-GRP-015			Page 6 of 7
WELL SUMMA	RY SHEET		Start D Finish I	Date: 08 102 104 Page 1_ of 2
Well ID: 24258		Well Nam	P. 299-	w19-47
Location. East side of wome-ul	200 West	Project T	ZCRA/C	ERCLA drilling. FY 2004
Prepared By. Charlen + Martin-	Date og lulod	Reviewed	By:	L.D. Walker Date: 8-2404
Signature change tranting		Signature	20	9 Walta
CONSTRUCTION BA	<b>K</b> A	Depth in	G	BEOLOGIC/HYDROLOGIC DATA
Description	Diagram	Feet	Graphic Log	Lithologic Description
1178" 1 1078" temporary case		0	Ó	-1 Backfill moterial
used.	XXXX			-8' SAND(S) Hanford Fonta
				5-15 sandy GRAVEL(SG)
("ID 55204 protective casing		_		5-165 SAND (5)
SET + 1.0 above permanent			12 A B	5.5 -175 sandy GRAVEL(SG)
		40 -		15-23 SAND(S)
4" ED 35 304, Sch. 6 clases :		-		23'-27' sandy GRAVEL(SG)
+ 20	61 61	_		27-30 silty sardy GRAVEL (MSG)
	* 100	-	3	10-47 sandy GRAVEL (SG)
Portfard Coment:		-	4	7-53 grovelly SAND (gs)
0'-> 10.7'		80-	<u> </u>	53-90 SAND (5)
		-	्र	10-126 51114 SAND (m5)
Granular Bentonite:				
215.8	Fig. Fil			
Tormation Slough 62.3 + 66.3		-		
78 Bantonise Pallets:		120-		124 - 138 51 L1 (m) ( Cold Check
315.8 - 220.7		-		unit/
Sardi				38-145 CHLICHE. S. Ity Sandy
10-20 mesh coordo silica	1-2-5-1		0.5	bravel cms(s)
420,7 449		-	900	(met)
4"TD 55304 5ch5 0.000 int		160		102-165 Sandy GRAVEL(36)
				145-1855 Silty Sandy GRAVEL
				(ms6)
				1855'-192' Sand (S)
All deaths in feet below		200-		92' - 1985' silly sandy gravel (mst)
ground surface		400		985'- 201' sand (5)
				261'- 204' sandy gravel (SG)
All temporary sasing				
removed from ground.		¥	200 00.0 2	104-227' silly sendy gravel (msG)
			Con Solo	207-209 sandy GRAVELLEG)

Attachment to Nonconformance Rep	port NCR-04-GRP-015		Page <u>7</u> of <u>7</u>
WELL SUMMA	RY SHEET		Start Date: 04 23 04 Page 2 of 2
Well 10. 64258		Well Name:	299- 1019-47
Location. East side of woma-	u/200 west	Project: E	CRAL CERCLA drilling. FX 2004
Prepared By charlens martinez	Date:08 Luloy	Reviewed B	ay: L.D. Walker Date: 8-24-0
Signature. charles marting		Signature:	A Walk
CONSTRUCTION DA	TA	Depth m	GEOLOGIC/HYDROLOGIC DATA
Description	Diagram	Feet G	Sraphic Lithologic Description
4"ID 55304.sch. 5 Sume: 24204 -> 245.03	T O = 2 2 6 9 2 bys	- 240 - 00 - 00 - 00 - 00 - 00 - 00 - 00 -	229-238 Siltysondy GRAVEL(md 238-244 Sondy GRAVEL(sG) 244-240 Sondy GRAVEL(sG) 244-240 Sondy GRAVEL(ms 244-240 Sondy GRAVEL(ms 246-269 Silty Sondy GRAVEL(ms
		-	TO (6) 200 645.
			STOTIC WATER => -36.84 pgs
		_	
NCR-04-G-RP-015			
issued on the			
turnation slough condition			
$a \neq 62.3 \Rightarrow 66.3'$			
		-	
All deaths in fact behad			
ground surface:			
All Demporary Casing			
removed from ground.			
			······································
		-	
L	L		

A-6003-643 (03/03)

Appendix B

**Sediment Samples Physical Properties Data** 

	CH2M Hill Hanford, Inc.								
	299-0019-47		220-220.J	SAMPLE#	VV19-47-226.0		04238		
<u>LIESIED BY</u>	CRM		Dave Weekes	PHONE	372-9350		5/21/2004		
SAMPLE	SIEVE		% WEIGHT	%	Grain Size	COMMENTS			
WT (g)	SIZE IN.	WEIGHT(g)	RETAINED	PASSING	(mm)				
1861.20	2"	0.0	0.0	100.0	50.80				
	1.5"	0.0	0.0	100.0	38.10				
	3/4"	334.5	18.0	82.0	19.05				
	3/8"	742.2	39.9	60.1	9.42				
	#4	983.1	52.8	47.2	4.70				
	#10	1161.9	62.4	37.6	1.98				
	#20	1280.8	68.8	31.2	0.83				
	#40	1352.8	72.7	27.3	0.42				
	#60	1430.4	76.9	23.1	0.25				
	#100	1537.0	82.6	17.4	0.150				
	#200	1631.4	87.7	12.3	0.074				



# Sieve Analysis Data for Sample W19-47-226.0

Comments:	Silty Sandy Gravel.	
Sample from sp	it spoon.	
All data are accur	ately and completely recorded.	
Checked By:		Date:

	CH2M Hill Hanford, Inc.									
	SIEVE ANALYSIS									
WELL NAME	299-W19-47	DEPTH	260-262.5	SAMPLE#	W19-47-260.0	WELL ID#	C4258			
TESTED BY	CRM	CONTACT	Da∨e Weekes	PHONE	372-9350	DATE	06/02/2004			
SAMPLE	SIEVE	CUMULATIVE	% WEIGHT	%	Grain Size	COMMENTS				
WT (g)	SIZE IN.	WEIGHT(g)	RETAINED	PASSING	(mm)					
1910.20	2"	0.0	0.0	100.0	50.80					
	1.5"	0.0	0.0	100.0	38.10					
	3/4"	181.5	9.5	90.5	19.05					
	3/8"	640.7	33.5	66.5	9.42					
	#4	906.7	47.5	52.5	4.70					
	#10	1112.3	58.2	41.8	1.98					
	#20	1238.6	64.8	35.2	0.83					
	#40	1308.4	68.5	31.5	0.42					
	#60	1437.8	75.3	24.7	0.25					
	#100	1600.7	83.8	16.2	0.150					
	#200	1691.9	88.6	11.4	0.074					

Sieve Analysis Data for Sample W19-47-260.0

U.S. Std. Sieve #200 #100 3/4" #10 #10 £00 80 'n 3/8" #20 'n #4 100% -+ + + 11 ÷ 1 1.1 90% i i i | | | | <del>|</del> <del>|</del> | <del>|</del> | T T Ť 1 T F F 80% 1 70% 1.1 Percent Passing T 60% i i i ΞÌ ++++ I = I50%  $\frac{1}{1}$ 40% ÷ ΕĒ Т 1.1  $\frac{1}{1}$ 30% 111 T I I I I⊥ Т 20% :++ +++ Т Т 1 Т 10% 1.1.1 1 +++++---1.1.1 1 1 Т

Comments:	Silty Sandy Gra∨el.	
Sample from sp	lit spoon.	
All data are accur	ately and completely recorded.	
Checked By:		Date:

1. Grain Size, mm 0.1

0.01

10.

0% <u>⊢'</u> 100.

B.2

Appendix C

Spectral Gamma Ray Logs and Gyroscope Survey Data Results

established 1959

 TASK ORDER NO.:
 ST04-201

 CONTROL NO.:
 1000-T04-1439

June 28, 2004

Mr. Robert M. Yasek Project Manager U.S. Department of Energy Office of River Protection P.O. Box 550, MSIN H6-60 Richland, WA 99352

SUBJECT: Contract No. DE-AC01-02GJ79491, Stoller Geophysical Well Logs for RCRA Borehole C4258

Dear Mr. Yasek:

Please find enclosed the Log Data Report and log plots for the following newly constructed RCRA borehole:

Site	Well ID	Document No.
East of U Tank Farm	C4258	DOE-EM/GJ683-2004

Should you have questions, please contact Rick McCain at (509) 376-6435 or me at (509) 376-6465.

Respectfully submitted,

Brian W. Mathis Manager

BWM:rmp Enclosure

- cc: C. S. Cearlock, CH2M HILL (electronic copy)
  - D. C. Weekes, CH2M HILL (electronic copy)
  - D. L. Biggerstaff, FH
  - J. V. Borghese, FH (electronic copy)
  - M. E. Byrnes, FH (electronic copy)
  - M. E. Todd, FH (electronic copy)
  - S. W. Petersen, FH

The S.M. Stoller Corporation 1100 Jadwin Avenue, Suite 300 Richland, Washington 99352 (509) 376-6454 Fax: (509) 376-6460

Mr. Robert M. Yasek Control No. 1000-T04-1439 Page 2

> B. A. Williams, PNNL (electronic copy) D. G. Horton, PNNL Hanford File (Through R. Paxton)

cc w/o enclosure:

J. G. Morse, DOE-RL J. D. Davis, FH M. C. Butherus, Stoller S. E. Kos, Stoller R. G. McCain, Stoller W. D. Steele, Stoller Correspondence Control File (Through V. Creagar) Project File HGLP 1.1.4 (Through J. Meinecke) Stoller LB

C:\S. M. Stoller Corporation\Letterbook FY 2004\057

The S.M. Stoller Corporation 1100 Jadwin Avenue, Suite 300 Richland, Washington 99352 (509) 376-6454 Fax: (509) 376-6460

Hanford Office

DOE-EM/GJ683-2004

# C4258 Log Data Report

## **Borehole Information:**

Borehole: C4258			Site:	East of U Tank Far	m
Coordinates (V	VA State Plane)	GWL (ft) <sup>1</sup> :	229.6	GWL Date:	06/01/04
North	East	Drill Date	TOC <sup>2</sup> Elevation	Total Depth (ft)	Туре
Not Available	Not Available	06/01/04	Not Available	269	Cable Tool

## **Casing Information:**

Casing Type	Stickup (ft)	Outer Diameter (in.)	Inside Diameter (in.)	Thickness (in.)	Top (ft)	Bottom (ft)
Threaded steel	1.1	11 3/4	10 7/8	7/16	1.1	268

## **Borehole Notes:**

Casing data were provided by Tim Hottell, the Fluor Field Team Leader.

## Logging Equipment Information:

Logging System:	Gamma 2A		Type: SGLS (35%) 34TP20893A
Calibration Date:	03/2004	Calibration Reference:	DOE-EM/GJ642-2004
		Logging Procedure:	MAC-HGLP 1.6.5, Rev. 0

# Spectral Gamma Logging System (SGLS) Log Run Information:

Log Run	1	2	3	4- Repeat	
Date	06/02/04	06/03/04	06/07/04	06/07/04	
Logging Engineer	Pearson	Pearson	Pearson	Pearson	
Start Depth (ft)	106.0	268.0	171.0	106.0	
Finish Depth (ft)	0.0	170.0	107.0	80.0	
Count Time (sec)	200	200	200	200	
Live/Real	R	R	R	R	
Shield (Y/N)	N	N	N	N	
MSA Interval (ft)	1.0	1.0	1.0	1.0	
ft/min	N/A <sup>3</sup>	N/A	N/A	N/A	
Pre-Verification	BA346CAB	BA347CAB	BA348CAB	BA348CAB	
Start File	BA346000	BA347000	BA348000	BA348065	
Finish File	BA346106	BA347098	BA348064	BA348091	
Post-Verification	BA346CAA	BA347CAA	BA348CAA	BA348CAA	
Depth Return Error (in.)	N/A	+2	+2	+2	

Log Run	1	2	3	4- Repeat	
Comments	Fine-gain adjustment after files 090 and 091.	No fine-gain adjustment.	No fine-gain adjustment.	No fine-gain adjustment.	

### **Logging Operation Notes:**

Logging was performed with a centralizer installed on the sonde. Pre- and post-survey verification measurements for the SGLS employed the Amersham KUT (<sup>40</sup>K, <sup>238</sup>U, and <sup>232</sup>Th) verifier with serial number 118. Zero reference is the ground surface.

#### Analysis Notes:

Analyst:	Henwood	Date:	06/07/04	Reference:	GJO-HGLP 1.6.3, Rev. 0

SGLS pre-run and post-run verification spectra were collected at the beginning and end of the day. All of the verification spectra were within the acceptance criteria. Examinations of spectra indicate that the detector functioned normally during logging, and the spectra are accepted.

Log spectra were processed in batch mode using APTEC SUPERVISOR to identify individual energy peaks and determine count rates. Verification spectra were used to determine the energy and resolution calibration for processing the data using APTEC SUPERVISOR. Concentrations were calculated in EXCEL (source file: G2AMAR04.xls). Zero reference is the ground surface. The casing configuration was assumed as one string of 11-in. casing with a thickness of 7/16 in. to 268 ft (total logging depth). No dead time corrections were required. A correction for water in the 11-in. borehole was applied to the data below 229 ft.

#### Log Plot Notes:

Separate log plots are provided for gross gamma and dead time, naturally occurring radionuclides (<sup>40</sup>K, <sup>238</sup>U, and <sup>232</sup>Th), and man-made radionuclides. Plots of the repeat logs versus the original logs are included. For each radionuclide, the energy value of the spectral peak used for quantification is indicated. Unless otherwise noted, all radionuclides are plotted in picocuries per gram (pCi/g). The open circles indicate the minimum detectable level (MDL) for each radionuclide. Error bars on each plot represent error associated with counting statistics only and do not include errors associated with the inverse efficiency function, dead time correction, or casing correction. These errors are discussed in the calibration report. A combination plot is also included to facilitate correlation. The <sup>214</sup>Bi peak at 1764 keV was used to determine the naturally occurring <sup>238</sup>U concentrations on the combination plot rather than the <sup>214</sup>Bi peak at 609 keV because it exhibited slightly higher net counts per second.

### **Results and Interpretations:**

<sup>137</sup>Cs was the man-made radionuclide detected in this borehole. <sup>137</sup>Cs was detected near the ground surface at a maximum concentration of 1.3 pCi/g and at a few sporadic depth intervals throughout the borehole near its MDL of approximately 0.2 pCi/g.

The KUT logs showed changes corresponding to lithology. Apparent <sup>232</sup>Th concentrations are elevated by approximately 0.4 pCi/g in the interval between 125 and 135 ft, and this increase corresponds with finegrained sediment of the Cold Creek Interval formerly known as the Early Palouse Soil. The relatively low <sup>40</sup>K and <sup>232</sup>Th values in the interval between 135 and 140 ft as well as the relatively high <sup>238</sup>U values are characteristic of the carbonate palesols of the Cold Creek Interval. The plots of the repeat logs demonstrate reasonable repeatability of the SGLS data for the natural radionuclides at energy levels of 1461 and 2614 keV. Naturally occurring <sup>238</sup>U as measured at the 1764-keV energy level indicates enhanced radon in the borehole during log run 4 relative to the measurements acquired in log run 1.

<sup>1</sup> GWL – groundwater level <sup>2</sup> TOC – top of casing <sup>3</sup> N/A – not applicable

Page 3





Zero Reference = Ground Surface

Depth scale: 1" = 20 ft

Last Log Date - 06/07/04



C.8









Reference - Ground Surface

Depth scale: 1" = 20 ft

Last Log Date - 06/07/04



Reference - Ground Surface

Depth scale: 1" = 20 ft

Last Log Date - 06/07/04



C.14

Survey File: C:\DSE\C4258.RAW Date: Aug 26,2004 Time: 9:17 Description: C4258 LOCATION: SE corner of U Tankfarm CUSTOMER: Fluor Hanford Co. OPERATOR: MC Dorsey Comments: \_\_\_\_\_ HUMPHREY TOOL IDENTIFICATION Gyroscope Model: DG69-0901-4 #4654 TX Series #0002 EI Series #0003 AC Series #0004 Accel.Voltage Limits: Xmax= 9.92 ; Xmin=-9.89 ; Ymax= 9.9 ; Ymin=-9.89 Comments: Warm-Up Duration: 34.12 min -----SURVEY REFERENCE DATA------Sight Reference Description: Rad sign Survey Reference Point: 76 deg. Local Grid Offset: 18 deg. Drift Correction Method: Least Squares Drift Linearization Computation Method: Minimum Curvature Target Direction (deg): 0 INRUN record set Course TrueVert. Rectangular Measured Course Course Depth Coordinates Depth Inclin. Direction Depth Coordinates (deg) (feet) +N/-S +E/-W Measured Course Dogleg Vertical Severety Section °/100 f (feet) (feet) fromVert. (deg) (feet) 0.0 -0.1 -0.1 -0.2 -0.2 -0.2 100.00 0.43 258.4 120.00 -0.2 140.00 -0.09 140.000.27550.0160.000.497.5160.000.04180.000.9438.3180.000.25-0.50200.001.4853.3199.990.53-0.19220.001.7157.5219.980.850.27240.001.6382.1239.981.050.80254.602.0071.0254.571.161.25 140.00 0.27 333.5 -0.60 0.90 -0.1 0.0 0.2 0.5 0.8 1.0 1.2 Bottom: True Vertical Depth 254.57 feet Closure Distance 1.7 feet 47.1 deg. Closure Direction Course Direction 71.0 deg. DEFINITIONS:

True North) and a line from coordinate origin to horizontal projection of current borehole point. Closure Distance: A distance between coordinate origin and a horizontal projection of current borehole point. Course Direction: An angle between Main Reference direction and a tangent to a horizontal projection of the borehole in current point. ToolFace Gravity: An angle between tool reference mark direction and a tangent to a horizontal projection of the borehole. ToolFace Gyro: An angle between tool reference mark direction and initial Survey Sight direction (which is gyroscope direction, if gyro drift =0).


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