
**Pacific Northwest
National Laboratory**

Operated by Battelle for the
U.S. Department of Energy

**Borehole Data Package for CY 2004
RCRA Well 299-W19-47 at Single-Shell
Tank Waste Management Area U, Hanford
Site, Washington**

B. A. Williams

August 2005

Prepared for the U.S. Department of Energy
under Contract DE-AC05-76RL01830



DISCLAIMER

This report was prepared as an account of work sponsored by an agency of the United States Government. Reference herein to any specific commercial product, process, or service by trade name, trademark, manufacturer, or otherwise does not necessarily constitute or imply its endorsement, recommendation, or favoring by the United States Government or any agency thereof, or Battelle Memorial Institute.

PACIFIC NORTHWEST NATIONAL LABORATORY

operated by

BATTELLE

for the

UNITED STATES DEPARTMENT OF ENERGY

under Contract DE-AC05-76RL01830

Printed in the United States of America

**Available to DOE and DOE contractors from the
Office of Scientific and Technical Information, P.O. Box 62, Oak Ridge, TN 37831;
prices available from (615) 576-8401.**

**Available to the public from the National Technical Information Service,
U.S. Department of Commerce, 5285 Port Royal Rd., Springfield, VA 22161**



This document was printed on recycled paper.

**Borehole Data Package for
CY 2004 RCRA Well 299-W19-47
at Single-Shell Tank
Waste Management Area U,
Hanford Site, Washington**

B. A. Williams

August 2005

Prepared for
the U.S. Department of Energy
under Contract DE-AC05-76RL01830

Pacific Northwest National Laboratory
Richland, Washington 99352

Summary

One new Resource Conservation and Recovery Act (RCRA) groundwater monitoring well was installed at the single-shell tank farm Waste Management Area (WMA) U in fiscal year 2004 to fulfill commitments for well installations proposed in the *Hanford Federal Facility Agreement and Consent Order* Milestone M-24-57. Well 299-W19-47 (C4258) was drilled approximately 40 feet into the uppermost unconfined aquifer and installed downgradient of the WMA. Specific objectives for this well include monitoring the impact, if any, that potential releases from inside the WMA may have on current groundwater conditions (i.e., improved network coverage) and differentiating upgradient groundwater contamination from contaminants potentially released at the WMA.

This report supplies the information obtained during drilling, characterization, and installation of the new groundwater monitoring well. This document also provides a compilation of hydrogeologic and well construction information obtained during drilling, well development, and sample collection/analysis activities.

Contents

Summary	iii
1.0 Introduction.....	1
1.1 New Groundwater Monitoring Well	1
2.0 Well 299-W19-47.....	3
2.1 Drilling and Sampling	3
2.2 Well Completion	4
2.3 Well Development and Pump Installation.....	5
3.0 Sampling and Analysis During Drilling.....	6
3.1 Field Screening.....	6
3.2 Sediment and Groundwater Sampling.....	6
4.0 Spectral Gamma Ray Logging	6
5.0 Borehole Gyroscope Survey	7
6.0 Subsurface Characterization Results	7
6.1 Physical Properties	7
6.2 Sediment Digital Photographic Log	9
6.3 Spectral Gamma Ray Logging	9
6.4 Composite Logs.....	9
7.0 References	13
Appendix A – Geologic Logs, Well Construction and Completion Documentation.....	A.1
Appendix B – Sediment Samples Physical Properties Data	B.1
Appendix C – Spectral Gamma Ray Logs and Gyroscope Survey Data Results	C.1

Figures

1	Map of Single-Shell Tank Waste Management Area U and Location of New and Existing Wells in the Groundwater Monitoring Network	2
2	Vertical Profile and Bottom Hole Projections of Well 299-W19-47	8
3	Hydrogeologic Interpretation for Well 299-W19-47 near Single-Shell Tank Farm WMA U	11

Tables

1	Survey Data for New RCRA Well 299-W19-47 at WMA U	5
2	Well Development Information for Well 299-W19-47.....	5

1.0 Introduction

One new Resource Conservation and Recovery Act (RCRA) groundwater monitoring well was installed at single-shell tank Waste Management Area (WMA) U in fiscal year 2004 to fulfill commitments for well installations proposed in *Hanford Federal Facility Agreement and Consent Order* (Tri-Party Agreement; Ecology et al. 1989) Milestone M-24-57.^(a) The need for increased monitoring capability at this WMA was identified in Smith et al. (2001) and during a data quality objectives process for establishing a RCRA/Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA)/Atomic Energy Act of 1954 (AEA) integrated 200 West and 200 East Area Groundwater Monitoring Network (Byrnes and Williams 2003).

One new downgradient well has been installed near the northeast boundary of the WMA (Figure 1). Specific objectives for this well are monitoring the impact, if any, that potential releases from the WMA may have on current groundwater conditions (i.e., improved network coverage) and differentiating upgradient groundwater contamination from contaminants potentially released at the WMA. This report provides the information obtained during drilling, characterization, and installation of this new groundwater monitoring well at the single-shell tank WMA U.

1.1 New Groundwater Monitoring Well

Groundwater monitoring well 299-W19-47 (well ID C4258) was installed between April and August 2004. The location of this well is shown on the location map in Figure 1. The new well was constructed to the specifications and requirements described in Washington Administrative Code (WAC) 173-160, the groundwater monitoring statement of work for drilling and installation^(b) and specifications provided by Fluor Hanford, Inc. (FHI), Richland, Washington. During drilling and construction of the well, sampling and analysis activities were conducted to support field screening for radiological and chemical contaminants, to collect sediment grab samples for geologic descriptions, digital photography, and for archival in the Hanford Geotechnical Sample Library (HGSL).

This document provides a compilation of all available geologic data, spectral gamma ray logs, hydrogeologic data, and well information obtained during drilling, well construction, well development, pump installation, and sample collection activities. Appendix A contains the Well Summary Sheet, the Well Construction Summary Report, the geologist's borehole log, well development and pump installation records, the well survey results, and Non-Conformance Report # NCR-04-GRP-015. Appendix B contains sediment sieve analysis results. Appendix C contains complete spectral gamma ray logs and borehole deviation surveys.

-
- (a) Letter from EJ Murphy-Fitch (Fluor Hanford, Inc., Richland, Washington) to Distribution, *Tentative Agreement on Tri-Party Agreement Negotiations on the Overall Strategy and Approach for Hanford Groundwater Protection, Monitoring, and Remediation (M-024)*, dated September 22, 2003.
- (b) Letter from JS Fruchter (Pacific Northwest National Laboratory, Richland, Washington) to JV Borghese (Fluor Hanford Inc., Richland, Washington), *Transmittal of Revised Scope of Work (SOW) for Drilling of Calendar Year 2004 RCRA Groundwater Monitoring Wells to Comply with the Hanford Federal Facility Tentative Agreement and Consent Order (Tri-Party Agreement) Change Request M-24-02-02, Proposed Schedule for Resource Conservation and Recovery Act (RCRA) Well Installation Interim Milestones in Support of Tri-Party Agreement Major Milestone M-24-00*, dated January 13, 2004.

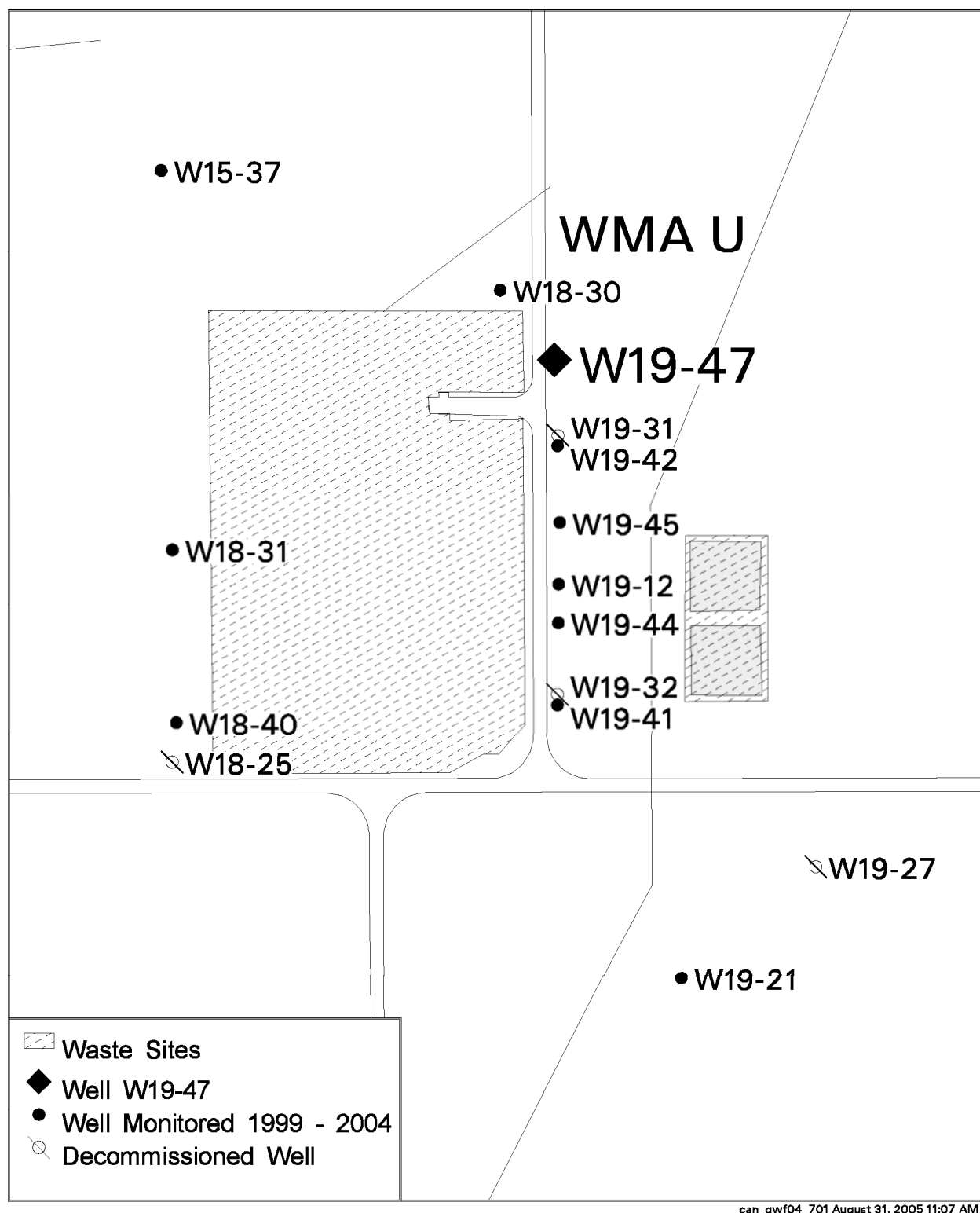


Figure 1. Map of Single-Shell Tank Waste Management Area U and Location of New and Existing Wells in the Groundwater Monitoring Network

Additional well construction documentation is on file with FHI. The Records Management Information System (RMIS) and the Hanford Well Information System (HWIS) [<http://apweb02/cfroot/rapidweb/phmc/cp/hwisapp/>] are two electronic databases that also contain drilling and construction records for this well.

English units are used in this report to describe drilling and well completion activities because that is the system of units used by drillers to measure and report depths and well construction measurements. Conversion to metric can be done by multiplying feet by 0.3048 to obtain meters or by multiplying inches by 2.54 to obtain centimeters.

2.0 Well 299-W19-47

Well 299-W19-47 (well ID C4258) is located to the northeast of the WMA U Tank Farm. The well is downgradient of WMA U and will help differentiate upgradient groundwater contamination from contaminants potentially released at the WMA.

2.1 Drilling and Sampling

Well 299-W19-47 (well ID C4258) was drilled with a cable tool drill rig from surface to a total depth of 269 feet below ground surface (bgs). Temporary 12-inch outside diameter (OD) casing was used during drilling to total depth. Drilling began on April 24, 2004, and total depth was reached on May 24, 2004.

Grab samples of sediment for geologic description, digital photography, and archival were collected at ~5-foot intervals from ground surface to total depth. Two split-spoon samples were also collected from drill depths of 226 feet bgs and 260 feet bgs and evaluated for physical property analysis (sieve analysis) to confirm screen selection.

Sediment encountered during drilling was predominantly unconsolidated coarse sand to gravelly sand of the Hanford formation Unit H1 from ~7 feet bgs to a depth of 45 feet bgs. Above the Hanford formation are recent deposits. The sand and silty sand of the lower Hanford H2 unit comprises the sediment from approximately 45 to 124 feet bgs. The Cold Creek unit (CCU) (fine grained laminated to massive) is present from approximately 124 to 135.5 feet bgs and the lower Cold Creek “caliche” unit is present from 135.5 to 143 feet bgs. There is no indication that Ringold Formation Unit 4 fine-grained sediment was encountered. The top of Ringold Unit 5 silty sandy gravel is at approximately 143 feet bgs. The well was drilled to total depth in the Ringold Unit 5.

The field geologist’s detailed borehole log, along with the well construction summary report, as-built diagram, well development and pump installation records, and well survey results are included in Appendix A. The sieve analysis data and distribution curves are in Appendix B. A more detailed hydrogeologic interpretation of the borehole sediment is included in Section 6.0.

The borehole and drill cuttings were monitored regularly for organic vapors, ammonia, and radionuclide contaminants (i.e., alpha, beta, and gamma). Radionuclide monitoring indicated only background level measurements. Organic vapors up to 5 ppm were detected sporadically from about 205 feet bgs to total depth. No action was taken during drilling.

Spectral gamma ray geophysical logs were run in the temporary borehole in June by Stoller Corporation. A slight amount of cesium-137, near the minimum detection level (MDL, 0.2 pCi/g), was found sporadically throughout the borehole (Appendix C). Section 6.0 provides more details of this logging.

2.2 Well Completion

The borehole was completed as a shallow WAC 173-160 compliant resource protection well. The permanent casing and screen were installed in well 299-W19-47 in August 2004. A 35-foot-long, 4-inch-inside-diameter (ID), stainless steel, continuous wire-wrap 20 slot (0.02-inch slot) screen was set from 227.05 to 262.04 feet bgs. A 3-foot-long, 4-inch-ID stainless steel sump is attached to the bottom of the screen and extends from 262.04 to 265.02 feet bgs. The permanent well casing is 4-inch-ID, stainless steel from 227.05 feet bgs to 2 feet above ground surface.

The screen filter pack is composed of 10-20 mesh silica sand placed from 269 to 220.7 feet bgs. During completion the sand pack was surged with a surge block to settle the sand and remove fines from the screen interval. The annular seal is composed of 3/8-inch bentonite pellets from 220.7 to 215.8 feet bgs and granular bentonite crumbles from 215.8 to 10.7 feet bgs. The surface seal is composed of Portland cement grout from 10.7 feet bgs to ground surface. A 4-foot by 4-foot by 6-inch concrete pad was placed around the well at the surface. A protective well head casing with locking cap, four protective steel posts, and a brass marker stamped with the well identification number and Hanford well number were set into the concrete pad.

During well construction, as the temporary casing was being back pulled, approximately 4 feet of sluffed borehole sediment (sand) came in direct contact with the stainless steel well casing between 66 and 62 feet bgs. The Washington State Department of Ecology was informed of the nonconformance (NCR # NCR-04-GRP-015) and construction continued. The nonconformance report is included in Appendix A.

A vertical borehole survey was conducted using a downhole gyroscope in the completed well to determine the bottom location relative to the vertical projection. Survey results are discussed in Section 6.0 and located in Appendix C.

The vertical and horizontal coordinates of the well were surveyed by Fluor Federal Services on September 29, 2004. The horizontal position of the well was referenced to horizontal control stations established by the U.S. Army Corps of Engineers (USACE). The coordinates are Washington Coordinate System, South Zone, NAD83(91) datum. Vertical datum is NAVD 88 and is based on existing USACE bench marks. Survey data are included in Table 1 and Appendix A. The static water level was 227.55 feet bgs on August 24, 2004.

Table 1. Survey Data for New RCRA Well 299-W19-47 at WMA U

Well Name (Well ID)	Easting (meters)	Northing (meters)	Elevation (meters)	Comments
299-W19-47 (C4258)	566,895.31	135,161.86		Center of casing
			206.276	Top of casing, N. edge
			205.551	Brass survey marker
			206.282	Top pump base plate, N. edge
NOTES: Horizontal Datum is NAD83 (91); Vertical Datum is NAVD88; Washington State Plane Coordinates (South Zone); surveyed September 29, 2004.				

2.3 Well Development and Pump Installation

Well 299-W19-47 was developed on August 20 to 25, 2004, at three different intervals using a temporary, 5-horsepower submersible pump. The depth to water was measured at 229.82 feet below top of casing (btc) prior to development. A pressure transducer was installed above the pump and connected to a Hermit datalogger to monitor water level during development. A total of 11,818 gallons of water were pumped. Table 2 contains the well development results, including pump intake depth, pump rate, pump run time, drawdown, recovery time, final turbidity (NTU), stabilized conductivity, temperature, and pH readings.

A dedicated Redi-Flo-3, 0.5-horsepower Grundfos™ submersible sampling pump (model 5SQE05B-250NE) was installed in well 299-W19-47 on September 17, 2004. The sampling pump intake was set at 236.15 feet btc, approximately 6.2 feet below the water table, and connected to the surface with 3/4-inch-diameter stainless steel riser pipe.

Table 2. Well Development Information for Well 299-W19-47

Pump Rate (gpm)	Pump Intake Depth (ft btc)	Pumping Run Time (hr)	Drawdown (ft)	Final Turbidity Readings	Recovery Test Time
10-24	264.6	6.3	4.87	4.58 NTU, 253 µs/cm, 19.1 C, pH - 8.13	20 min (99.9%)
20-21	251.6	2.7	12.33	3.34 NTU, 257 µs/cm, 19.8 C, pH - 8.15	10 min (99.6%)
10	240.1	1.2	Not reported	1.54 NTU, 259 µs/cm, 18.1 C, pH - 8.10	15 min (98.6%)
ft btc = Feet below top of casing. gpm = Gallons per minute. NTU = Nephelometric turbidity unit. µs/cm = Micro siemens per centimeter.					

3.0 Sampling and Analysis During Drilling

This section describes the collection and analysis of sediment samples collected during drilling from wells 299-W19-47.

3.1 Field Screening

The drill cuttings from all the wells were screened in the field for volatile organic and combustible and/or hazardous gas contamination, beta-gamma activity, and alpha activity by radiation control technicians (RCT) and site safety staff. Subsurface spectral gamma logs were also evaluated for gamma-emitting contaminants, and details are discussed in Section 6.0.

Alpha radiation was detected at one location on the drill string but determined to be radon. Radiation screening of cuttings revealed only natural background levels. No actions were required. The cuttings were also screened for volatile organics and other potential hazardous gases using an organic vapor monitor (OVM) photo-ionization detector, an ammonia monitor, and a multi gas/combustible gas monitor. Organic vapors, up to 5 ppm, were detected sporadically below 200 feet in the borehole. No action was required. Results of field screening for radiation and gases during drilling are indicated on the geologist's borehole logs in Appendix A.

3.2 Sediment Sampling

Sediment samples were collected for geologic description, digital photography, and the soil archives from the borehole at 5-foot intervals from ground surface to total depth. The geologic descriptions of these samples are contained in the wellsite geologist's borehole logs in Appendix A. The archive grab samples are contained in 1-pint glass jars, labeled by depth and well number. These jars are stored in the HGSL, which is located at Building 3718A/B in the 300 Area. In addition to the archived jars, sediment grab samples from each 5-foot depth interval were placed in 1-inch by 2-inch plastic sample trays to create a digital photographic log for each well. These small trays do not include the coarser grain size from the gravels. The digital photographic log is included with the composite log in Section 6.4. All sediment sample depths and/or intervals are documented in the geologist's borehole logs located in Appendix A.

Prior to well completion two split-spoon samples were collected from the proposed screen interval. These samples were sieved for particle size distribution to provide data for screen slot size confirmation/selection. Sieve data and distribution curves are available in Appendix B.

4.0 Spectral Gamma Ray Logging

A high resolution spectral gamma-ray survey was conducted in the borehole by Stoller Corporation to determine the presence and concentration of manmade and naturally occurring gamma-emitting radio-nuclides in the surrounding sediment. Survey measurements were made at a "move-stop-acquire" mode at a rate of 200 seconds per foot. Neutron-moisture logging was not conducted. The geophysical logs

have been evaluated and correlated to the geologic log data for each borehole and the results are presented in the composite log in Section 6.4. The geophysical log, including the detailed log data report is provided in Appendix C. The log report describes calibration requirements, data processing, and log plots.

Well 299-W19-47 (C4258) was logged between June 2 to 7, 2004, using the gamma-ray tool from ground surface to 268.0 feet bgs inside temporary carbon steel casing with an approximate outside diameter of 12 inches. A repeat section was run from 80 to 106 feet bgs. As reported by Stoller Corporation, cesium-137 was the only gamma-emitting manmade radionuclide detected during geophysical logging. The cesium-137 was detected at a few sporadic locations in the borehole near the 0.2 pCi/g MDL.

5.0 Borehole Gyroscope Survey

A downhole deviation survey using a borehole gyroscope were performed in well 299-W19-47 following construction to determine how plumb or vertical the well is and to determine the vertical and horizontal location coordinates of the total depth relative to the borehole surface location. These data are used to determine the extent of borehole deviations created during drilling. A three-dimensional plot showing a hypothetical vertical well and the true attitude of the deviated well is provided in Figure 2. Further gyroscope information can be found in Appendix C.

In well 299-W19-47 (C4258), results show that at a measured cable depth of 254.60 feet, the true vertical depth of the well is 254.57 feet, a difference of only 0.03 feet. Thus, the deviation from vertical results in a depth error of less than 0.1 feet.

6.0 Subsurface Characterization Results

Results from sediment sampling, physical property analysis, geologic logs, spectral gamma logs, and well development for well 299-W19-47 are correlated to provide an interpretation of the geology at the borehole. This section includes a discussion of the criteria used to evaluate and interpret the data. The composite log in Figure 3 illustrates the interpreted hydrogeology developed for this well. These interpretations are consistent with Smith et al. (2001) and Williams et al. (2002).

6.1 Physical Properties

There was no analysis for physical properties conducted on samples from this well except sieve analysis for particle size distribution from split-spoon samples collected from the screen interval. Particle size distribution results are provided in Appendix B.

Grab samples collected at 5-foot-depth intervals are described on the geologist's borehole log located in Appendix A. The wellsite geologist's graphic representation of the borehole log is illustrated in the composite log (Figure 3). The sample quality and formation representativeness of the grab samples, and

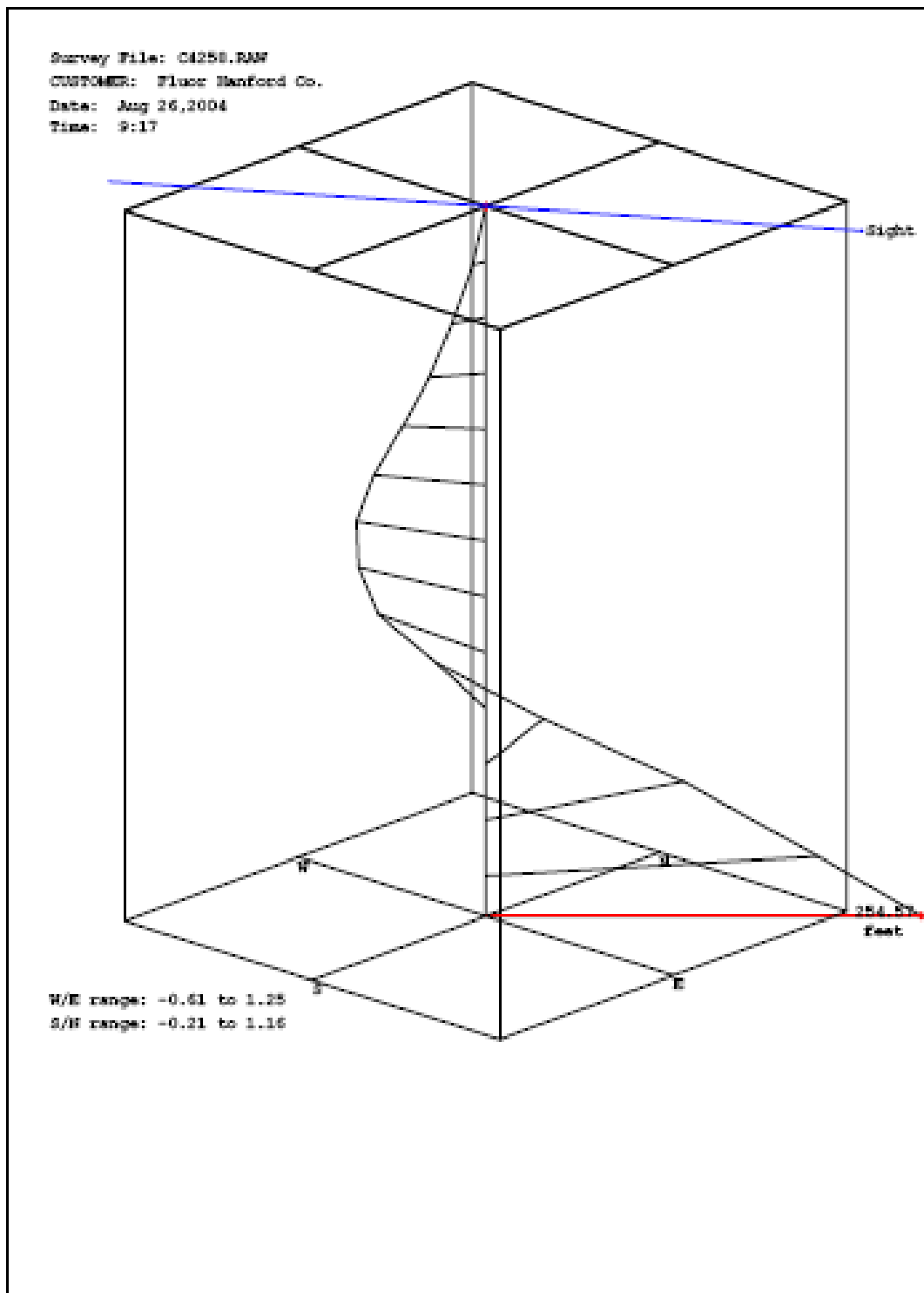


Figure 2. Vertical Profile and Bottom Hole Projections of Well 299-W19-47

thus the borehole log descriptions are limited due to the nature of the drilling. The cable tool and hard-tool drilling process may have mixed the sediment cuttings from different depth intervals before the cuttings were brought to the surface. When thin beds or sharp contacts were drilled, the returned sediment that was collected may not be completely correlated to their representative depth intervals.

The spectral gamma logs can indicate the presence of sharp contacts and/or changes in lithology and can be used to corroborate changes examined in the returned cuttings. The integration of these data sets is illustrated in the composite log (Figure 3).

6.2 Sediment Digital Photographic Log

A digital photographic log of drill cuttings is included in the composite log for the well (Figure 3). Grab samples from the cuttings return line were collected for lithologic descriptions documented in the borehole log in Appendix A, for sediment archives, and for digital photography. The photographic log presentation, compiled from 1-inch by 2-inch chip tray samples, collected at 5-foot depth intervals, provides a qualitative visual tool that reveals changes in major lithologic intervals (i.e., grain size, color, and relative moisture). The digital photographic log provides a means to illustrate subsurface lithology and related hydrogeologic features. The interpretative value of these logs is limited by the sample collection technique, discussed earlier, and sample container size.

6.3 Spectral Gamma Ray Logging

Based on processing by Stoller Corporation, cesium-137 was the only manmade gamma-emitting radionuclide detected in the well (details in Appendix C). This contaminant is mainly near the surface in the borehole near the MDL of 0.2 pCi/g. Appendix C provides more details about the cesium-137 detected in the boreholes.

These data are used in the geology interpretation presented in Section 6.4. No discussion of the shallow gamma ray inflections at less than 30 feet bgs is included because these inflections are difficult to correlate, reflecting dramatic changes due to shallow contamination, backfill materials, multiple casing strings, and/or recently deposited loose sediments.

For well 299-W19-47 (C4258), the gamma log plots of the naturally occurring gamma-emitting radionuclides (potassium, uranium, and thorium) indicate there are several distinct activity changes marked by inflection points at depths of ~45, 123, 135.5, 143, and 226 feet bgs. These major changes correlate to either lithologic features such as bedding contacts and/or thin contrasting lithologic intervals or the water table (Figure 3).

6.4 Composite Logs

A composite log has been assembled for well 299-W19-47 using the well as-built diagram, the geologic descriptions of the sediment and representative graphic log, the digital photographic log, and the geophysical log. Stratigraphic contacts and key lithologic changes are identified where possible. The composite log for the new well is illustrated in Figure 3. These interpretations are consistent with Smith et al. (2001) and Williams et al. (2002). Recent surficial sediments composed of reworked Hanford, eolian deposits, and/or tank farm backfill sediments overlie the area and range in thickness from 1 foot up to approximately 20 feet bgs.

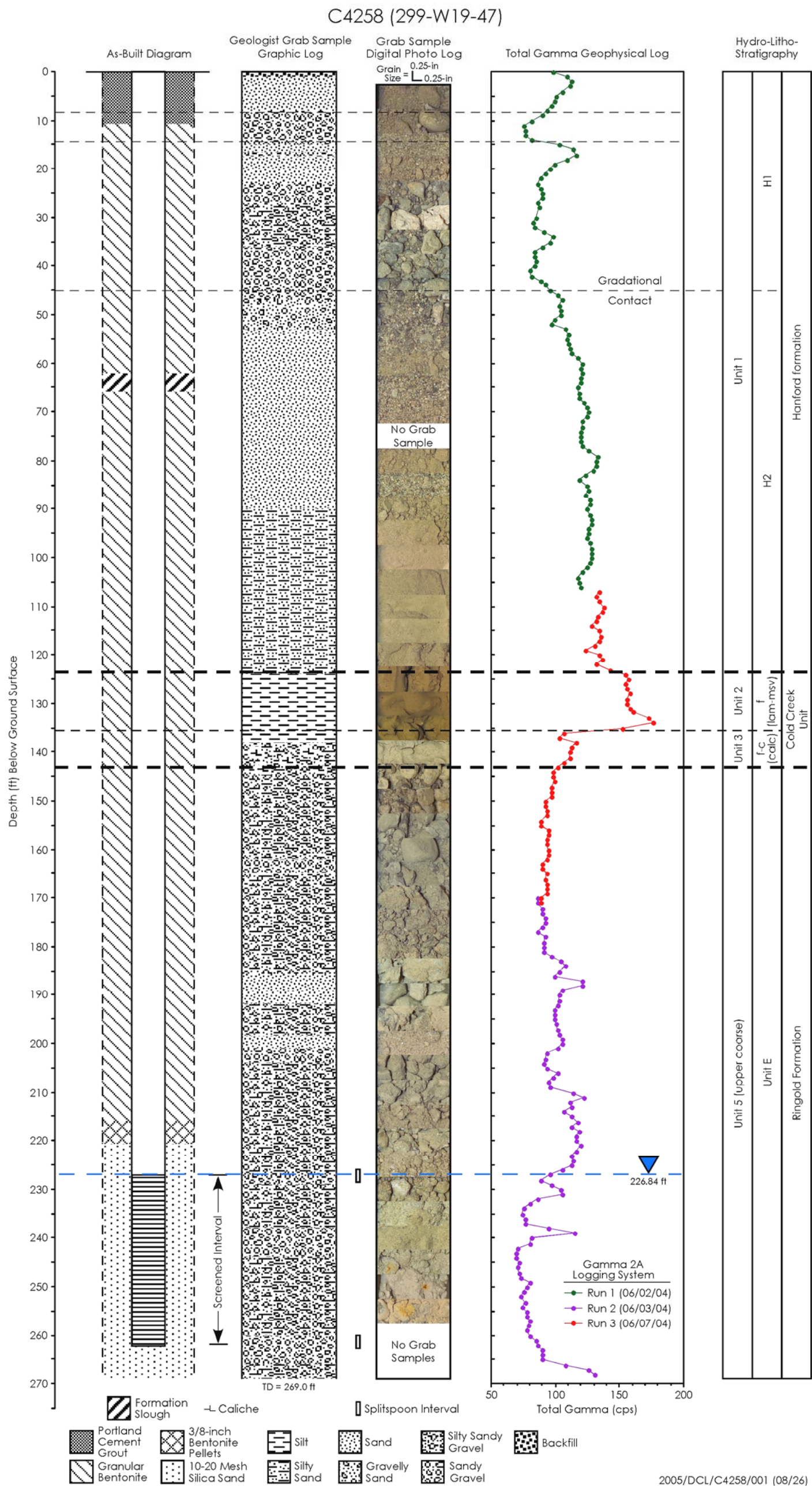


Figure 3. Hydrogeologic Interpretation for Well 299-W19-47 near Single-Shell Tank Farm WMA U

The Hanford formation comprises approximately 115 feet thick (~8 to 123 feet bgs) of the vadose zone and is composed of unconsolidated sediments ranging in grain size from cobble to pebble gravel, coarse to fine grained sand, silty sand and silt. Below 30 feet, there are two distinct contacts. The first contact is gradational and is selected at about 45 feet bgs. It separates the Hanford formation upper coarse grained gravelly sequence (H1 unit) from the finer grained sand sequence (H2 unit). The second contact at 123 feet bgs identifies the boundary between the Hanford formation H2 unit sequence and the underlying Cold Creek (formerly the Palouse Soil) Unit 2 silt.

The Cold Creek Units 2 and 3 (contact at 135.5 feet bgs) are differentiated by the increase in calcium carbonate cementation that sometime begins in the lower portion of the silt and other times is found in the underlying sandy to gravelly interval. Unit 3 is also called the Caliche interval.

The Ringold Unit 5 contact with the overlying Cold Creek Unit 3 is at approximately 143 feet bgs. This coarse silty sandy gravel unit comprises the lower half of the vadose zone and the uppermost unconfined aquifer beneath WMA U. The selection of these contacts is based on dominant grain size intervals and differences identified by the geologist sample descriptions. These changes in lithology are illustrated by the digital photographic logs. Contacts are also identified by the inflections and general curve fitting from the spectral gamma-ray logs. For each borehole, the inflections are dashed on the respective composite logs to imply a unit boundary or contact.

The thickness of the uppermost unconfined aquifer was not determined in new well 299-W19-47, but more details about the aquifer thickness and groundwater conditions are available in Smith et al. (2001) and Williams et al. (2002).

7.0 References

Atomic Energy Act of 1954 (AEA). 1954. As amended, Ch. 1073, 68 Stat. 919, 42 USC 2011 et seq.

Byrnes ME and BA Williams. 2003. *Data Quality Objectives Summary Report for Establishing a RCRA/CERCLA/AEA Integrated 200 West and 200 East Area Groundwater Monitoring Network*, CP-15329, Rev. 0. Prepared by Fluor Hanford, Inc. for the U.S. Department of Energy, Richland, Washington.

Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA). 1980. Public Law 96-150, as amended, 94 Stat. 2767, 42 USC 9601 et seq.

Ecology - Washington State Department of Ecology, U.S. Environmental Protection Agency, and U.S. Department of Energy. 1989, as amended. *Hanford Federal Facility Agreement and Consent Order*. Document No. 89-10, (The Tri-Party Agreement), Olympia, Washington.

NAD83 (91) North American Datum of 1983 (1991 adjustment).

NAVD. 1988. North American Vertical Datum of 1988.

RCRA – *Resource Conservation and Recovery Act*. 1976. Public Law 94-580, as amended, 90 Stat. 2795, 42 USC 6901 et seq.

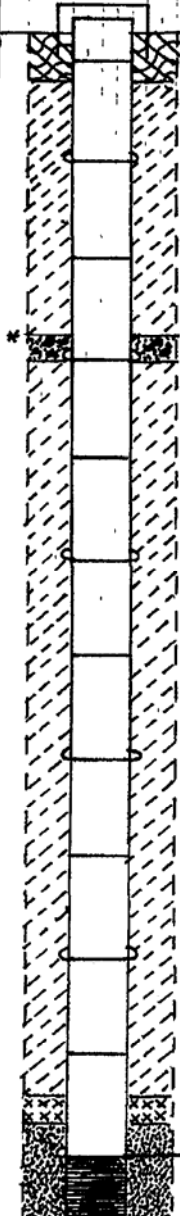

Smith RM, BA Williams, and FN Hodges. 2001. *Groundwater Quality Assessment Plan for Single-Shell Tank Waste Management Area U*. PNNL-13612, Pacific Northwest National Laboratory, Richland, Washington.

Washington Administrative Code (WAC). *Minimum Standards for Construction and Maintenance of Wells*. WAC 173-160, Washington Administrative Code, Olympia, Washington.

Williams BA, BN Bjornstad, R Schalla, and WD Webber. 2002. *Revised Hydrogeology for the Suprabasalt Aquifer System, 200-West Area and Vicinity, Hanford Site, Washington*. PNNL-13858, Pacific Northwest National Laboratory, Richland, Washington.

Appendix A

Geologic Logs, Well Construction and Completion Documentation

WELL SUMMARY SHEET		Start Date 04/23/04		Page 1 of 2		
		Finish Date 08/08/04				
Well ID: C4258			Well Name 299-W19-47			
Location East side of WMA-4/200 West			Project RCRA CERCLA Drilling, FY 2004			
Prepared By Charlene Martinez		Date 08/11/04	Reviewed By L.D. Walker		Date 8-24-04	
Signature <i>Charlene Martinez</i>			Signature <i>L.D. Walker</i>			
CONSTRUCTION DATA		GEOLOGIC/HYDROLOGIC DATA				
Description	Diagram	Depth in Feet	Graphic Log	Lithologic Description		
1 7/8" / 10 7/8" temporary casing used.		0		0'-1' Backfill material		
				1'-8' SAND(s) Hanford Fmtn		
				8'-15' sandy GRAVEL(sG)		
6" ID SS304 protective casing set + 1.0' above permanent.				15'-16.5' SAND(s)		
				16.5'-17.5' sandy GRAVEL(sG)		
4" ID SS304, sch. 5 riser: + 20' → 227.05'		40		17.5'-23' SAND(s)		
				23'-27' sandy GRAVEL(sG)		
				27'-36' silty sandy GRAVEL(mSG)		
Portland Cement: 0' → 10.7'				36'-47' sandy GRAVEL(sG)		
				80	47'-53' gravelly SAND(gS)	
					53'-90' SAND(s)	
					90'-124' silty SAND(mS)	
Granular Bentonite: 10.7' → 215.8'						
* Formation Slough 62.3' → 66.3'						
3/8" Bentonite Pellets: 215.8' → 220.7'				120	124'-138' SILT(m) (Cold Creek unit)	
Sand: 10-20 mesh Colorado Silica 220.7' → 249'					138'-145' CALICHE, Silty Sandy Gravel(mSG)	
					145'-162' Silty Sandy GRAVEL(mSG)	
4" ID SS304, sch. 5, 0.020-inch cone wire-wrap wellscreens 227.05' → 242.04'				160	162'-165' sandy GRAVEL(sG)	
					165'-185.5' Silty Sandy GRAVEL(mSG)	
					185.5'-192' sand (S)	
All depths in feet below ground surface		200	192'-198.5' silty sandy gravel(mSG)			
			198.5'-201' sand (S)			
			201'-204' sandy gravel (sG)			
All temporary casing removed from ground.			204'-227' silty sandy gravel(mSG)			
			227'-229' sandy GRAVEL(sG)			

A-6003-643 (03/03)

A-6003-658 (04/03)

BOREHOLE LOG					Page <u>2</u> of <u>7</u>
					Date: <u>04/23/04</u>
Well ID: <u>C-4258</u>		Well Name: <u>299-W (19-47)</u>		Location: <u>East side of WMA-4</u>	
Project: <u>RCRA/CERCLA drilling FY2004</u>			Reference Measuring Point: <u>Ground surface</u>		
Depth (Ft.)	Sample Type No.	Blows Recovery	Graphic Log	Sample Description	Comments
40	DB 8 5/8"	N/A		27' sand graded to 60% sand, 20% gravel, 20% silt, 10% clay. vfn-grained sand	Collect 40' archive
	DB 8 5/8"			31' fine (non-basaltic)	@ 43' sand graded to poorly sorted, vfn-vase
	DB 8 5/8"			37'-36' Silty Sandy GRAVEL (msG) 60% gravel, 30% sand, 10% silt, 6% clay	Collect 45' archive
45	DB 8 5/8"			SE-A, v. poorly sorted, sm pebbles - lg. cobbles, 55% basalt, 45% quartz, 20% sand, SE-SA, med. sorted, 20% basalt, 80% quartz. Trace mica. 2.5Y 5/3	Collect 50' archive
	DB 8 5/8"			brownish gray (dry). Strong rxn HCl.	Trace caliche @ 52' bgs.
	DB 8 5/8"			36'-47' Sandy GRAVEL (SG) 90% gravel, 55% sand, 5% silt, Gravel, 55% basalt, 45% quartz, SA-R, med. sorted	strong rxn HCl.
	DB 8 5/8"			sm - lg pebbles. Sand, SE-SA, med. sorted, vfn-cse grained, 15% basalt, 85% quartz	Collect 55' archive
50	DB 8 5/8"			10Y R 4/3, very dark grayish brown (moist)	A.M. RCT CK
	DB 8 5/8"			weak to no rxn HCl.	2.5Y 4/3 @ background
	DB 8 5/8"			47'-53' gravelly SAND (GS) 15% gravel, 90% sand, 5% silt, Gravel, poorly sorted, sm. pebbles - sm. cobbles, 40% basalt, 40% quartz, Sand poorly sorted, SE-SA, vfn-vase, 20% basalt, 80% quartz, 2.5Y 4/3 light olive brown (moist) weak to no rxn HCl.	Collect 60' archive
55	DB 8 5/8"			@ 60' v. compact sand lens, non-basaltic, micaceous, R, vfn-med, grained, well-sorted.	2.5Y 4/3, olive brown (moist) Fe oxide staining
	DB 8 5/8"			@ 52' bgs, gravel decreasing to R-104	No rxn HCl.
	DB 8 5/8"			53'-90' SAND (S) 5% gravel, 90% sand, 5% silt, Gravel, well sorted, R basaltic, Sand, SE-SA, poorly sorted, vfn-vase, 20% basalt, 80% quartz, 2.5Y 4/3 light olive brown (moist) No rxn HCl.	Collect 65' archive
60	DB 8 5/8"			@ 62' sand graded to med. sorted, non-basaltic, vfn-cse grained.	P.M. RCT CK, 2.5Y 4/3 @ background.
	DB 8 5/8"			@ 72' sand graded to poorly sorted, vfn-vase grains, 15% basalt, 85% quartz	75' archive not collected
65	DB 8 5/8"		sporadic fn-vfn grained sand nodules between 60-72' bgs	@ 72' vfn-fn grained sand nodules.	
70	DB 8 5/8"				
75	DB 8 5/8"				

Reported By: <u>Charlene Martinez</u>	Reviewed By: <u>L.D. Walker</u>
Title: <u>Geologist</u>	Title: <u>Geologist</u>
Signature: <u>Charlene Martinez</u>	Signature: <u>L.D. Walker</u>
Date: <u>04/23/04</u>	Date: <u>6/10/04</u>

A-6003-642 (03/03)

BOREHOLE LOG						Page 4 of 2
						Date: 04/28/04
Well ID: C4258		Well Name: 299-W19-47		Location: East side of WMAU / 200 West Area		
Project: RCRA/CERCLA drilling FY 2004				Reference Measuring Point: Ground surface		
Depth (Ft.)	Sample	Blows Recovery	Graphic Log	Sample Description	Comments	
120	HT 10"	11A		124'-138' Silt (m) 100% compaction, non-plastic. 2.5Y5/3 it olive brown, moist. Strong rxn HCl. Sample was in slurry form & allowed to dry till moist.	Cable tool using hard tool bit. 10" wide collect 120' archive (slurry) COLD CREEK UNIT @ 124' collect 125' archive (slurry)	
125	Grab HT 10"					
130	Grab HT 10"				Collect 130' archive (slurry)	
135	Grab HT 10"				pm. RCT ck. d. 3x @ background. pm. IT ck. organics < detectable. Collect 135' archive.	
140	Grab DB 8 3/8"			138'-145' Caliche. Silty Sandy GRAVEL (mG) 40% gravel, 25% silt, 13% sand. Gravel poorly sorted. R.A. fragmented, im pebbles - cobbles. mps 5". Sand SE-SS med-sorted. vfn-ss grained. 20% basalt. 90% phylolite. Fragmented caliche. med-cementation. Fe oxide staining. micaceous. 2.5Y4/3 olive brown (moist). Strong rxn HCl.	Collect 140' archive E.O.S. @ 140' bgs (04/29/04) Start 04/29/04 A.M. IT ck. organics < detectable using 378 DB (140' bgs) Collect 145' archive	
145	Grab DB 8 3/8"			145'-148' Silty Sandy GRAVEL (mG) 45% gravel, 22% sand, 13% silt. Gravel poorly sorted. SA-R. im pebbles - cobbles. mps 5". 40% basalt. 60% phylolite. Sand SE-SS. poorly sorted. 12% basalt, 90% phylolite. vfn-ss grained. 2.5Y5/3 it olive brown (moist). No rxn HCl. micaceous.	Ringold "unit E" @ 145' bgs. E.O.S. @ 148' bgs (04/29/04) Start @ 148' bgs (04/30/04) Collect 150' archive	
150	Grab DB 8 3/8"					
155	Grab DB 8 3/8"				@ 147' bgs. silt increasing to 20%, sand decreasing to 20%, gravel decreasing to 40%. @ 155' silt decreasing to 15%	Collect 155' archive pm. RCT ck. Radon detect on gloves. 3x < background. pm. IT ck. organics < detectable







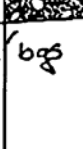

Reported By: Charlene Martinez	Reviewed By: L.D. Welker
Title: Geologist	Title: Geologist
Signature: Charlene Martinez	Signature: L.D. Welker
Date: 04/28/04	Date: 6/10/04

A-6003-642 (03/03)

BOREHOLE LOG						Page <u>5</u> of <u>7</u>
						Date: <u>04/30/04</u>
Well ID: <u>C4258</u>		Well Name: <u>299-W19-47</u>		Location: <u>East side of WMA-11/200 West</u>		
Project: <u>RCRA/CERCLA drilling, FY2004</u>				Reference Measuring Point: <u>Ground Surface</u>		
Depth (Ft.)	Sample Type No.	Blows Recovery	Graphic Log	Sample Description	Comments	
160	DB 898	N/A		160' silt decreasing to ~10% sand increasing to 30%.	Cable tool drilling using 8 5/8" OD drive barrel. Collect 160' archive	
162-165	Grab DB 898			162-165' sandy GRAVEL (SG) 60% gravel, 33% sand, 7% silt, Gravel, S-A.	E.O.S @ 162' bgs (04/30/04) Start 05/03/04	
165	Grab DB 898			v. poorly sorted, fragmented, emp. pebbles - cobbles max ~ 6", 40% basalt, 60% quartz. Sand, SR-SA, med. sorted, vfn-cse. 10% basalt, 90% quartz.	Collect 165' archive. A.M. RCT OK. 4.37 @ background. detect.	
170	Grab DB 898			Fe oxide staining, slight cementation (Fe oxide + silica) 2.5Y 4/3 olive brown (moist) 00 rxn HCl.	A.M. ITH OK. organics C detect. Collect 170' archive	
175	Grab DB 898			165-185' silty sandy GRAVEL (msG) 65% gravel, 15% sand, 20% silt. Gravel, 40% basalt, 60% quartz. R-A, poorly sorted, sm pebbles-cobbles, med ~ 5", Sand, SR-SA, med. sorted, vfn-cse, 15% basalt, 85% quartz.	(Added ~ 4 gals H ₂ O @ 173' bgs, lg basalt boulder (~ 11"). increase in clay w/ mod. plasticity. @ 174' more clay, increased cementation, Fe oxide staining. E.O.S @ 174' (05/03/04) Start 05/04/04	
180	Grab DB 898			2.5Y 4/1 gray (dry), 00 rxn HCl. between 170'-180' mod cementation observed (silica & Fe oxide)	A.M. RCT OK. 4.38 @ background. Collect 175' archive.	
185	Grab DB 898			cementation continues. Gravel 5% basalt ~ 55 gals water added between 174'-184' bgs. @ 185' gravel decreased to 55% sand, increased to 35% silt, 10% gravel.	A.M. ITH OK. organics C detect. Collect 180' archive. E.O.S @ 184' bgs (05/04/04) Start 05/05/04	
190	Grab DB 898			poorly sorted R-A, fragmented, sand, non-basaltic, med. sorted, vfn-cse. Cementation 2-3 light to moderate.	E.O.S @ 184' bgs (05/04/04) Start 05/05/04. Collect 185' archive.	
192-195	Grab DB 898			192-195' SAND(S) 90% sand, 10% silt. Sand, SR-SA, med. sorted, non-basaltic, micaceous, vfn-cse. Gravel: 10% basalt, 60% others. R-A	2 smear @ 172 dpm. Start down drilling. RCT OK. Collect 190' archive.	
195	Grab DB 898			192-195' silty sandy gravel (msG), moist 70% gravel, 15% sand, 15% silt, 2.5Y 4/1. Gravel: 10% basalt, 60% others. R-A	P.M. ITH OK. organics C detect. E.O.S @ 194' (5/5/04) Start 5/6/04. Collect 195' archive. Sand contact @ 198'	

Reported By: <u>Charlotte Martinez</u> / <u>Jack Whalen</u>		Reviewed By: <u>L.D. Walker</u>	
Title: <u>Geologist</u>		Title: <u>Geologist</u>	
Signature: <u>Charlotte Martinez</u>	Date: <u>04/30/04</u>	Signature: <u>L.D. Walker</u>	Date: <u>6/10/04</u>

A-6003-642 (03/03)

BOREHOLE LOG						Page 7 of 7
						Date: 5/24/04
Well ID: C4258		Well Name: 299-29-47		Location: East side of WMA-4 1200 West		
Project: RCRA CERCLA Drilling				Reference Measuring Point: Ground Surface		
Depth (ft.)	Sample Type No.	Blows Recovery	Graphic Log	Sample Description	Comments	
240	Grab DB 9 1/2"	N/A		238'-244' Sandy GRAVEL (SG): 60-70% Gravel, 20-30% sand, 10% silt, 2.5Y 7/2 light gray (dry), wet, v poorly sorted; gravel is SR-WR, 20% bas, 80% other; sand is f-c, SA-R, 20% bas; MPS ~ 4"; note slight rxn to HCl, mica common	Am RCT background. ^{Am HT 50 organic} @ 241' switched to 8 1/2" x 9 1/2" OD drive barrel	
245	Grab DB 9 1/2"	N/A		some silty zones mixed with sandy gravel. 244'-246' Silty Sandy GRAVEL (MSG): 60-70% Gravel, 10-20% sand, 10-30% silt, 2.5Y 7/2 light gray (dry), wet, v poorly sorted; gravel is SR-WR, 20% bas; sand is f-c, SA-R, 20% bas; MPS ~ 4"; note slight rxn to HCl, very little mica	Collect 245' archive. Am RCT background.	
250	Grab DB 9 1/2"	N/A		246'-248' Sandy GRAVEL (SG) 70% gravel, 25% sand, 5% silt. Gravel, v poorly sorted SA-R, 10% basalt, 90% qtz, other, MPS ~ 4". Sand, SA-R, fractured grain, med sorted, 5-10% basalt, trace mica. Moderate Fe oxide + siliceous cementation. 2.5Y 5/3 light olive brown (moist). No rxn HCl.	Collect 250' archive Am HT 50 organic Am RCT background	
255	Grab DB 9 1/2"	N/A		248'-249' gravel decreasing to 60% poorly sorted, 20% basalt, 80% qtz other SA-R. Sand increasing to 20% v poorly sorted, v fine v coarse grains, SA-R silt increasing to 10%.	Collect 255' archive Start shift ~ 252' hrs (05/28/04) Ent @ 240' (05/28/04) Start outclog collect 240' archive 5' interval @ 240'-242.5' Am HT ch 3 Seem organics (spoils drum) Collect 245' archive Sand = "breaving"?	
260	Grab DB 9 1/2"	N/A		@ 245' increasing Fe oxide staining + cementation.	Start outclog collect 240' archive 5' interval @ 240'-242.5' Am HT ch 3 Seem organics (spoils drum) Collect 245' archive Sand = "breaving"?	
265	Grab DB 3 1/2"	N/A		@ 245' increasing Fe oxide staining + cementation.	Beginning @ 246.5' hrs sporadic sand lenses SR-R, well sorted, fine med grained, non-basaltic, extensive Fe oxide staining, v compact matrix. No rxn to 5Y 4/2 olive gray (moist) micaceous. Basalt fragment @ 245' hrs ~ 7.5" long.	
270	TD @ 269' bgs	N/A		246'-248' Silty Sandy GRAVEL (MSG) 60% gravel, 25% sand, 20% silt Gravel, SR-R, poorly sorted, 20% basalt, 40% qtz, other; sand SR-SA poorly sorted, 25% basalt, 75% qtz, other. Extensive Fe oxide cementation Manganese rich. Some Saccy visible 2.5YR 2.5/1 reddish black (moist) No rxn HCl.	Beginning @ 246.5' hrs sporadic sand lenses SR-R, well sorted, fine med grained, non-basaltic, extensive Fe oxide staining, v compact matrix. No rxn to 5Y 4/2 olive gray (moist) micaceous. Basalt fragment @ 245' hrs ~ 7.5" long.	
275	TD @ 269' bgs	N/A		246'-248' Silty Sandy GRAVEL (MSG) 60% gravel, 25% sand, 20% silt Gravel, SR-R, poorly sorted, 20% basalt, 40% qtz, other; sand SR-SA poorly sorted, 25% basalt, 75% qtz, other. Extensive Fe oxide cementation Manganese rich. Some Saccy visible 2.5YR 2.5/1 reddish black (moist) No rxn HCl.	Beginning @ 246.5' hrs sporadic sand lenses SR-R, well sorted, fine med grained, non-basaltic, extensive Fe oxide staining, v compact matrix. No rxn to 5Y 4/2 olive gray (moist) micaceous. Basalt fragment @ 245' hrs ~ 7.5" long.	

Reported By: DC Weckerle c. Martinez

Title: Geologist

Signature: *DC Weckerle c. Martinez*

Reviewed By: L.D. Walker


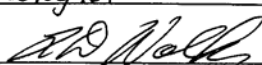
Title: Geologist

Signature: *L.D. Walker*

Date: 5/24/04

Date: 6/10/04

A-6003-642 (03/03)

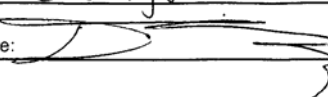
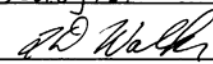
FIELD ACTIVITY REPORT - DAILY DRILLING				Page <u>1</u> of <u>2</u>	
				Date: <u>8/20/07</u>	
Well ID: <u>C4258</u>			Well Name: <u>299-W19-47</u>		
Location: <u>EAST SIDE OF WMA - 1/200 WEST</u>			Report No.: <u>28 (well development)</u>		
Start		Finish		Total	
Time <u>0600</u>		Time <u>1530</u>		Time <u>9.5 hrs</u>	
Hole Depth/Csg <u> </u> / <u> </u>		Hole Depth/Csg <u>200</u> / <u> </u>		Hole Depth/Csg <u> </u> / <u> </u>	
Reference Measuring Point: GROUND SURFACE			Casing String No. <u>1 2 3 4</u> Rod Size: See Report No. <u>1</u>		
Time/Depth		Description of Activities/Operations with Depth (Attach applicable drawings and document straightness test results)			
From	To				
0600	0620	POB SAFETY MEETING IN 200 EAST AREA.			
0630		Geologist onsite, TAG WATER AT 229.82'			
1010		All crew onsite - preparing for day's work -			
		Bottom of well measured at 264.35' below TOC.			
		267.94' - 264.35' = 3.59' of fine sediment in bottom of well.			
1035	1145	Bailing sediment from well.			
		Calibration check of meters.			
		Turbidity meter Hach 2100P S/N 98060018371			
		Standard Meter			
		517 NTU 516 NTU			
		52.2 51.9			
		5.23 5.48			
		pH Meter Oakton pH tester 3+			
		buffer meter			
		7.0 6.96			
		10.0 9.98			
		Conductivity: Orion Model 130A			
		Standard meter			
		1007 µS/cm 1010 µS/cm			
	1150	Tag bottom at 267.9' below TOC. Well almost clear			
1235	1316	running pump & riser pipe into well with pressure transducer at 1.48' above pump intake			
Reported By: <u>DAVID TODAK</u>			Reviewed By: <u>L.D. Walker</u>		
Title: <u>Field Geologist</u>		Date: <u>8-20-07</u>	Title: <u>Geologist</u>		Date: <u>9/2/07</u>
Signature: 			Signature: 		

A-6003-651 (04/03)


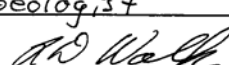
A-6003-652 (04/03)

WELL DEVELOPMENT AND TESTING DATA			
Well Name: 299-W19-47	Well ID: C4258	Well Location: EAST SIDE OF WMA-U/200 WEST	Date: 8-23-04
Reference Measuring Point (unless otherwise noted): TOP OF OUTER CASING (TOC)			
Has the well been surveyed? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Does the well have a cement pad? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
PART 1		PART 4	
STATIC WATER LEVEL:		<div style="display: flex; justify-content: space-between;"> <div style="width: 45%;"> Last Recorded Measurements Date: N/A </div> <div style="width: 45%;"> Current Measurements Date: 8-20-04 </div> </div>	
Start of Job 229.9 (TOC)			
End of Job not measured			
DEPTH TO BOTTOM:			
Start of Job 267.9 (TOC)			
End of Job not measured		<div style="display: flex; justify-content: space-between;"> <div style="width: 45%;"> A = <u>N/A</u> B = _____ C = _____ </div> <div style="width: 45%;"> A' = <u>2.35'</u> B' = <u>1.43'</u> C' = <u>0.92'</u> </div> </div>	
PART 2 Screw 230'-265' (TOC)		Are there any reference marks on the casing strings? <input type="checkbox"/> Yes <input type="checkbox"/> No	
WELL DEVELOPMENT DATA			
Pump Model _____			
Intake Depth 264.6 (TOC)			
Starting Turbidity >1000 NTU			
Pump Start	Stop	Flow Rate	
0912	1025	24 gpm	
1125	1250	24 gpm	
1523	1620	22 gpm	
Total Pumped 5046 gallons			
Final Turbidity 63.1 NTU			
XD SN/Range (PSI) 8297/20 psi			
PART 3		PART 5	
INSTANTANEOUS SLUG TEST		COMMENTS:	
Static Water Level (TOC) _____		INITIAL $X_0 = 34.11$	
Transducer Depth _____		NOTE THIS IS BOTTOM OF 3 INTERVALS. SEE DATA FOR THIS WELL FOR 8/24/04 AND 8/25/04 FOR FURTHER DETAILS.	
Baseline Start not used			
Injection Start _____			
Baseline Start _____			
Withdrawal Start _____			
Slug Volume _____			
XD SN/Range (PSI) _____			
Prepared by (print name): DAVID TODAK		Signature: 	Date: 8-25-04
Reviewed by (print name): L.D. Walker		Signature: 	Date: 9/21/04

A-6003-644 (03/03)

FIELD ACTIVITY REPORT - DAILY DRILLING				Page <u>1</u> of <u>2</u>	
				Date: <u>8-23-04</u>	
Well ID: <u>C4258</u>			Well Name: <u>299 W 19-47</u>		
Location: <u>EAST SIDE OF WPA #1, 200 WEST</u>			Report No.: <u>29 (well development)</u>		
Start		Finish		Total	
Time <u>0600</u>		Time <u>1630</u>		Time <u>10.5</u>	
Hole Depth/Csg <u> </u> / <u> </u>		Hole Depth/Csg <u> </u> / <u> </u>		Hole Depth/Csg <u> </u> / <u> </u>	
Reference Measuring Point: GROUND SURFACE			Casing String No. 1 2 3 4 <u> </u> Rod Size: See Report No. 1		
Time/Depth		Description of Activities/Operations with Depth (Attach applicable drawings and document straightness test results)			
From	To				
0600	0645	AOS/S&PETY MEETING in 200 EAST AREA			
0700		Geologist + drill crew outside preparing for day's work			
	0715	TAK WATER AT 229.9' below TOC + bottom at 267.9' below TOC # 267.94 - 267.9 = .04' sediment in sump.			
0725	0845	CALIBRATING METERS + RUNNING PUMP/AKER PIPE INTO WELL WITH PRESURIZED TRANSDUCER 148' ABOVE PIKE			
		TURBIDITY METER HACH 2100P S/N 98060018371			
		STANDARD METER			
		517 NTU 519 NTU			
		52.2 52.5			
		5.23 5.38			
		PH METER GARTON PH TESTER 3+			
		BUFFER METER			
		7.0 7.07, 7.03			
		10.0 10.01			
		CONDUCTIVITY METER ORION MODEL 130A			
		STANDARD METER			
		1007 1006			
	0900	DRILLER HOOKING UP HOSES + PREPARING TO START PUMPING. ADVISED HIM THAT INTAKE IS "0.5" INTO SUMP, HE FELT THAT WOULD BE OK.			
	0912	PUMPING WATER. TEST STARTED. >1000 NTU TURBIDITY, 25 gpm.			
	0918	pH - 8.52, conductivity 287 μ S/cm, Temp 20.4°C, XD = 20.907			
	0933	XD = 18.992, TURBIDITY >1000 NTU, pumping 24 gpm, pH 8.36, conductivity 306 μ S/cm, temperature 23.0°C.			
Reported By: <u>DAVID TODAK</u>			Reviewed By: <u>L.D. Walker</u>		
Title: <u>Field Geologist</u>		Date: <u>8-23-04</u>		Title: <u>Geologist</u>	
Signature: 		Signature: 			


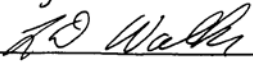
A-6003-651 (04/03)

FIELD ACTIVITY REPORT - DAILY DRILLING							Page <u>2</u> of 2	
Continuation Page							Date: <u>8/23/04</u>	
Well Name: <u>299-W19-47</u>				Well ID: <u>C4258</u>				
Location: <u>EAST SIDE OF WMA-U / 200 WEST</u>				Continuation of Report No.: <u>29</u>				
Time/Depth		Description of Activities/Operations with Depth						
From	To							
		TIME	TURBIDITY	CONDUCTIVITY	pH	XD	DRAWDOWN	TEMP (°C)
		0950	71000 NTU	275 μ S/cm	8.34	19.150	14.96	21.6
		1006	190	270	8.26	19.211	14.898	20.8
		1023	450	276	8.32	19.319	14.79	21.7
1025		End Test 3. Pump off, start Test 4 (recovery) TEAMSTER EMPTYING PURGE TRUCK.						
1057		XD=33.751 = 98.9% recovered, Stop Test #4						
1125		START TEST 5 (DRAWDOWN). INITIAL XD = 33.76, 24 gpm.						
		TIME	TURBIDITY	CONDUCTIVITY	pH	XD	DRAWDOWN	TEMP (°C)
		1130	71000 NTU	—	—	21.910	11.85	—
		1140	165	283	8.33	20.875	12.885	22.7
		1200	62.4	282	8.29	20.660	13.1	21.9
		1215	26.2	281	8.31	20.571	13.189	22.1
		1230	61.8	273	8.33	20.473	13.287	21.6
		1245	24.0	281	8.32	20.423	13.337	22.4
1250		END TEST 5. STOP PUMPING (PURGEWATER TRUCK FULL). START TEST 6 (recovery). Driller offsite for scissor lift training						
1310		END TEST 6. XD=33.736, 99.93% recovery.						
1515		DRILLER BACK ONSITE FROM TRAINING						
1523		START PUMPING. START TEST 7 (drawdown). initial XD = 33.809, flow meter says 24 gpm, but is suspect due to float not moving. @ 22 gpm						
		TIME	TURBIDITY	CONDUCTIVITY	pH	XD	DRAWDOWN	TEMP (°C)
		1529	734	282	8.31	22.250	11.559	22.5
		1544	106	272	8.31	21.196	12.613	21.6
		1559	194	273	8.33	21.158	12.651	21.1
		1617	63.1	280	8.32	21.140	12.669	22.5
1620		Stop pumping. End test 7.						
1630		SITE SECURED. GEOLOGIST AND DRILLER OFFSITE.						
Reported By: <u>DAVID TODAK</u>				Reviewed By: <u>L.D. Walker</u>				
Title: <u>Field geologist</u>		Date: <u>8-23-04</u>		Title: <u>Geologist</u>		Date: <u>9/21/04</u>		
Signature: 				Signature: 				

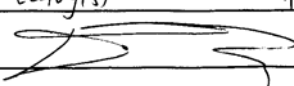
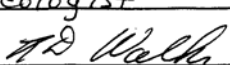
A-6003-652 (04/03)

WELL DEVELOPMENT AND TESTING DATA				
Well Name: 299-W19-47	Well ID: C4258	Well Location: EAST SIDE OF WMA-4 / 200 WEST	Date: 8-24-04	
Reference Measuring Point (unless otherwise noted): TOP OF OUTER CASING (TOC)				
Has the well been surveyed? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Does the well have a cement pad? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
PART 1		PART 4		
STATIC WATER LEVEL:		<div style="display: flex; justify-content: space-between;"> <div style="border: 1px solid black; padding: 5px; width: 45%;"> Last Recorded Measurements Date: 8-20-04 </div> <div style="border: 1px solid black; padding: 5px; width: 45%;"> Current Measurements Date: N/A </div> </div>		
Start of Job N/A (cont. 229.9 (TOC))				
End of Job NOT MEASURED (not end of job)				
DEPTH TO BOTTOM:				
Start of Job 267.9 (TOC)				
End of Job N/A, not end of job		<div style="display: flex; justify-content: space-between;"> <div style="width: 45%;"> A = 2.35' B = 1.43' C = 0.92' </div> <div style="width: 45%;"> A' = B' = C' = </div> </div>		
PART 2		Are there any reference marks on the casing strings? <input type="checkbox"/> Yes <input type="checkbox"/> No		
WELL DEVELOPMENT DATA		PART 5		
Pump Model		COMMENTS: Initial XO not measured during first pumping cycle due to lack of data logger. It was 33.733 before second pump at lower interval and 20.753 before first pump at middle interval. * moved pump up 13' NOTE THIS DATA IS conclusion of BOTTOM of 3 intervals plus data from middle interval. See development data for 8/23/04 and 8/25/04 for further details.		
Intake Depth 264.6 / 251.6				
Starting Turbidity 71000 NTU				
Pump Start	Stop			Flow Rate
0752	0930			21 gpm
1033	1145			10 gpm
* 1211	1305	21 gpm		
1417	1605	20 gpm		
Total Pumped 6072 (2778 lower / 3294 middle)				
Final Turbidity 3.34				
XD SN/Range (PSI) 8217 / 20 psi				
PART 3				
INSTANTANEOUS SLUG TEST				
Static Water Level (TOC)				
Transducer Depth				
Baseline Start				
Injection Start				
Baseline Start				
Withdrawal Start				
Slug Volume				
XD SN/Range (PSI)				
Prepared by (print name): DAVID TODAK		Signature: 	Date: 8-25-04	
Reviewed by (print name): L.D. Walker		Signature: 	Date: 9-21-04	

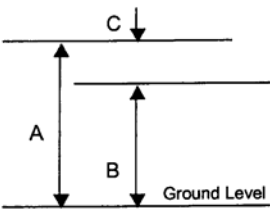
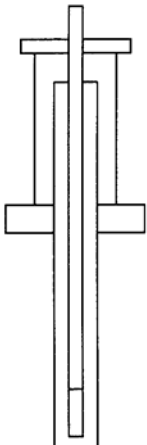
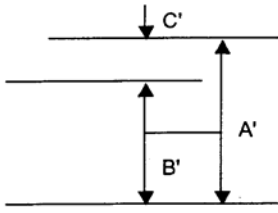
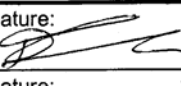
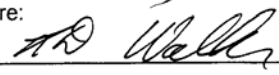
A-6003-644 (03/03)

FIELD ACTIVITY REPORT - DAILY DRILLING					Page <u>1</u> of <u>3</u>			
				Date: <u>8-24-04</u>				
Well ID: <u>C4258</u>			Well Name: <u>299-W19-47</u>					
Location: <u>EAST SIDE OF WMA-0 / 200 WEST</u>			Report No.: <u>30 (well development)</u>					
Start		Finish		Total				
Time <u>0600</u>		Time <u>1630</u>		Time <u>10.5</u>				
Hole Depth/Csg <u> </u> / <u> </u>		Hole Depth/Csg <u> </u> / <u> </u>		Hole Depth/Csg <u> </u> / <u> </u>				
Reference Measuring Point: GROUND SURFACE			Casing String No. <u>1 2 3 4</u> Rod Size: See Report No. <u>1</u>					
Time/Depth		Description of Activities/Operations with Depth (Attach applicable drawings and document straightness test results)						
From	To							
<u>0600</u>	<u>0630</u>	<u>POD/SAFETY MEETING IN 200 EAST AREA.</u>						
<u>0640</u>	<u>0725</u>	<u>Geologist onsite calibrating instruments + waiting for drill crew.</u>						
		<u>Turbidity meter HACH 2100P S/N 980600018371</u>						
		<u>STANDARD</u> <u>METER</u>						
		<u>51.7 NTU</u> <u>51.6 NTU</u>						
		<u>52.2</u> <u>52.1</u>						
		<u>5.23</u> <u>5.31</u>						
		<u>pH meter</u> <u>CACTON pH TESTER 3+</u>						
		<u>BUFFER</u> <u>METER</u>						
		<u>7.0</u> <u>7.00</u>						
		<u>10.0</u> <u>10.01</u>						
		<u>CONDUCTIVITY METER</u> <u>ORION MODEL 130A</u>						
		<u>STANDARD</u> <u>METER</u>						
		<u>1007 μS/cm</u> <u>1007 μS/cm</u>						
<u>0725</u>	<u>0750</u>	<u>DRILLER onsite preparing for Aty's work</u>						
	<u>0752</u>	<u>Begin pumping ~21 gpm. No test due to data logger being</u>						
		<u>in town getting data downloaded. Initial turbidity >1000 NTU but</u>						
		<u>cleaned up quicker than yesterday</u>						
		<u>TIME</u>	<u>TURBIDITY</u>	<u>CONDUCTIVITY</u>	<u>TEMP (°C)</u>	<u>pH</u>	<u>XD</u>	<u>drawdown</u>
		<u>0800</u>	<u>286 NTU</u>	<u>247 μS/cm</u>	<u>18.4</u>	<u>8.07</u>	<u>—</u>	<u>—</u>
		<u>0816</u>	<u>51.6</u>	<u>244</u>	<u>18.3</u>	<u>8.12</u>	<u>—</u>	<u>—</u>
		<u>0830</u>	<u>54.2</u>	<u>245</u>	<u>17.8</u>	<u>8.21</u>	<u>—</u>	<u>—</u>
		<u>0845</u>	<u>27.5</u>	<u>246</u>	<u>17.8</u>	<u>8.13</u>	<u>—</u>	<u>—</u>
		<u>0900</u>	<u>19.8</u>	<u>248</u>	<u>18.0</u>	<u>8.11</u>	<u>—</u>	<u>—</u>
		<u>0915</u>	<u>21.1</u>	<u>247</u>	<u>17.9</u>	<u>8.15</u>	<u>—</u>	<u>—</u>
Reported By: <u>DAVID TODAK</u>			Reviewed By: <u>L.D. Walker</u>					
Title: <u>Field Geologist</u>			Date: <u>8-24-04</u>		Title: <u>Geologist</u>		Date: <u>9/21/04</u>	
Signature: 			Signature: 					


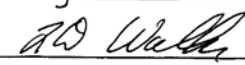
A-6003-651 (04/03)

FIELD ACTIVITY REPORT - DAILY DRILLING						Page <u>2</u> of <u>3</u>		
Continuation Page						Date: 8-24-04		
Well Name: <u>C4258</u> 299-W19-47			Well ID: <u>299-W19-47</u> C4258					
Location: <u>EAST SIDE OF WMA-U/200 WEST</u>			Continuation of Report No.: <u>30</u>					
Time/Depth		Description of Activities/Operations with Depth						
From	To							
0930		STOP PUMPING (PURGE TRUCK FULL). Final sample = pH=8.14, 42.2 NTU, 248 μ S/cm, 18.1°C						
0938		TALKED TO CHRIS WRIGHT ON PHONE. HE INSTRUCTED ME TO REDUCE FLOW TO ~10 gpm for next tank.						
1023		START PUMPING @ 10 gpm. Begin test 8 (drawdown) initial xD=33.73						
		TIME	TURBIDITY	CONDUCTIVITY	TEMP	pH	XD	DRAWDOWN
		1044	104	249	18.4	8.18	29.101	4.632
		1100	6.19	252	18.7	8.13	28.997	4.736
		1120	4.22	252	18.9	8.17	28.977	4.756
		1135	4.58	253	19.1	8.13	28.867	4.866
1145		STOP PUMPING. IT APPEARS TEST 8 STOPPED SOMEHOW BEFORE FINISHED PUMPING. w/ 84 samples taken. Begin test 9 (recovery) a couple seconds after pump stopped. (XD=28.924)						
1200		checked probe, tests don't seem to be working on this logger. XD=33.693 99.88% recovered. Will use OTHER DATA LOGGER at next interval Drillers moving pump up 13 feet (removing 21' riser, adding 8')						
1211		START PUMPING AT 21 gpm. Begin test 1 on new data logger. INITIAL XD = 20.753. INITIAL TURBIDITY > 1000 NTU.						
		TIME	TURBIDITY	CONDUCTIVITY	TEMP	pH	XD	DRAWDOWN
		1220	174	251	18.9	8.15	9.60	11.153
		1235	39.1	250	19.1	8.12	8.939	11.814
		1250	18.4	258	19.8	8.10	8.752	12.001
		1305	14.7	261	20.3	8.12	8.545	12.208
1305		STOP PUMPING (PURGE TRUCK FULL). End test 1 (drawdown). Begin test 2 (recovery).						
1337		stop test 2. 100% recovered. XD = 20.761						
1417		Begin pumping AT 20 gpm. Begin test 3 (drawdown). Initial XD = 20.800. Turbidity at 1417 = 466 NTU						
Reported By: <u>DAVID TONAK</u>				Reviewed By: <u>L.D. Walker</u>				
Title: <u>Field Geologist</u>		Date: <u>8-24-04</u>		Title: <u>Geologist</u>		Date: <u>9/21/04</u>		
Signature: 				Signature: 				

A-6003-652 (04/03)

WELL DEVELOPMENT AND TESTING DATA			
Well Name: <u>299-W19-47</u>	Well ID: <u>C4258</u>	Well Location: <u>EAST SIDE OF WMA-U/200 West</u>	Date: <u>8-25-04</u>
Reference Measuring Point (unless otherwise noted): TOP OF OUTER CASING (TOC)			
Has the well been surveyed? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Does the well have a cement pad? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
PART 1		PART 4	
STATIC WATER LEVEL:		<div style="display: flex; justify-content: space-between;"> <div style="border: 1px solid black; padding: 5px; width: 45%;"> Last Recorded Measurements Date: <u>8/20/04</u> </div> <div style="border: 1px solid black; padding: 5px; width: 45%;"> Current Measurements Date: <u>8/20/04</u> </div> </div>	
Start of Job <u>229.9 (TOC)</u>		<div style="display: flex; align-items: center; justify-content: center;"> <div style="text-align: center;">  </div> <div style="text-align: center;">  </div> <div style="text-align: center;">  </div> </div>	
End of Job <u>229.94 (TOC)</u>		<div style="display: flex; justify-content: space-between;"> <div style="width: 45%;"> A = <u>2.35'</u> B = <u>1.43'</u> C = <u>0.92'</u> </div> <div style="width: 45%;"> A' = <u>2.35'</u> B' = <u>1.43'</u> C' = <u>0.92'</u> </div> </div>	
DEPTH TO BOTTOM:		Are there any reference marks on the casing strings? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Start of Job <u>267.9 (TOC)</u>		PART 5	
End of Job <u>267.6 (TOC)</u>		COMMENTS: INITIAL $X_0 = 10.256'$	
PART 2		NOTE THIS IS TOP OF 3 INTERVALS. See development data pages for this well on 8/23/04 and 8/24/04 for further details.	
WELL DEVELOPMENT DATA			
Pump Model			
Intake Depth <u>240.1 (TOC)</u>			
Starting Turbidity <u>133 NTU</u>			
Pump Start	Stop		
<u>0814</u>	<u>0924</u>	Flow Rate	
		<u>10 gpm</u>	
Total Pumped <u>700</u> gallons			
Final Turbidity <u>1.54 NTU</u>			
XD SN/Range (PSI) <u>8297/20 psi</u>			
PART 3			
INSTANTANEOUS SLUG TEST			
Static Water Level (TOC)			
Transducer Depth			
Baseline Start			
Injection Start <u>NA</u>			
Baseline Start			
Withdrawal Start			
Slug Volume			
XD SN/Range (PSI)			
Prepared by (print name): <u>DAVID TOOK</u>		Signature: 	Date: <u>8-25-04</u>
Reviewed by (print name): <u>L.D. Walker</u>		Signature: 	Date: <u>9-21-04</u>


A-6003-644 (03/03)

FIELD ACTIVITY REPORT - DAILY DRILLING						Page <u>1</u> of <u>2</u>		
						Date: <u>8-25-04</u>		
Well ID: <u>C4258</u>				Well Name: <u>299-W19-47</u>				
Location: <u>EAST SIDE OF WMA-U/200 west</u>				Report No.: <u>31 (well development)</u>				
Start		Finish		Total				
Time <u>0600</u>		Time <u>1230</u>		Time <u>6.5</u>				
Hole Depth/Csg <u>1</u>		Hole Depth/Csg <u>1</u>		Hole Depth/Csg <u>1</u>				
Reference Measuring Point: GROUND SURFACE				Casing String No. <u>1 2 3 4</u> Rod Size: See Report No. <u>1</u>				
Time/Depth		Description of Activities/Operations with Depth (Attach applicable drawings and document straightness test results)						
From	To							
0600	0630	PDA / SAFETY MEETING IN 200 EAST AREA.						
0645		Geologist + driller onsite, preparing for day's work, calibrating instruments while tanker empties purge water truck.						
		TURBIDITY METER HACH 2100P S/N 980600018371						
		STANDARD METER						
		517 NTU 520						
		52.2 52.3						
		5.23 5.34						
		pH Meter OAKTON pH TESTER 3+						
		BUFFER METER						
		7.00 7.00						
		10.00 10.01						
		CONDUCTIVITY METER ORION MODEL 130A						
		STANDARD Meter						
		1007 μ S/cm 1007 μ S/cm						
0750		Remove 29.8' riser pipe, add 18.3' riser pipe. XD = 10.256'						
0814		Begin pumping at 10 gpm. START test 9 (drawdown)						
		TIME	TURBIDITY	CONDUCTIVITY	TEMP	pH	XD	drawdown
		0817	133 NTU	263 μ S/cm	17.9°C	7.78	6.060	
		0832	24.9	259	18.0	8.02	5.609	
		0847	6.15	257	17.9	7.99	5.573	
		0905	2.91	258	18.1	8.00	5.502	
		0920	1.54	259	18.1	8.10	5.478	
		0924 STOP PUMPING. END TEST 9 (drawdown) Begin test 10 (recovery)						
Reported By: <u>DAVID TOOK</u>				Reviewed By: <u>L.D. Walker</u>				
Title: <u>field geologist</u>		Date: <u>8-25-04</u>		Title: <u>geologist</u>		Date: <u>9/21/04</u>		
Signature: 				Signature: 				

A-6003-651 (04/03)

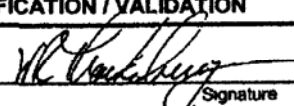
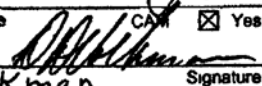
A-6003-652 (04/03)

FIELD ACTIVITY REPORT - DAILY DRILLING				Page 1 of 2	
				Date: 9-17-04	
Well ID: C4258		Well Name: 299-W19-47			
Location: EAST SIDE OF WMA-U/200 ^{WEST} ST		Report No.: 28 (pump installation)			
Start		Finish		Total	
Time 0630		Time 1500		Time 8 1/2	
Hole Depth/Csg NA T		Hole Depth/Csg NA T		Hole Depth/Csg NA T	
Reference Measuring Point:		Casing String No. 1 2 3 4 Rod Size:			
GROUND SURFACE		See Report No. 1			
Time/Depth		Description of Activities/Operations with Depth			
From	To	(Attach applicable drawings and document straightness test results)			
0630	0700	POD/SAFETY MEETING IN 200 EAST.			
	0730	Geologist onsite			
0900	1000	Geologist offsite to 100-D.			
	1130	DRILL CREW ON SITE, THEN OFFSITE FOR EQUIPMENT + WENCH.			
1230	1330	DRILL CREW ON SITE. PREPARING FOR PUMP INSTALLATION.			
		TAG WATER AT 229.91' TDC, TAG BOTTOM AT 267.70' TDC			
		Pump tested OK.			
	1330	START DRIVING W/ PUMP & RISER PIPE.			
	1414	Finished tripping in pump + riser p.p.e. INTAKES SET AT 236.15' TDC			
		TAG WATER AT 229.89' TDC (casing had 0.03' added w/ landing plate)			
	1430	TESTED PUMP. PUMPED 5 gallons in 1 minute + 2 seconds.			
		DRILLERS STAMPING BASS MARKER And placing tag on protective casing.			
	1500	SITE SECURED. GEOLOGIST OFF SITE			
Reported By: DAVID TROTT		Reviewed By: L.D. Walker			
Title: Field Geologist		Date: 9-17-04		Title: Geologist	
Signature: [Signature]		Date: 9/23/04			
Signature: [Signature]		Signature: [Signature]			

WELL SURVEY DATA REPORT					
Project:			Prepared By: S. Wray Company: FFS		
Date Requested: 09/27/04			Requestor: Chris Wright (FH)		
Date of Survey: 09/29/04			Surveyor: FFS survey Dept.		
ERC Point of Contact:			Survey Co. Point of Contact: G. Brazil, P.L.S.		
Description of Work: Civil Survey of Groundwater Monitoring Well #C4258 (299-W19-47)			Horizontal Datum: NAD83(91) Vertical Datum: NAVD88 Units: Meters Hanford Area Designation: 200W		
Coordinate System: Washington State Plane Coordinates (South Zone)					
Horizontal Control Monuments: 2W-29 (FFS), 2W-170 (FFS)					
Vertical Control Monuments: 2W-170 (FFS), 2W-49 (FFS)					
Well ID	Well Name	Easting	Northing	Elevation	
C4258	299-W19-47	566895.31	135161.86		Center of Casing
				206.276	Top Casing, No. Side
				205.551	Brass Survey Marker
				206.282	Top Pump Baseplate, N. Edge
Notes: 					
Surveyor Statement: I, Grant F. Brazil, a Professional Land Surveyor registered in the State of Washington (Registration No. 22326), hereby certify that this report is based on a field survey performed in September, 2004 under my direct supervision, and that the data contained here is true and correct.					

Original to:
Distribution by DIS:

[illegible]

NONCONFORMANCE REPORT			
NCR No NCR-04-GRP-015		Page / of 7	
1 P O W O / Job Control No Contract No. 19355 release 005		2 Responsible Program, Project, Facility, or SSC GRP/RCRA/WMA U Monitoring	
3 Item or Material I D No /Catalog No /Other Monitoring Well Annular Seal	4 Dwg /Spec /Other No /Rev WMP-20639 rev 0	5 Safety Classification GS	
6 Lot/Heat/Serial No Well C4258	7 Lot Size/Sample Size/Quantity Accepted N/A	8 ASME Code Item? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (If yes, notify authorize inspector)	
9 Supplier Name/Address Blue Star Northwest Enterprises 2019 Butler Loop Richland, WA 99352		10 Suspect / Counterfeit Item? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (If Yes, Occurrence Report Required)	
		11 Procurement Related? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (If Yes, Notify Contract Specialist)	
DESCRIPTION OF NONCONFORMANCE			
<p>12 Description of Nonconformance</p> <p>(a) Required Condition/Orgin of Requirement</p> <p>Description of Work for Drilling RCRA Groundwater Monitoring Wells and 200-UP-1 and 200-ZP-1 Operable Units Groundwater Monitoring Wells - CY2004 RCRA CERCLA Drilling, WMP-20639 rev 0 figure 15, CY04 RCRA well design (C4257, C4258, C4259, C4260, C4261) shows that a granular bentonite seal is to fill the annulus between the bentonite pellet seal and the cement grout seal figure attached</p> <p>GRP-BE-02-14.1 section 5.9 1 states that "All constructed resource protection wells shall have a continuous seal that seals the annular space between the bore hole and the permanent casing " The basis for this requirement is WAC 173-160-450</p> <p>(b) Actual Condition</p> <p>There is a 4 foot interval of sluffed formation (sand) in direct contact with the stainless steel well casing in the interval between 66 ft and 62 ft below the ground surface This resulted when the driller lifted the temporary casing above the level to which bentonite crumbles had been placed</p> <p>In the final stages of well completion, annular seal material in placed in the annulus as the temporary casing is withdrawn The well construction practice is that the driller should maintain an overlap of seal material in the temporary casing so as to prevent formation from coming in contact with the permanent casing This overlap was not maintained due to problem with a stuck threaded joint in the 10" temporary casing The driller believed that the formation at this interval would not collapse However, when the 10" casing was withdrwn leaving 4 feet of open hole, the formation collapsed see Sketch</p>			
NCR IDENTIFICATION / VALIDATION			
13 NCR Initiator WR Thackaberry		Signature 	Date 8-6-04
14 NCR Validation Initiating Organization QA Manager or designee DG Farwick		Signature  D D. Volkman	Date 8/6/04

NONCONFORMANCE REPORT (continued)

NCR No NCR-04-GRP-015

Page 2 of 7

DISPOSITION

15 Interim Disposition (Check One) ☒ N/A (See Final Disposition) ☐ Conditional Accept/Use ☐ Other
 Use only if actions are needed prior to determining final disposition or to facilitate continued work or testing on a conditional and controlled basis
 Technical Justification, USQ or CX No _____, required for "Conditional Accept/Use" disposition. Include the extent and any required instructions.

Contract Specialist Acknowledgement

John D. Pinner
 Print Full Name

[Signature]
 Signature

8-09-04
 Date

APPROVAL

15.1 Design Authority or ☐ N/A if not applicable

Print Full Name

Signature

Date

15.2 Responsible Organization's QA Representative or Manager or ☐ N/A if not applicable

Print Full Name

Signature

Date

15.3 ASME Authorized Code Inspector or ☐ N/A if not applicable

Print Full Name

Signature

Date

15.4 Other or ☐ N/A if not applicable

Organization/Discipline Represented _____

Print Full Name

Signature

Date

INTERIM DISPOSITION COMPLETION

16 Interim Disposition Complete (Check One) ☐ Complete ☐ N/A if not applicable
 Responsible Organization QA or QC Representative

Print Full Name

Signature

Date

FINAL DISPOSITION

17 Final Disposition (Check One)

☒ Accept-As-Is ☐ Reject ☐ Repair ☐ Rework

(a) Technical Justification or Engineering Document Change (EDC), Facility Modification Package (FMP), or Design Change Notice (DCN) Number N/A see 17(b) below (required for "Accept-As-Is" and "Repair" dispositions) If EDC, FMP, or DCN Number is not required, explain why and perform USQ screening in accordance with applicable procedure USQ or CX No N/A

Use N/A for "Reject" or "Rework" dispositions.

The 4 foot loss of seal is at the mid-sixty foot level. There will still be 62 feet of seal above the defect. There is no indication of perched water in the zone. No voids will exist since a continuous fill will be achieved. The resulting well completion will still be protective of the aquifer since the loss of seal is 161 feet above the water table. The well will still be capable of providing representative water samples. A variance request documenting this condition was approved by our point of contact with the Dept of Ecology.

NONCONFORMANCE REPORT (continued)

NCR No. NCR-04-GRP-015

Page 3 of 7

(b) Instructions for Completion For "Repair" and Rework," include Inspection Criteria For "Reject," identify method of disposal, e.g., scrap, return to vendor or other

Use N/A for "Accept-As-Is"

This well will be as-built on a Well Summary Sheet which will be entered into RMIS. Assure that the condition documented on this NCR is included in the as-built documentation for C4258

Contract Specialist Acknowledgement

John Phillips

Print Full Name

*The Contract specialist inadvertently signed adjacent to the interim disposition block.

WR Thackaberry for J. Phillips via Telecon*

Signature

8-9-04

Date

APPROVAL

17.1 Design Authority

RL Biggerstaff

Print Full Name

Richard L Biggerstaff

Signature

8/9/04

Date

17.2 Responsible Organization's QA Representative or Manager

WR Thackaberry

Print Full Name

WR Thackaberry

Signature

8/9/04

Date

17.3 ASME Authorized Code Inspector or ☒ N/A if not applicable

Print Full Name

Signature

Date

17.4 Other or ☐ N/A if not applicable

Organization/Discipline Represented FH Task Lead

Chris Wright

Print Full Name

Chris Wright

Signature

8/9/04

Date

CLOSURE

18 NCR Closure ☒ Approved Disposition Actions Complete and Verified ☐ Follow-on NCR

QA or QC Representative

W. R. Thackaberry

Print Full Name

WR Thackaberry

Signature

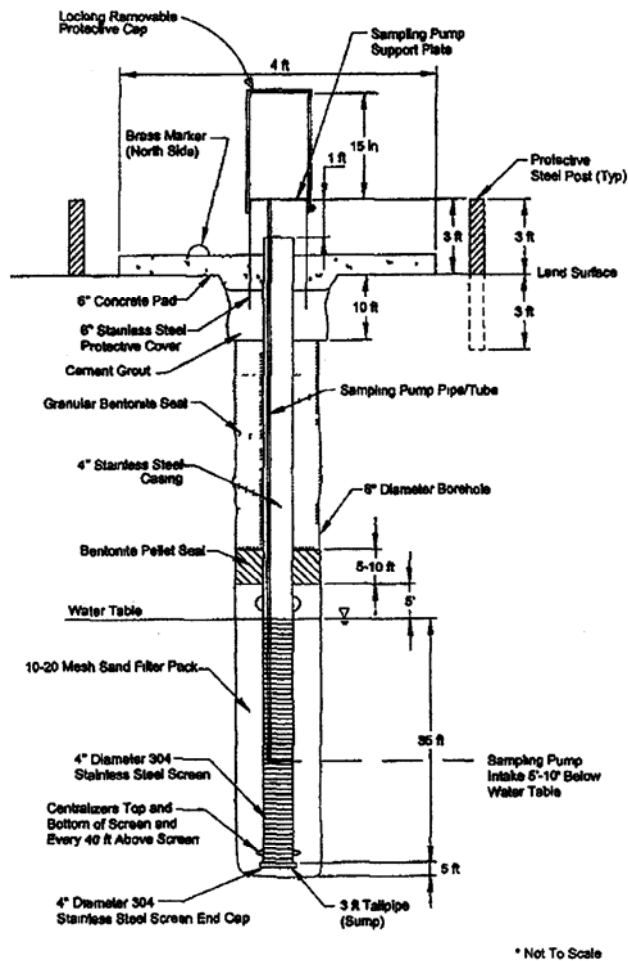
8/26/04

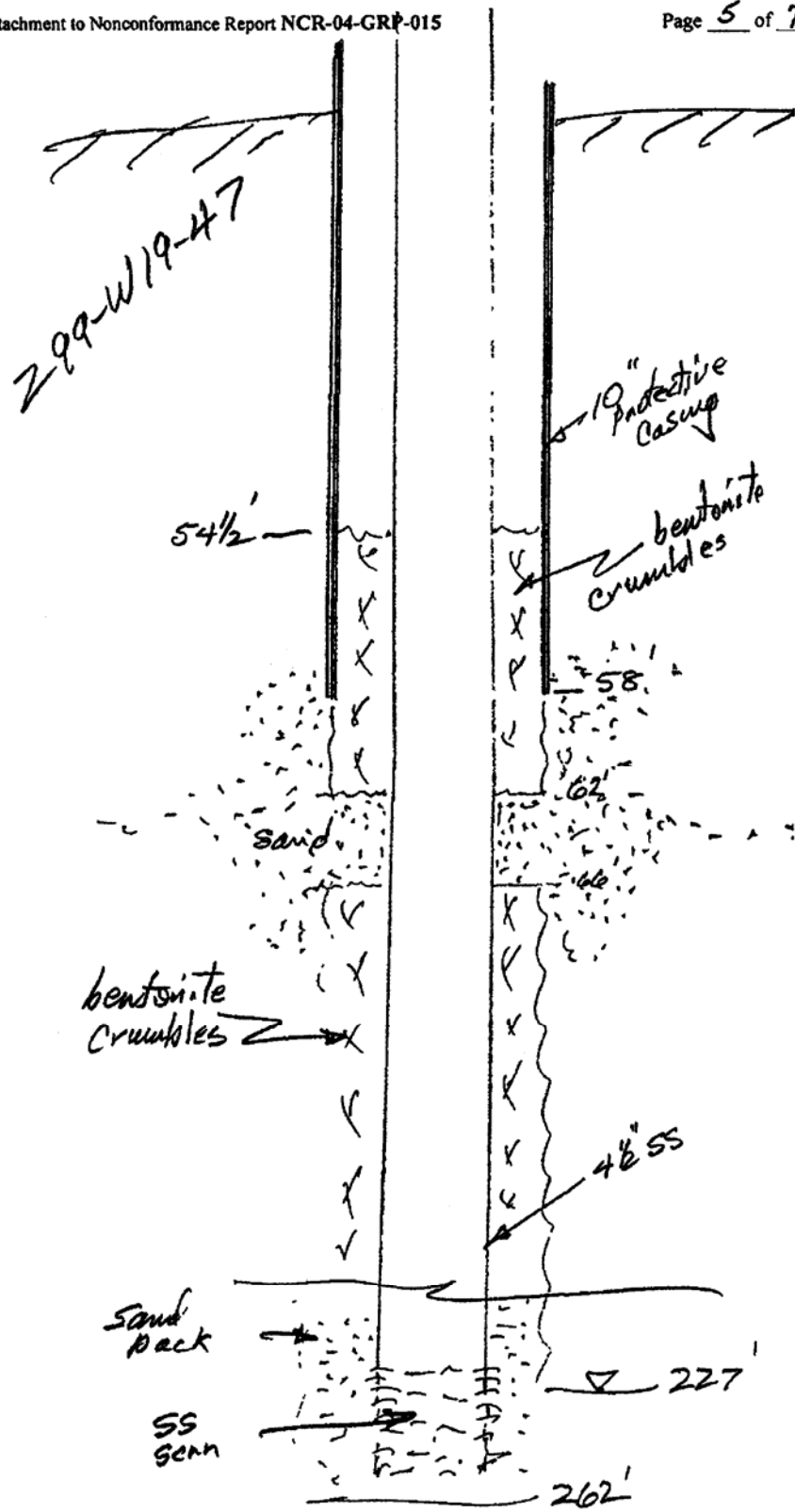
Date

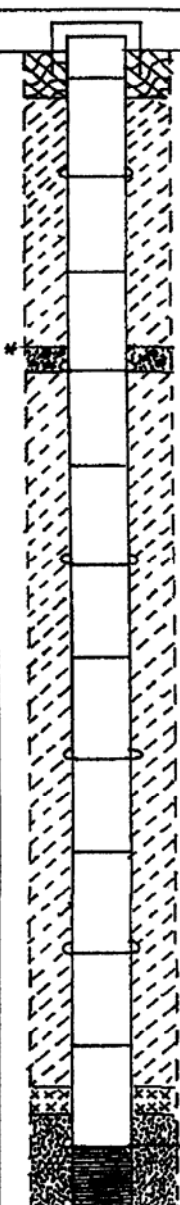
WMP-20639

Revision 0

Figure 15. CY04 RCRA well design (C4257, C4258, C4259, C4260, C4261)





WELL SUMMARY SHEET		Start Date: 04/23/04	Page 1 of 2
		Finish Date: 08/10/04	
Well ID: C4258	Well Name: 299-W19-47		
Location: East side of WMA-4/200 West	Project: RCRA/CERCLA drilling, FY 2004		
Prepared By: Charlene Martinez	Date: 08/11/04	Reviewed By: L.D. Walker	Date: 8-24-04
Signature: <i>Charlene Martinez</i>		Signature: <i>L.D. Walker</i>	
CONSTRUCTION DATA		GEOLOGIC/HYDROLOGIC DATA	
Description	Diagram	Depth in Feet	Lithologic Description
1 1/8" / 10 7/8" temporary casing used.		0	0'-1' Backfill material
			1'-8' SAND(S) Hanford Emtn
			8'-15' sandy GRAVEL(SG)
6" ID SS304 protective casing set + 1.0' above permanent			15'-16.5' SAND(S)
			16.5'-17.5' sandy GRAVEL(SG)
4" ID SS304, sch. 5 casing: + 20' → 227.05'		40	17.5'-23' SAND(S)
			23'-27' sandy GRAVEL(SG)
			27'-30' silty sandy GRAVEL(MSG)
Portland Cement: 0' → 10.7'			30'-47' sandy GRAVEL(SG)
			47'-53' gravelly SAND(SG)
			53'-90' SAND(S)
			90'-128' silty SAND(MS)
Granular Bentonite: 10.7' → 215.8'			
*Formation Slough 62.3' → 66.3'			
3/8" Bentonite Pellets: 215.8' → 220.7'		120	124'-138' SILT(M) (Cold Creek unit)
10-20 mesh Colorado Silica Sand: 220.7' → 249'			138'-145' CALICHE, silty sandy Gravel (MSG)
			145'-162' silty sandy GRAVEL (MSG)
4" ID SS304, sch. 5, 0.020 inch apt. wire-wrap wellscreen: 227.05' → 242.04'		160	162'-165' sandy GRAVEL(SG)
			165'-185.5' silty sandy GRAVEL (MSG)
			185.5'-192' sand (S)
All depths in feet below ground surface	200	192'-198.5' silty sandy gravel (MSG)	
		198.5'-201' sand (S)	
All temporary casing removed from ground.		201'-204' sandy gravel (SG)	
		204'-227' silty sandy gravel (MSG)	
		227'-229' sandy GRAVEL(SG)	

A-6003-643 (03/03)

WELL SUMMARY SHEET		Start Date: 04/23/04		Page 2 of 2	
		Finish Date: 08/10/04			
Well ID: C4258		Well Name: 299-W19-47			
Location: East side of WMA-11/200 West		Project: RCRA CERCLA Drilling FY 2004			
Prepared By: Charlene Martinez		Date: 08/11/04		Reviewed By: C.D. Walker	
Signature: <i>[Signature]</i>		Date: 8-24-04			
Signature: <i>[Signature]</i>		Signature: <i>[Signature]</i>			
CONSTRUCTION DATA		GEOLOGIC/HYDROLOGIC DATA			
Description	Diagram	Depth in Feet	Graphic Log	Lithologic Description	
4" ID 55304 sch. S Sump: 262.04' → 265.03'		240		229'-238' silty sandy GRAVEL (ms)	
				238'-244' sandy GRAVEL (SG)	
				244'-260' silty sandy GRAVEL (ms)	
				260'-266' sandy GRAVEL (SG)	
				266'-269' silty sandy GRAVEL (ms)	
		280		TD @ 269' bgs.	
				Static water @ 226.84' bgs (08/10/04)	
NCR-04-GRP-015 issued on the formation slough condition at 62.3' → 66.3'					
All depths in feet below ground surface:					
All temporary casing removed from ground.					

Appendix B

Sediment Samples Physical Properties Data

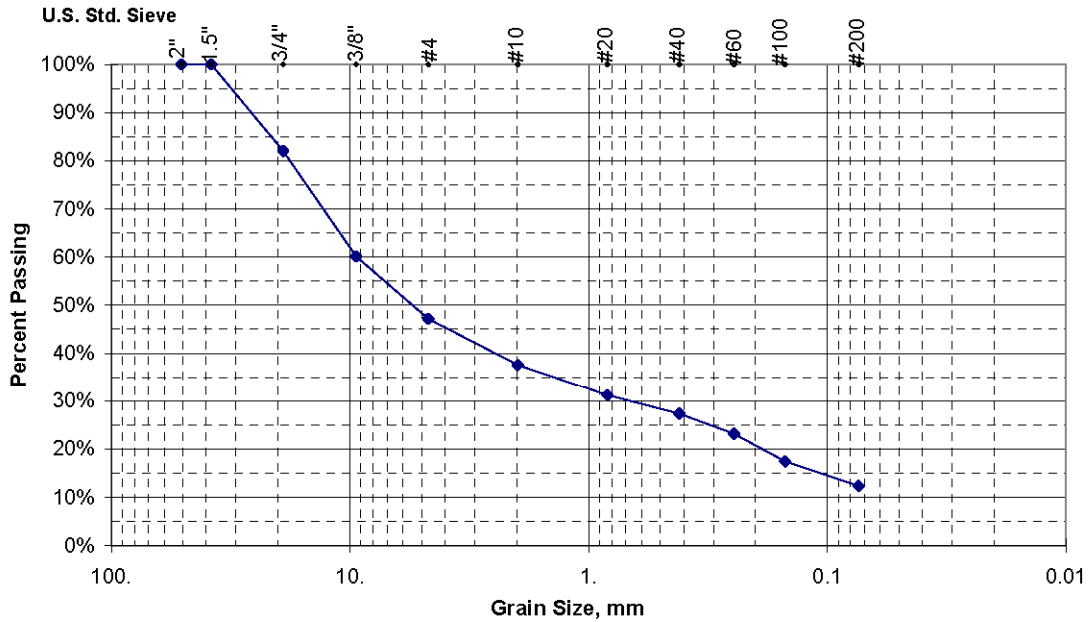
CH2M Hill Hanford, Inc.

SIEVE ANALYSIS

WELL NAME	299-W19-47	DEPTH	226-228.5	SAMPLE#	W19-47-226.0	WELL ID#	C4258
TESTED BY	CRM	CONTACT	Dave Weekes	PHONE	372-9350	DATE	05/21/2004

SAMPLE WT (g)	SIEVE SIZE IN.	CUMULATIVE WEIGHT(g)	% WEIGHT RETAINED	% PASSING	Grain Size (mm)	COMMENTS
1861.20	2"	0.0	0.0	100.0	50.80	
	1.5"	0.0	0.0	100.0	38.10	
	3/4"	334.5	18.0	82.0	19.05	
	3/8"	742.2	39.9	60.1	9.42	
	#4	983.1	52.8	47.2	4.70	
	#10	1161.9	62.4	37.6	1.98	
	#20	1280.8	68.8	31.2	0.83	
	#40	1352.8	72.7	27.3	0.42	
	#60	1430.4	76.9	23.1	0.25	
	#100	1537.0	82.6	17.4	0.150	
	#200	1631.4	87.7	12.3	0.074	

Sieve Analysis Data for Sample W19-47-226.0



Comments: Silty Sandy Gravel.

Sample from split spoon.

All data are accurately and completely recorded.

Checked By:

Date:

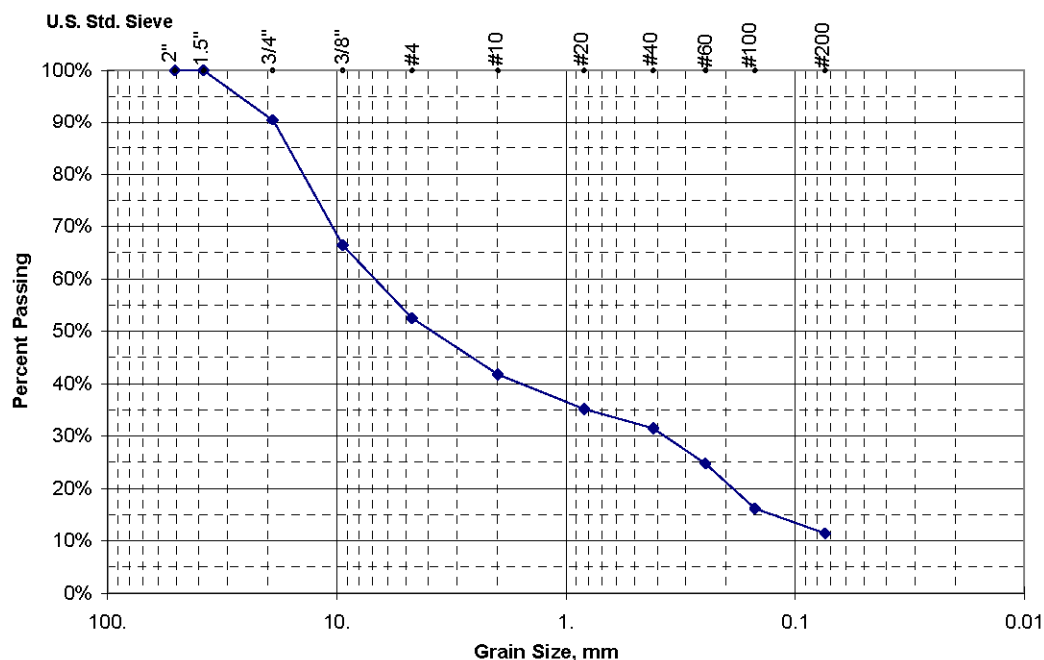
CH2M Hill Hanford, Inc.

SIEVE ANALYSIS

WELL NAME	299-W19-47	DEPTH	260-262.5	SAMPLE#	W19-47-260.0	WELL ID#	C4258
TESTED BY	CRM	CONTACT	Dave Weekes	PHONE	372-9350	DATE	06/02/2004

SAMPLE WT (g)	SIEVE SIZE IN.	CUMULATIVE WEIGHT(g)	% WEIGHT RETAINED	% PASSING	Grain Size (mm)	COMMENTS
1910.20	2"	0.0	0.0	100.0	50.80	
	1.5"	0.0	0.0	100.0	38.10	
	3/4"	181.5	9.5	90.5	19.05	
	3/8"	640.7	33.5	66.5	9.42	
	#4	906.7	47.5	52.5	4.70	
	#10	1112.3	58.2	41.8	1.98	
	#20	1238.6	64.8	35.2	0.83	
	#40	1308.4	68.5	31.5	0.42	
	#60	1437.8	75.3	24.7	0.25	
	#100	1600.7	83.8	16.2	0.150	
	#200	1691.9	88.6	11.4	0.074	

Sieve Analysis Data for Sample W19-47-260.0



Comments: Silty Sandy Gravel.

Sample from split spoon.

All data are accurately and completely recorded.

Checked By:

Date:

Appendix C

Spectral Gamma Ray Logs and Gyroscope Survey Data Results

Stoller
Hanford Office

established 1959

TASK ORDER NO.: ST04-201
CONTROL NO.: 1000-T04-1439

June 28, 2004

Mr. Robert M. Yasek
Project Manager
U.S. Department of Energy
Office of River Protection
P.O. Box 550, MSIN H6-60
Richland, WA 99352

SUBJECT: Contract No. DE-AC01-02GJ79491, Stoller
Geophysical Well Logs for RCRA Borehole C4258

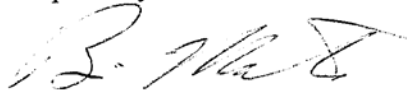
Dear Mr. Yasek:

Please find enclosed the Log Data Report and log plots for the following newly constructed RCRA borehole:

<u>Site</u>	<u>Well ID</u>	<u>Document No.</u>
East of U Tank Farm	C4258	DOE-EM/GJ683-2004

Should you have questions, please contact Rick McCain at (509) 376-6435 or me at (509) 376-6465.

Respectfully submitted,



Brian W. Mathis
Manager

BWM:rmp
Enclosure

cc: C. S. Cearlock, CH2M HILL (electronic copy)
D. C. Weekes, CH2M HILL (electronic copy)
D. L. Biggerstaff, FH
J. V. Borghese, FH (electronic copy)
M. E. Byrnes, FH (electronic copy)
M. E. Todd, FH (electronic copy)
S. W. Petersen, FH

Mr. Robert M. Yasek
Control No. 1000-T04-1439
Page 2

B. A. Williams, PNNL (electronic copy)
D. G. Horton, PNNL
Hanford File (Through R. Paxton)

cc w/o enclosure:

J. G. Morse, DOE-RL
J. D. Davis, FH
M. C. Butherus, Stoller
S. E. Kos, Stoller
R. G. McCain, Stoller
W. D. Steele, Stoller
Correspondence Control File (Through V. Creagar)
Project File HGLP 1.1.4 (Through J. Meinecke)
Stoller LB

C:\S. M. Stoller Corporation\Letterbook FY 2004\057



DOE-EM/GJ683-2004

C4258 Log Data Report

Borehole Information:

Borehole: C4258		Site: East of U Tank Farm			
Coordinates (WA State Plane)		GWL (ft) ¹ : 229.6	GWL Date: 06/01/04		
North	East	Drill Date	TOC ² Elevation	Total Depth (ft)	Type
Not Available	Not Available	06/01/04	Not Available	269	Cable Tool

Casing Information:

Casing Type	Stickup (ft)	Outer Diameter (in.)	Inside Diameter (in.)	Thickness (in.)	Top (ft)	Bottom (ft)
Threaded steel	1.1	11 3/4	10 7/8	7/16	1.1	268

Borehole Notes:

Casing data were provided by Tim Hottell, the Fluor Field Team Leader.

Logging Equipment Information:

Logging System:	Gamma 2A	Type:	SGLS (35%) 34TP20893A
Calibration Date:	03/2004	Calibration Reference:	DOE-EM/GJ642-2004
		Logging Procedure:	MAC-HGLP 1.6.5, Rev. 0

Spectral Gamma Logging System (SGLS) Log Run Information:

Log Run	1	2	3	4- Repeat	
Date	06/02/04	06/03/04	06/07/04	06/07/04	
Logging Engineer	Pearson	Pearson	Pearson	Pearson	
Start Depth (ft)	106.0	268.0	171.0	106.0	
Finish Depth (ft)	0.0	170.0	107.0	80.0	
Count Time (sec)	200	200	200	200	
Live/Real	R	R	R	R	
Shield (Y/N)	N	N	N	N	
MSA Interval (ft)	1.0	1.0	1.0	1.0	
ft/min	N/A ³	N/A	N/A	N/A	
Pre-Verification	BA346CAB	BA347CAB	BA348CAB	BA348CAB	
Start File	BA346000	BA347000	BA348000	BA348065	
Finish File	BA346106	BA347098	BA348064	BA348091	
Post-Verification	BA346CAA	BA347CAA	BA348CAA	BA348CAA	
Depth Return Error (in.)	N/A	+2	+2	+2	

Log Run	1	2	3	4- Repeat	
Comments	Fine-gain adjustment after files 090 and 091.	No fine-gain adjustment.	No fine-gain adjustment.	No fine-gain adjustment.	

Logging Operation Notes:

Logging was performed with a centralizer installed on the sonde. Pre- and post-survey verification measurements for the SGLS employed the Amersham KUT (^{40}K , ^{238}U , and ^{232}Th) verifier with serial number 118. Zero reference is the ground surface.

Analysis Notes:

Analyst:	Henwood	Date:	06/07/04	Reference:	GJO-HGLP 1.6.3, Rev. 0
-----------------	---------	--------------	----------	-------------------	------------------------

SGLS pre-run and post-run verification spectra were collected at the beginning and end of the day. All of the verification spectra were within the acceptance criteria. Examinations of spectra indicate that the detector functioned normally during logging, and the spectra are accepted.

Log spectra were processed in batch mode using APTEC SUPERVISOR to identify individual energy peaks and determine count rates. Verification spectra were used to determine the energy and resolution calibration for processing the data using APTEC SUPERVISOR. Concentrations were calculated in EXCEL (source file: G2AMAR04.xls). Zero reference is the ground surface. The casing configuration was assumed as one string of 11-in. casing with a thickness of 7/16 in. to 268 ft (total logging depth). No dead time corrections were required. A correction for water in the 11-in. borehole was applied to the data below 229 ft.

Log Plot Notes:

Separate log plots are provided for gross gamma and dead time, naturally occurring radionuclides (^{40}K , ^{238}U , and ^{232}Th), and man-made radionuclides. Plots of the repeat logs versus the original logs are included. For each radionuclide, the energy value of the spectral peak used for quantification is indicated. Unless otherwise noted, all radionuclides are plotted in picocuries per gram (pCi/g). The open circles indicate the minimum detectable level (MDL) for each radionuclide. Error bars on each plot represent error associated with counting statistics only and do not include errors associated with the inverse efficiency function, dead time correction, or casing correction. These errors are discussed in the calibration report. A combination plot is also included to facilitate correlation. The ^{214}Bi peak at 1764 keV was used to determine the naturally occurring ^{238}U concentrations on the combination plot rather than the ^{214}Bi peak at 609 keV because it exhibited slightly higher net counts per second.

Results and Interpretations:

^{137}Cs was the man-made radionuclide detected in this borehole. ^{137}Cs was detected near the ground surface at a maximum concentration of 1.3 pCi/g and at a few sporadic depth intervals throughout the borehole near its MDL of approximately 0.2 pCi/g.

The KUT logs showed changes corresponding to lithology. Apparent ^{232}Th concentrations are elevated by approximately 0.4 pCi/g in the interval between 125 and 135 ft, and this increase corresponds with fine-grained sediment of the Cold Creek Interval formerly known as the Early Palouse Soil. The relatively low ^{40}K and ^{232}Th values in the interval between 135 and 140 ft as well as the relatively high ^{238}U values are characteristic of the carbonate paleosols of the Cold Creek Interval.

The plots of the repeat logs demonstrate reasonable repeatability of the SGLS data for the natural radionuclides at energy levels of 1461 and 2614 keV. Naturally occurring ^{238}U as measured at the 1764-keV energy level indicates enhanced radon in the borehole during log run 4 relative to the measurements acquired in log run 1.

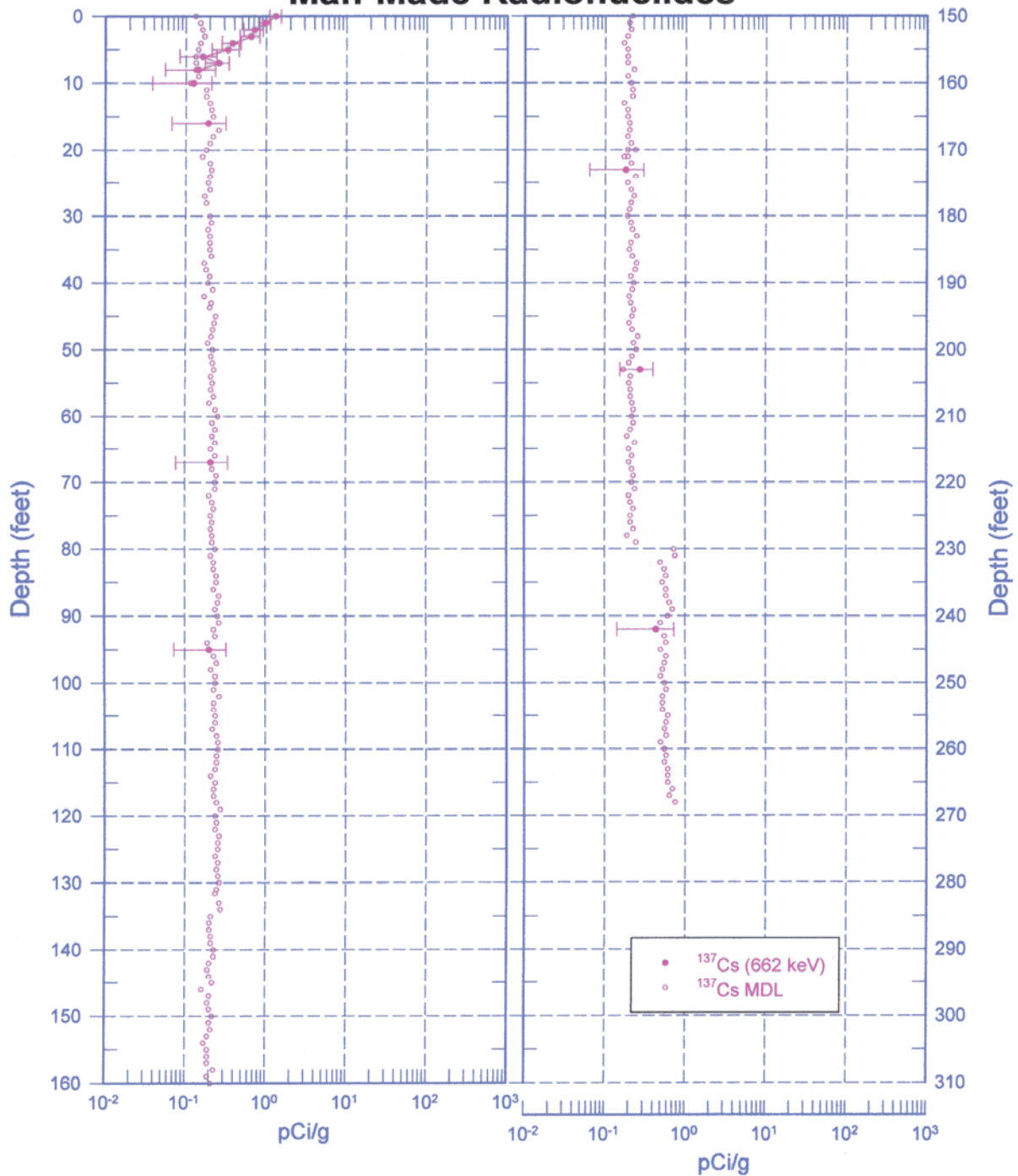
¹ GWL – groundwater level

² TOC – top of casing

³ N/A – not applicable

C4258

Man-Made Radionuclides



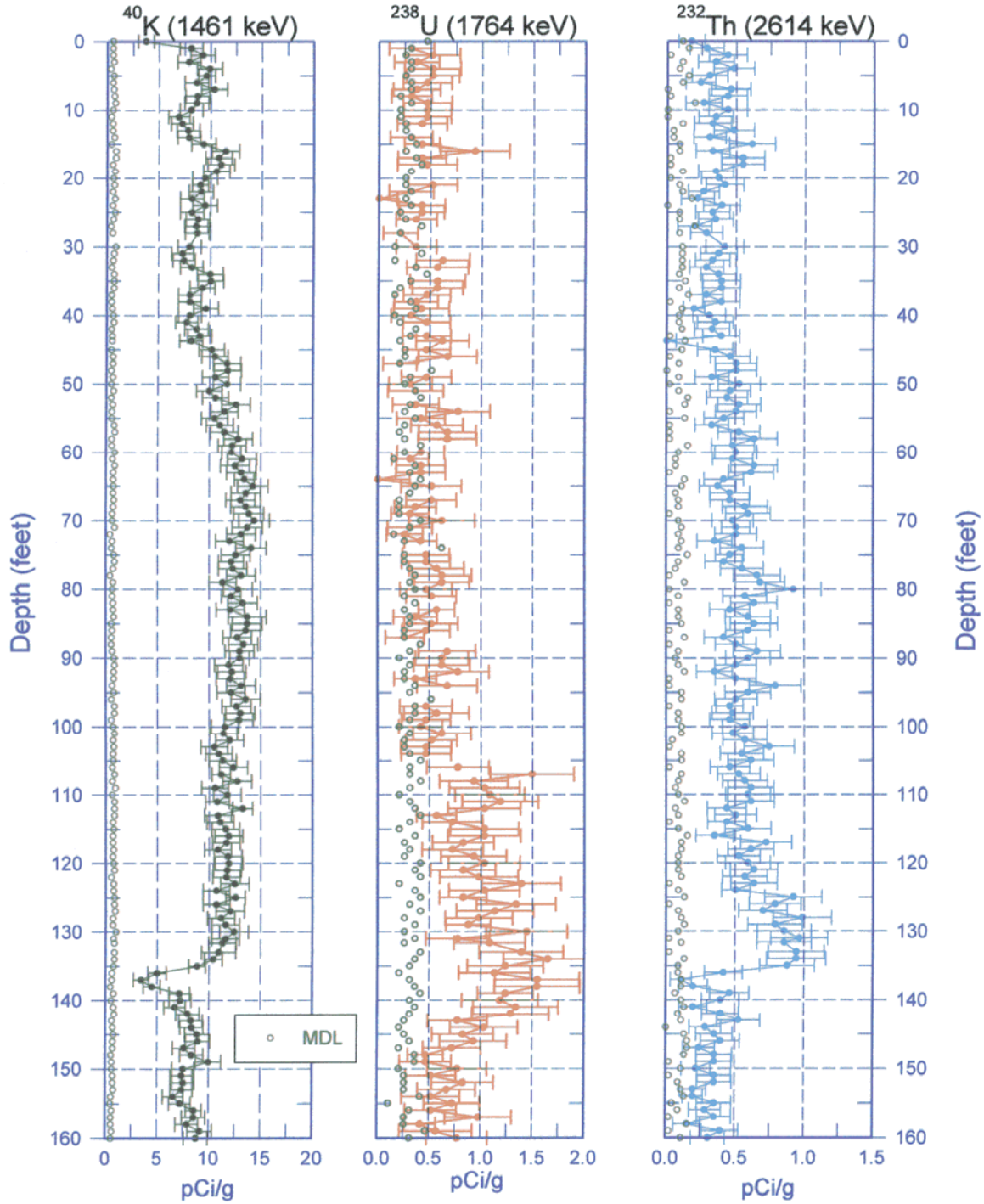
Zero Reference - Ground Surface

Depth scale: 1" = 20 ft

Last Log Date - 06/07/04

C4258

Natural Gamma Logs



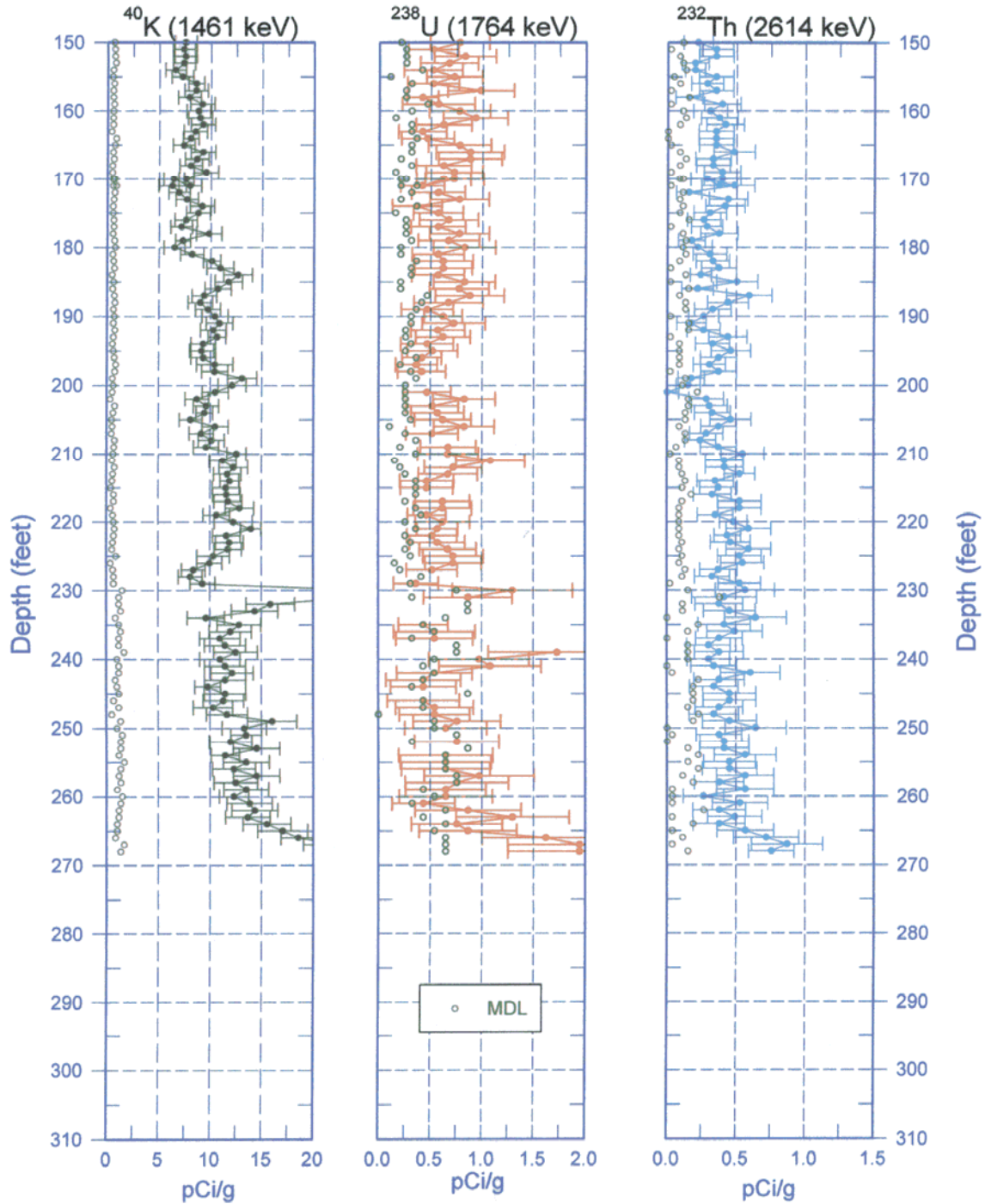
Zero Reference = Ground Surface

Depth scale: 1" = 20 ft

Last Log Date - 06/07/04

C4258

Natural Gamma Logs

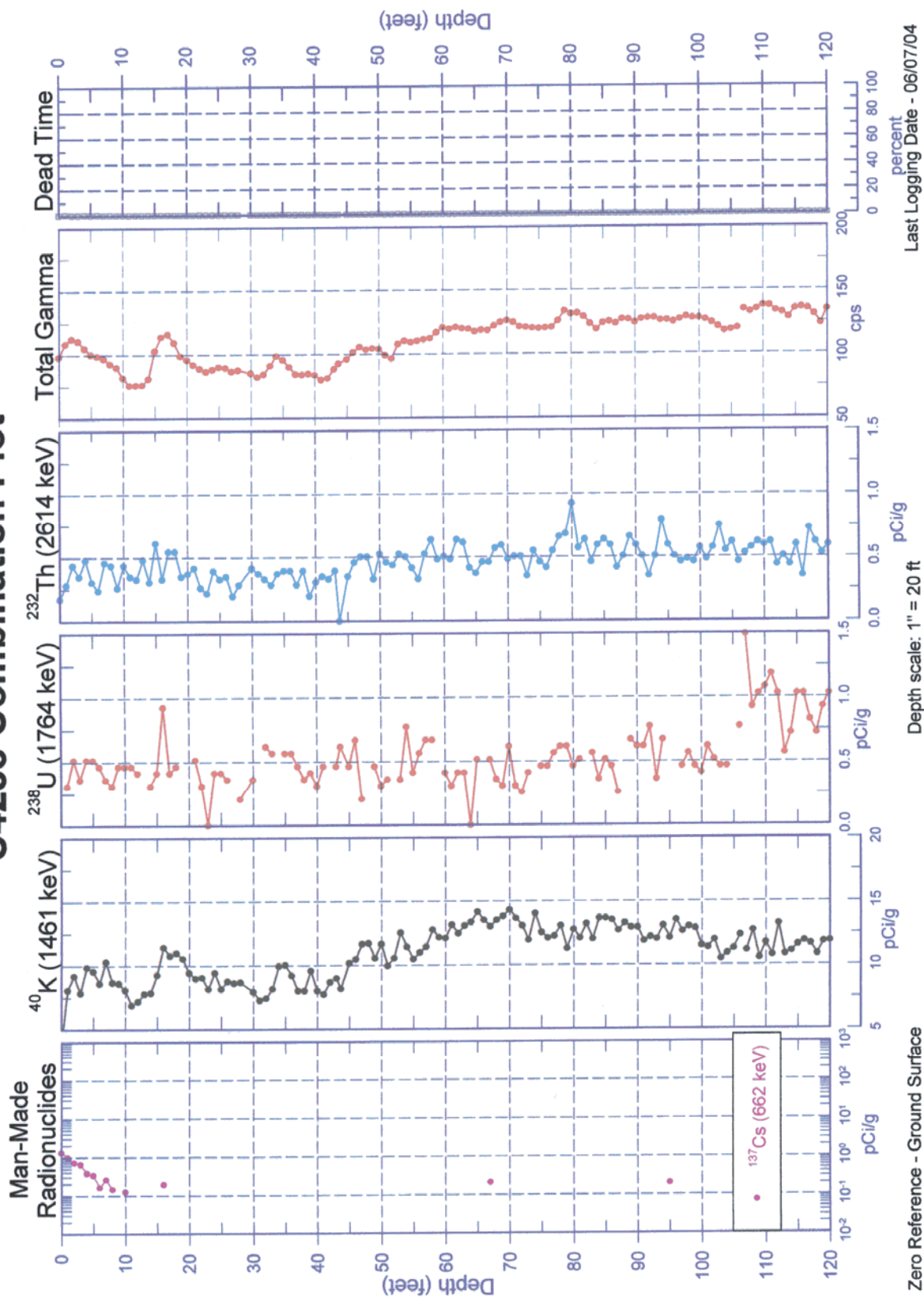


Zero Reference - Ground Surface

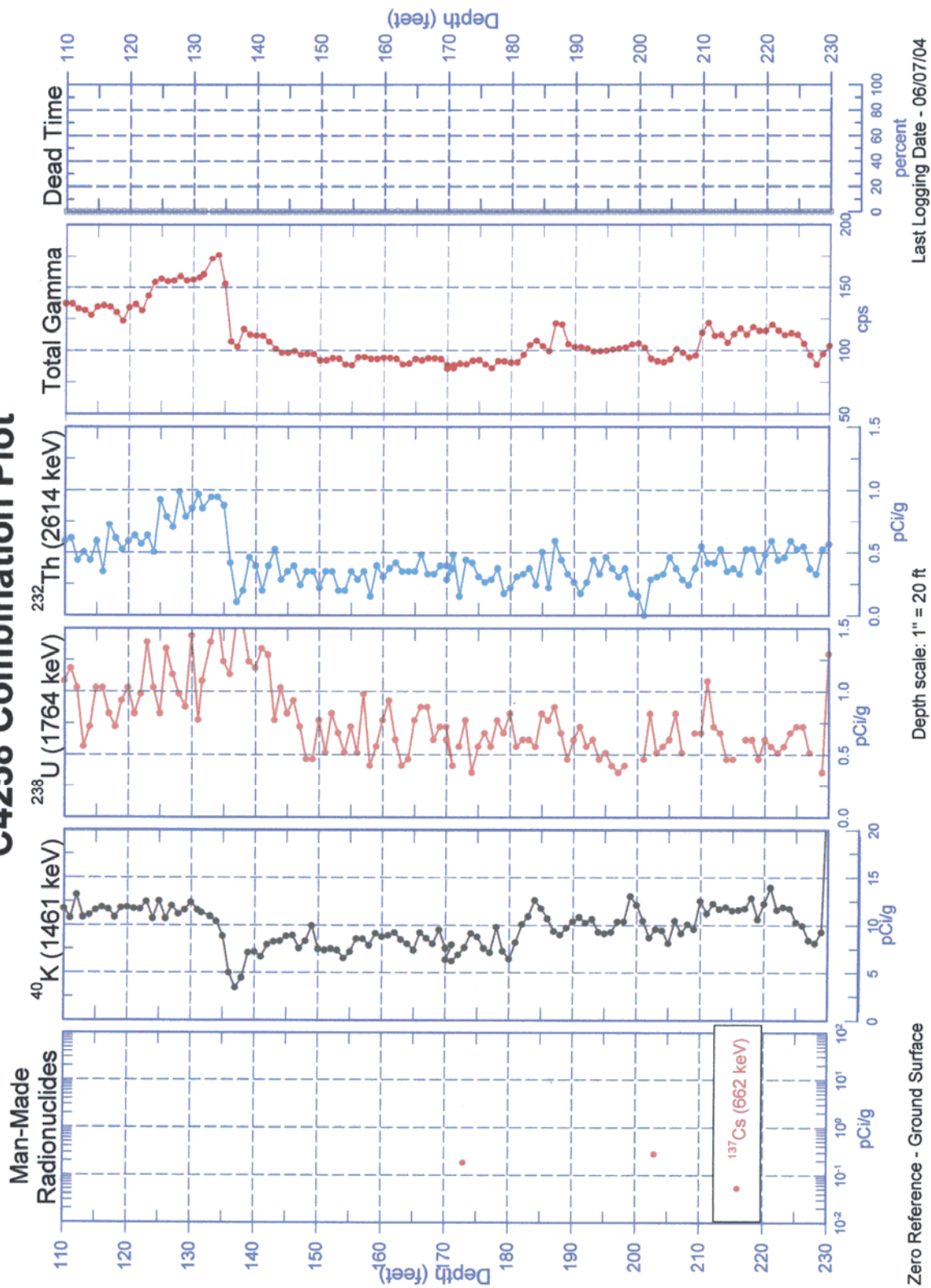
Depth scale: 1" = 20 ft

Last Log Date - 06/07/04

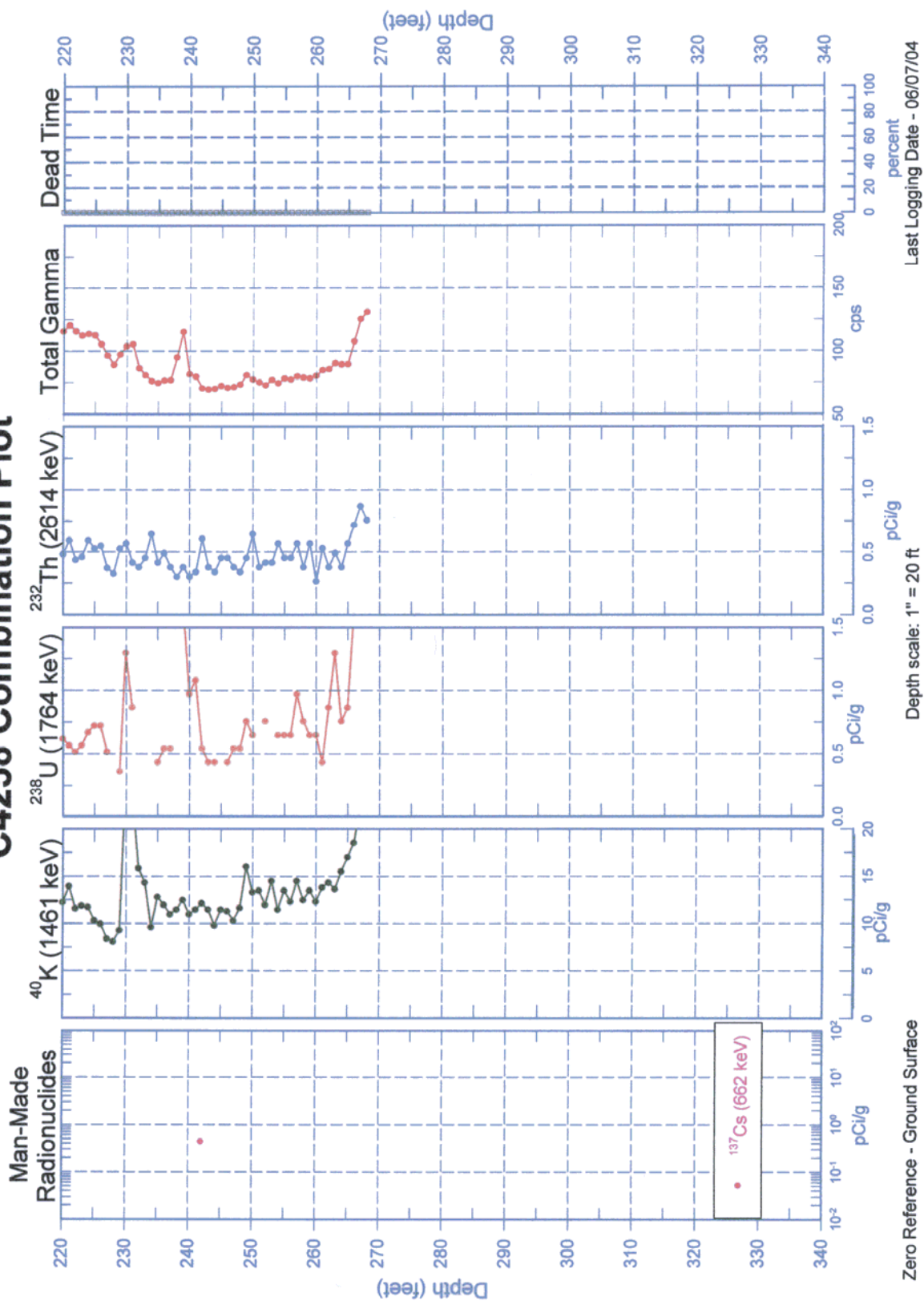
C4258 Combination Plot



C4258 Combination Plot

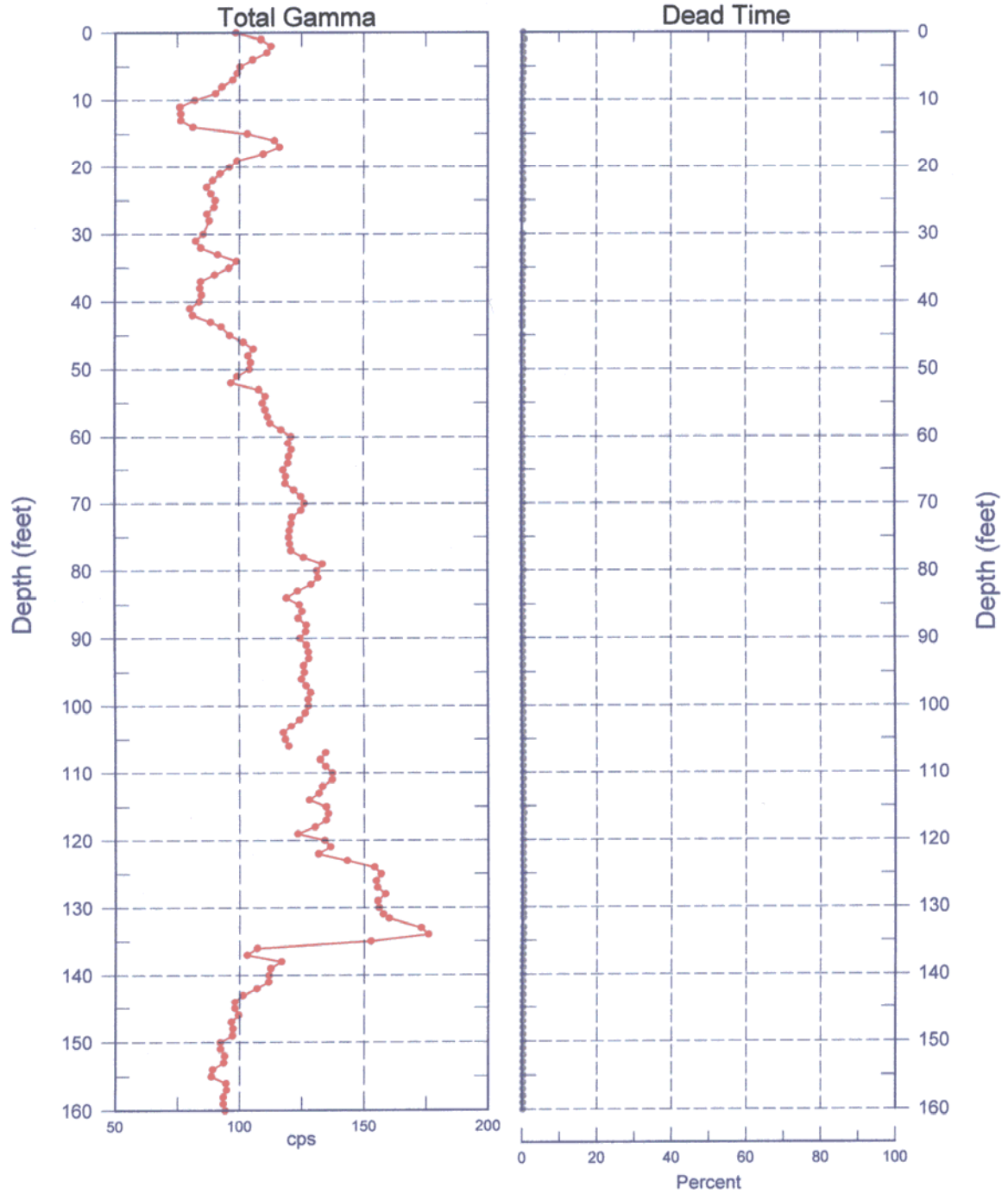


C4258 Combination Plot



C4258

Total Gamma & Dead Time



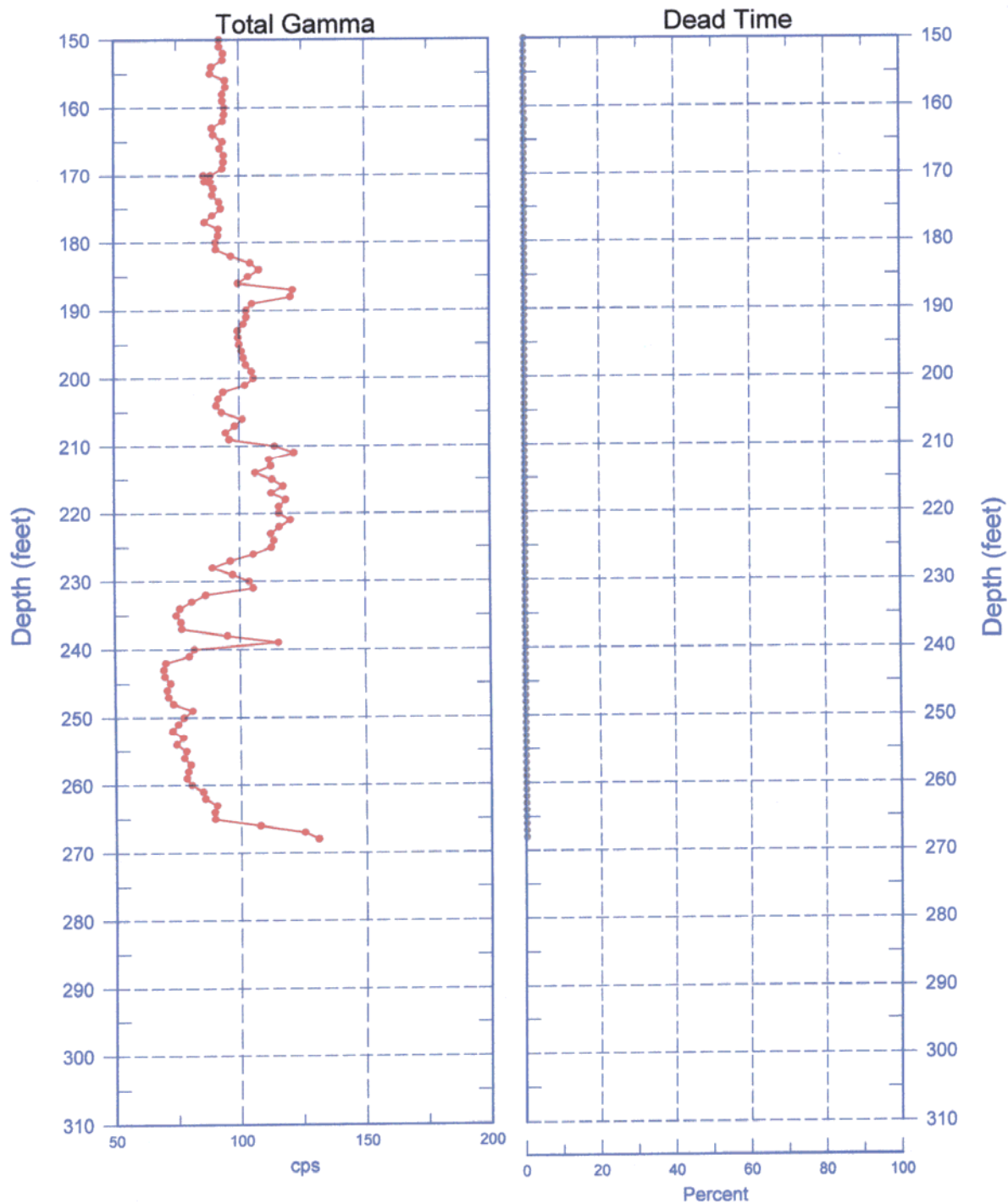
Reference - Ground Surface

Depth scale: 1" = 20 ft

Last Log Date - 06/07/04

C4258

Total Gamma & Dead Time



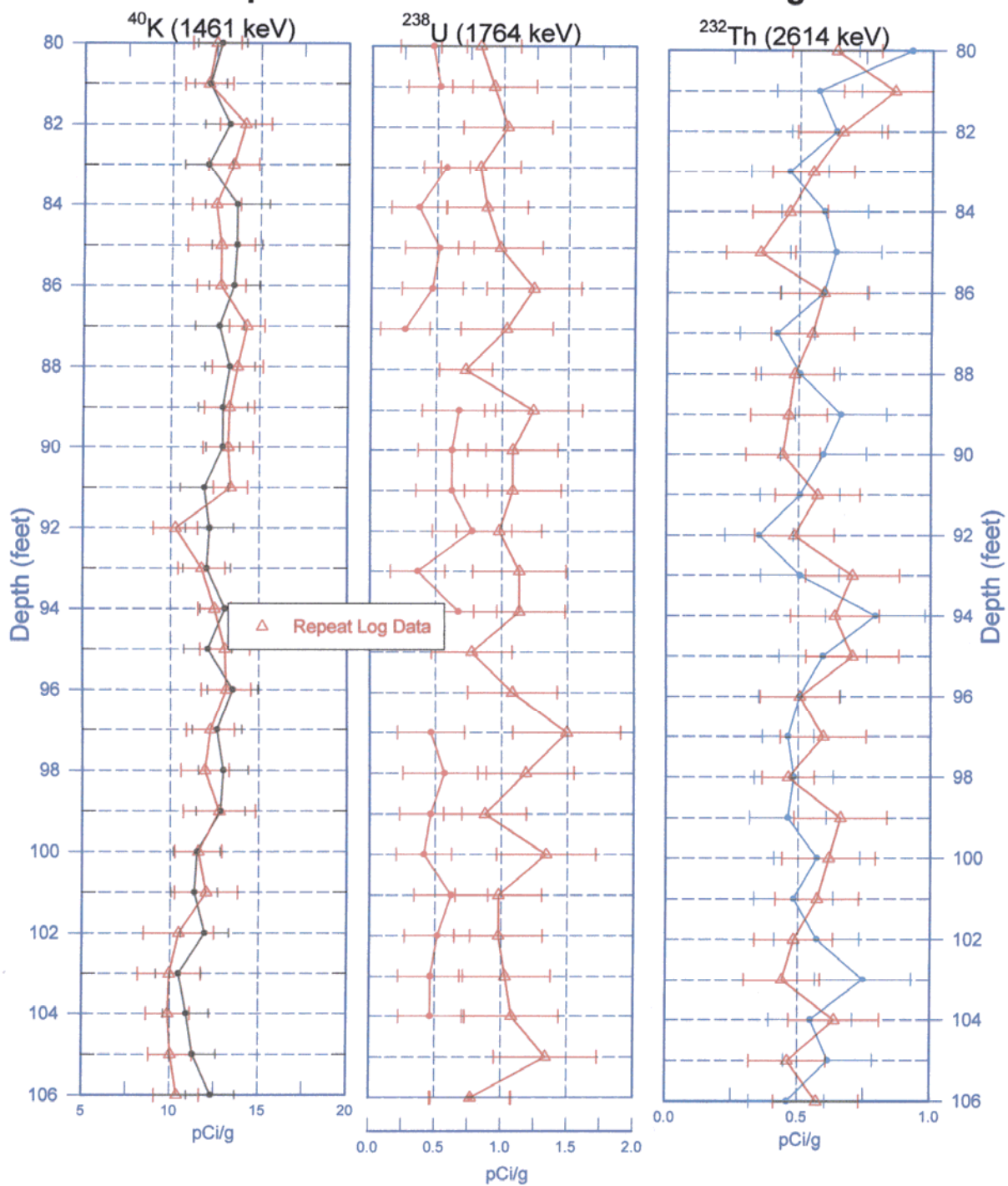
Reference - Ground Surface

Depth scale: 1" = 20 ft

Last Log Date - 06/07/04

C4258

Repeat Section of Natural Gamma Logs



Zero Reference - Ground Surface

Last Log Date - 06/07/04

Survey File: C:\DSE\C4258.RAW
 Date: Aug 26,2004
 Time: 9:17
 Description: C4258
 LOCATION: SE corner of U Tankfarm
 CUSTOMER: Fluor Hanford Co.
 OPERATOR: MC Dorsey
 Comments:

 HUMPHREY TOOL IDENTIFICATION
 Gyroscope Model: DG69-0901-4 #4654
 TX Series #0002
 EI Series #0003
 AC Series #0004
 Accel.Voltage Limits: Xmax= 9.92 ; Xmin=-9.89 ; Ymax= 9.9 ; Ymin=-9.89
 Comments:

 Warm-Up Duration: 34.12 min

-----SURVEY REFERENCE DATA-----
 Sight Reference Description:
 Rad sign
 Survey Reference Point: 76 deg.
 Local Grid Offset: 18 deg.
 Drift Correction Method: Least Squares Drift Linearization
 Computation Method: Minimum Curvature

Target Direction (deg): 0

INRUN record set

Measured Depth (feet)	Course Inclin. from Vert.	Course Direction (deg)	True Vert. Depth (feet)	Rectangular Coordinates +N/-S +E/-W	Dogleg Severity °/100 f	Vertical Section (feet)
0.00	0.09	143.7	0.00	0.00 0.00	0.00	0.0
20.00	0.32	200.8	20.00	-0.06 -0.01	1.40	-0.1
40.00	0.20	210.9	40.00	-0.15 -0.05	0.70	-0.1
60.00	0.38	262.2	60.00	-0.18 -0.13	1.50	-0.2
80.00	0.38	268.9	80.00	-0.19 -0.26	0.20	-0.2
100.00	0.43	258.4	100.00	-0.21 -0.40	0.50	-0.2
120.00	0.40	312.8	120.00	-0.18 -0.53	1.90	-0.2
140.00	0.27	333.5	140.00	-0.09 -0.60	0.90	-0.1
160.00	0.49	7.5	160.00	0.04 -0.61	1.50	0.0
180.00	0.94	38.3	180.00	0.25 -0.50	2.90	0.2
200.00	1.48	53.3	199.99	0.53 -0.19	3.10	0.5
220.00	1.71	57.5	219.98	0.85 0.27	1.30	0.8
240.00	1.63	82.1	239.98	1.05 0.80	3.60	1.0
254.60	2.00	71.0	254.57	1.16 1.25	3.50	1.2

Bottom:

True Vertical Depth 254.57 feet
 Closure Distance 1.7 feet
 Closure Direction 47.1 deg.
 Course Direction 71.0 deg.

DEFINITIONS:

Closure Direction: An angle between Main Reference direction (for example

True North) and a line from coordinate origin to horizontal projection of current borehole point.

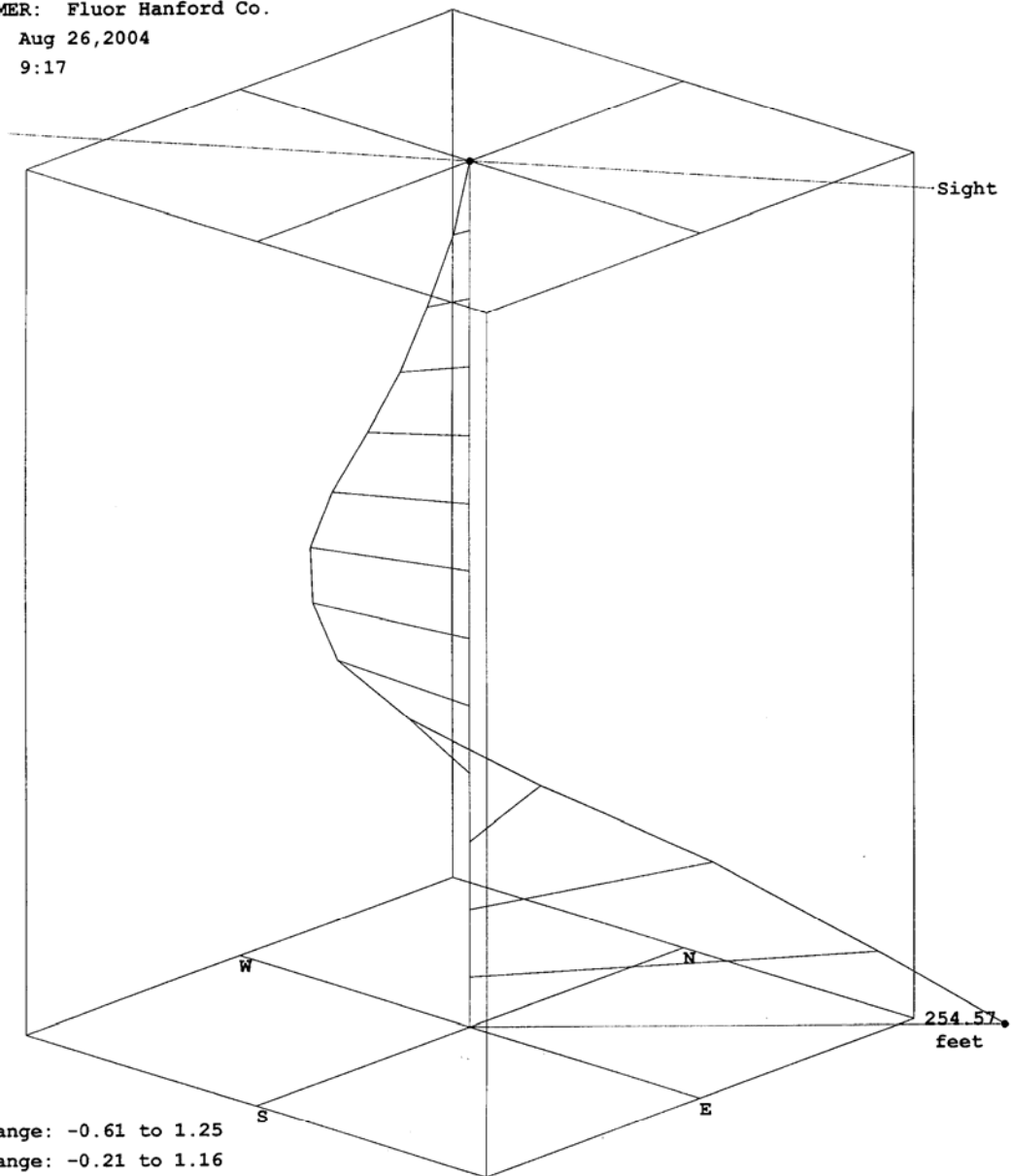
Closure Distance: A distance between coordinate origin and a horizontal projection of current borehole point.

Course Direction: An angle between Main Reference direction and a tangent to a horizontal projection of the borehole in current point.

ToolFace Gravity: An angle between tool reference mark direction and a tangent to a horizontal projection of the borehole.

ToolFace Gyro: An angle between tool reference mark direction and initial Survey Sight direction (which is gyroscope direction, if gyro drift =0).

Survey File: C4258.RAW
CUSTOMER: Fluor Hanford Co.
Date: Aug 26, 2004
Time: 9:17



Distribution

No. of Copies

OFFSITE

R. Jim, Manager
Environmental Restoration/
Waste Management Program
Confederated Tribes and Bands of the
Yakama Indian Nation
P.O. Box 151
Toppenish, WA 98948

The Honorable W. Burke
T. Rapaske
Confederated Tribes of the Umatilla
Indian Reservation
P.O. Box 638
Pendleton, OR 97801

D. Powauke
D. Landeen
Nez Perce Tribe
P.O. Box 365
Lapwai, ID 83540

L. Seelatsee
Wanapum Band
Grant County P.U.D.
30 "C" Street S.W.
P.O. Box 878
Ephrata, WA 98823

S. Van Verst
Washington State Department of Health
Division of Radiation Protection
P.O. Box 47827
Olympia, WA 98504

No. of Copies

ONSITE

U.S. Environmental Protection Agency

D. A. Faulk B1-46

3 Washington State Department of Ecology

J. Caggiano H0-57
D. Goswami H0-57
J. A. Hedges H0-57

2 Bechtel Hanford, Inc.

J. V. Borghese E6-35
B. H. Ford E6-35

CH2M HILL Hanford Group, Inc.

D. A. Myers E6-35

5 DOE-Richland Operations Office

R. D. Hildebrand A6-38
R. W. Lober H6-60
K. M. Thompson A6-38
Public Reading Room (2) H2-53

10 Pacific Northwest National Laboratory

P. E. Dresel K6-96
D. G. Horton K6-75
S. P. Luttrell K6-96
R. M. Smith (2) K6-96
F. A. Spane K6-96
B. A. Williams (2) K6-75
Hanford Technical Library (2) P8-55