
**Pacific Northwest
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**Ultrasonic Examination of
Double-Shell Tank 241-AP-102
Examination Completed February 2005**

AF Pardini
GJ Posakony

March 2005



Prepared for the U.S. Department of Energy
under Contract DE-AC05-76RL01830

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Richland, Washington 99352

Summary

COGEMA Engineering Corporation (COGEMA), under a contract from CH2M Hill Hanford Group (CH2M Hill), has performed an ultrasonic nondestructive examination of selected portions of Double-Shell Tank 241-AP-102. The purpose of this examination was to provide information that could be used to evaluate the integrity of the wall of the primary tank. The requirements for the ultrasonic examination of Tank 241-AP-102 were to detect, characterize (identify, size, and locate), and record measurements made of any wall thinning, pitting, or cracks that might be present in the wall of the primary tank. Any measurements that exceed the requirements set forth in the Engineering Task Plan (ETP), RPP-22571 (Jensen 2004) and summarized on page 1 of this document, are reported to CH2M Hill and the Pacific Northwest National Laboratory (PNNL) for further evaluation. Under the contract with CH2M Hill, all data is to be recorded on disk and paper copies of all measurements are provided to PNNL for third-party evaluation. PNNL is responsible for preparing a report that describes the results of the COGEMA ultrasonic examinations.

Examination Results

The results of the examination of Tank 241-AP-102 have been evaluated by PNNL personnel. The ultrasonic examination consisted of two 15-in. wide scans (17-in. wide on shell course #1) over the entire height of the tank and the heat-affected zone (HAZ) of four vertical welds and one horizontal weld. The examination was performed to detect any wall thinning, pitting, or cracking in the primary tank wall.

Primary Tank Wall Vertical Scan Paths

Two 17-in. wide vertical scan paths were performed on shell course #1 and two 15-in.-wide vertical scan paths were performed on shell courses #2, #3, #4, and #5. The shell courses were examined for wall thinning, pitting, and cracks oriented vertically on the primary tank wall.

Shell course #1 results indicate three areas that exceed the minimum thinning reportable level of 10% of the nominal thickness. However, these three areas (with remaining ligament of 0.440-in., 0.441-in., and 0.428-in.) were analyzed by the UT Level III and were considered pit-like and therefore do not exceed the reportable pitting level of 25% of the nominal thickness. No vertical crack-like indications were detected in shell course #1.

Shell course #2 results indicate five areas that exceed the minimum thinning reportable level of 10% of the nominal thickness. However, four of these areas (with remaining ligament of 0.440-in., 0.430-in., 0.438-in., and 0.416-in.) were analyzed by the UT Level III and were considered pit-like and therefore do not exceed the reportable pitting level of 25% of the nominal thickness. One of the five areas was evaluated by the UT Level III and was considered wall thinning with a minimum thickness of 0.430-in. and does exceed the reportable level of 10% of the nominal thickness. No vertical crack-like indications were detected in shell course #2.

Shell course #3 results indicate six areas that exceed the minimum thinning reportable level of 10% of the nominal thickness. However, these six areas (with remaining ligament of 0.489-in., 0.503-in., 0.506-in., 0.491-in., 0.505-in., and 0.506-in.) were analyzed by the UT Level III and were considered pit-like and therefore do not exceed the reportable pitting level of 25% of the nominal thickness. No vertical crack-like indications were detected in shell course #3.

Shell course #4 results indicate no areas that exceed the minimum thinning reportable level of 10% of the nominal thickness. No pitting or vertical crack-like indications were detected in shell course #4.

Shell course #5 results indicate no areas that exceed the minimum thinning reportable level of 10% of the nominal thickness. No pitting or vertical crack-like indications were detected in shell course #5.

Primary Tank Wall Weld Scan Paths

The HAZ of vertical welds in shell courses #2, #3, #4, and #5 were examined for wall thinning, pitting, and cracks oriented either perpendicular or parallel to the weld.

Shell course #2 results indicate eight areas that exceed the minimum thinning reportable level of 10% of the nominal thickness. However, all eight of these areas (with remaining ligament of 0.445-in., 0.426-in., 0.440-in., 0.424-in., 0.440-in., 0.430-in., 0.426-in., and 0.406-in.) were analyzed by the UT Level III and were considered pit-like and therefore do not exceed the reportable pitting level of 25% of the nominal thickness. No crack-like indications were detected in the weld areas in shell course #2.

Shell course #3 results indicate no areas that exceed the minimum thinning reportable level of 10% of the nominal thickness. No pitting or crack-like indications were detected in the weld areas in shell course #3.

Shell course #4 results indicate eight areas that exceed the minimum thinning reportable level of 10% of the nominal thickness. However, six of these areas (with remaining ligament of 0.635-in., 0.640-in., 0.630-in., 0.641-in., 0.657-in., and 0.664-in.) were analyzed by the UT Level III and were considered pit-like and therefore do not exceed the reportable pitting level of 25% of the nominal thickness. Two of the eight areas were evaluated by the UT Level III and were considered wall thinning with a minimum thickness of 0.651-in. and 0.656-in. and do exceed the reportable level of 10% of the nominal thickness. No crack-like indications were detected in shell course #4.

Shell course #5 results indicate no areas that exceed the minimum thinning reportable level of 10% of the nominal thickness. No pitting or crack-like indications were detected in the weld areas in shell course #5.

The HAZ of the horizontal weld between shell course #5 and the tank knuckle was examined for wall thinning, pitting and cracks oriented either perpendicular or parallel to the weld. There were no areas of wall thinning that exceeded the reportable level of 10% of the nominal thickness. No pitting or crack-like indications were detected in the weld HAZ areas on shell course #5 side or on the knuckle side of the horizontal weld.

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1.0 Introduction

COGEMA Engineering Corporation (COGEMA), under a contract from CH2M Hill Hanford Group (CH2M Hill), has performed an ultrasonic nondestructive examination (UT) of selected portions of Double-Shell Tank (DST) 241-AP-102. The purpose of this examination was to provide information that could be used to evaluate the integrity of the DST. The requirements for the UT of Tank 241-AP-102 were to detect, characterize (identify, size, and locate), and record measurements made of any wall thinning, pitting, or cracks that might be present in the wall of the primary tank. Any measurements that exceed the requirements set forth in the Engineering Task Plan (ETP), RPP-22571 (Jensen 2004), are reported to CH2M Hill and the Pacific Northwest National Laboratory (PNNL) for further evaluation. Specific measurements that are reported include the following:

- Wall thinning that exceeds 10% of the nominal thickness of the shell course plate.
- Pits with depths that exceed 25% of the nominal shell course plate thickness.
- Stress-corrosion cracks that exceed 0.10-in. (through-wall) that are detected in the inner wall of the tank, heat-affected zone (HAZ) of welds, or in the tank knuckle.

The accuracy requirements for ultrasonic measurements for the different types of defects are as follows:

- Wall thinning – measure thickness within ± 0.020 -in.
- Pits – size depths within ± 0.050 -in.
- Cracks – size the depth of cracks on the inner wall surfaces within ± 0.1 -in.
- Location – locate all reportable indications within ± 1.0 -in.

Under the contract with CH2M Hill, all data is to be recorded on disk and paper copies of all measurements are provided to PNNL for third-party evaluation. PNNL is responsible for preparing a report that describes the results of the COGEMA UT.

2.0 Qualified Personnel, Equipment, and Procedure

Qualification of personnel participating in the DST inspection program, the UT equipment (instrument and mechanical scanning fixture), and the UT procedure that will be used in the examination of the current DST is required by CH2M Hill. Personnel participating in the examinations are to be certified in accordance with the American Society for Nondestructive Testing (ASNT) Guideline SNT-TC-1A-92 and associated documentation is to be provided. The capability of the UT system, personnel, and procedure is to be validated through a performance demonstration test (PDT) administered by PNNL on a mock-up simulating the actual DST. The current procedure for the UT is to be based on the Section V, Article 4, *Boiler and Pressure Vessel Code* defined by the American Society for Mechanical Engineers (ASME).

2.1 Personnel Qualifications

The following individuals were qualified and certified to perform UT of the Hanford DST 241-AP-102:

- **Mr. Wesley Nelson**, ASNT Level III (#LM-1874) in UT, has been identified as COGEMA's UT Level III authority for this project. Mr. Nelson has been certified by COGEMA as a UT Level III in accordance with COGEMA procedure COGEMA-SVCP-PRC-014, latest revision. Further documentation has been provided to establish his qualifications. Reference: Letter from PNNL to C.E. Jensen dated August 22, 2000, "Report on Performance Demonstration Test – PDT, May 2000."
- **Mr. James B. Elder**, ASNT Level III (#JM-1891) in UT, has been contracted by COGEMA to provide peer review of all DST UT data. Mr. Elder has been certified by JBNDT as a UT Level III in accordance with JBNDT written practice JBNDT-WP-1, latest revision. Further documentation has been provided to establish his qualifications. Reference: PNNL-11971, *Final Report - Ultrasonic Examination of Double-Shell Tank 241-AN-107*.
- **Mr. William D. Purdy**, COGEMA UT Level II limited (for P-Scan data acquisition only). Mr. Purdy has been certified in accordance with COGEMA procedure COGEMA-SVCP-PRC-014, latest revision. Further documentation has been provided to establish his qualifications. Reference: Letter from PNNL to C.E. Jensen dated October 5, 2001, "Purdy Performance Demonstration Test (PDT) Report."

2.2 Ultrasonic Examination Equipment

CH2M Hill has provided the UT equipment for the examination of Tank 241-AP-102. This equipment consists of a Force Technology P-Scan ultrasonic test instrument and a Force Technology AWS-5D and AGS-2 remote-controlled, magnetic-wheel crawler for examining the primary tank wall. Ultrasonic transducers used for the examinations are commercial off the shelf. The P-Scan ultrasonic system has been qualified through a PDT administered by PNNL. Reference: PNNL-11971, *Final Report- Ultrasonic Examination of Double-Shell Tank 241-AN-107*.

2.3 Ultrasonic Examination Procedure

COGEMA has provided the UT procedure for the examination of Tank 241-AP-102. This procedure, COGEMA-SVUT-INS-007.3, Revision 2, outlines the type of UT and mechanical equipment that are to be used as well as the types of transducers. Both straight-beam and angle-beam transducers are used for the examination of the primary tank wall and the HAZ of selected primary tank vertical and horizontal welds. The examination procedures include full documentation on methods for calibration, examination, and reporting. Hard copies of the T-Scan (thickness) and P-Scan (projection or angle beam) views of all areas scanned are made available for analysis. The UT procedure requires the use of specific UT transducers for the different examinations. A calibration performed before and after the examinations ensures that each transducer used in the inspection is adjusted and that the entire system is performing correctly. The COGEMA UT procedure has been qualified through a PDT. Reference: PNNL-11971, *Final Report - Ultrasonic Examination of Double-Shell Tank 241-AN-107*.

3.0 Ultrasonic Examination Configuration

COGEMA is required to inspect selected portions of the DSTs which may include the primary and secondary tank walls, the HAZ of the primary tank vertical and horizontal welds, and the tank knuckle and bottoms. The P-Scan system has been configured to perform these examinations and has been performance tested. The examination of Tank 241-AP-102 included UT of the primary tank wall and the HAZ of selected welds in the primary tank wall.

3.1 Primary Tank Wall Transducer Configuration

Figure 3.1 provides an example of the scanning configuration generally used during an examination of the primary tank wall. However, other configurations can be used at the discretion of the COGEMA UT Level III (i.e., 45-degree transducers can be removed for simple wall thickness measurements). The functional diagram in Figure 3.1 shows one straight-beam and two angle-beam transducers ganged together for examining the primary tank wall. The straight beam is designed to detect and record wall thinning and pits, and the angle beams are designed to detect and record any cracking that may be present. These transducers are attached to the scanning bridge and they all move together. Information is captured every 0.035-in. (or as set by the NDE inspector) as the assembly is scanned across a line. At the end of each scan the fixture is indexed 0.035-in. (or as set by the NDE inspector) and the scan is repeated. The mechanical scanning fixture is designed to scan a maximum of 15-in. and then index for the next scan. The hard copy provides a permanent record that is used for the subsequent analysis.

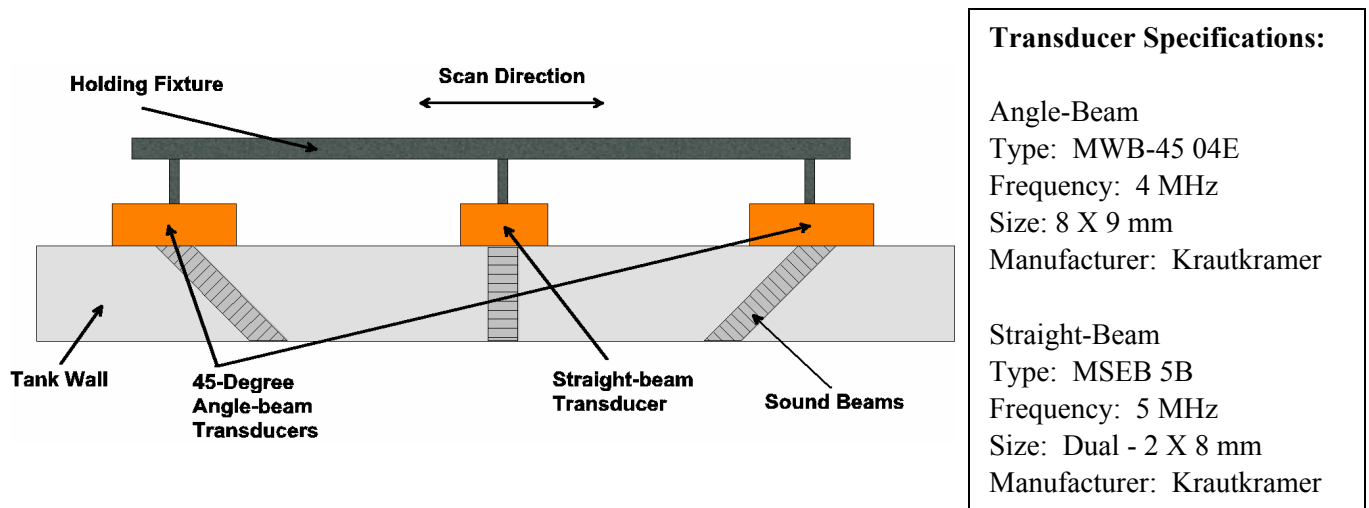


Figure 3.1. Transducer Configuration for Examining the Primary Tank Wall

3.2 Weld Zone Transducer Configuration

Figure 3.2 is a functional sketch that shows the configurations for examination of the weld zone. The area of interest (HAZ of the weld) is shown as lying adjacent to the weld. Both cracks and pitting may occur in this region. The “A” portion of this sketch shows the 60-degree angle-beam transducers used for detecting cracks parallel to the weld. The straight-beam transducers in this sketch are used for detecting and recording any pitting or wall thinning that may be present. All transducers are ganged together. The scanning distance traveled is limited to a total of approximately 5.0-in. The sketch titled “B” shows the arrangement for detecting cracks that may lie perpendicular to the weld. Four 45-degree, angle-beam transducers are used for this inspection. Again the transducers are ganged together but the scan is limited to a total of approximately 4.0-in. The weld zone requirements are shown in Figure 3.3. The scan protocol, data capture, and index are the same for examining other weld areas in the tank.

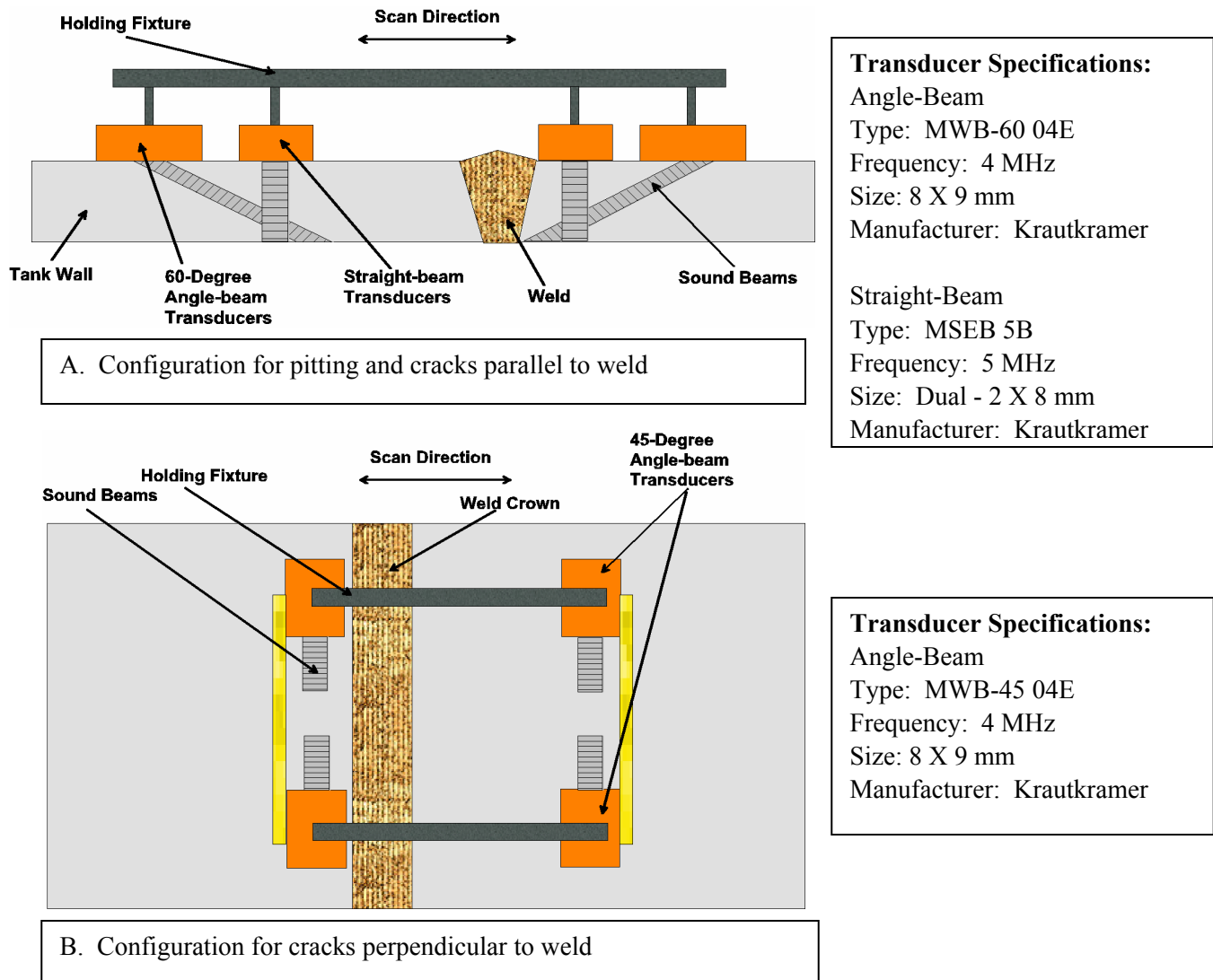


Figure 3.2. Transducer Configurations for Examination of Weld Zone in the Primary Tank Wall

In the HAZ, the requirement for characterizing cracks that lie perpendicular or parallel to welds in the primary tank wall is described in Figure 3.3. The HAZs are located on either side of the weld and defined as being within 1-in. of the toe of the weld and on the inner three-quarters of the thickness ($3/4T$) of the shell course plate. These zones are considered most likely to experience stress-corrosion cracking.

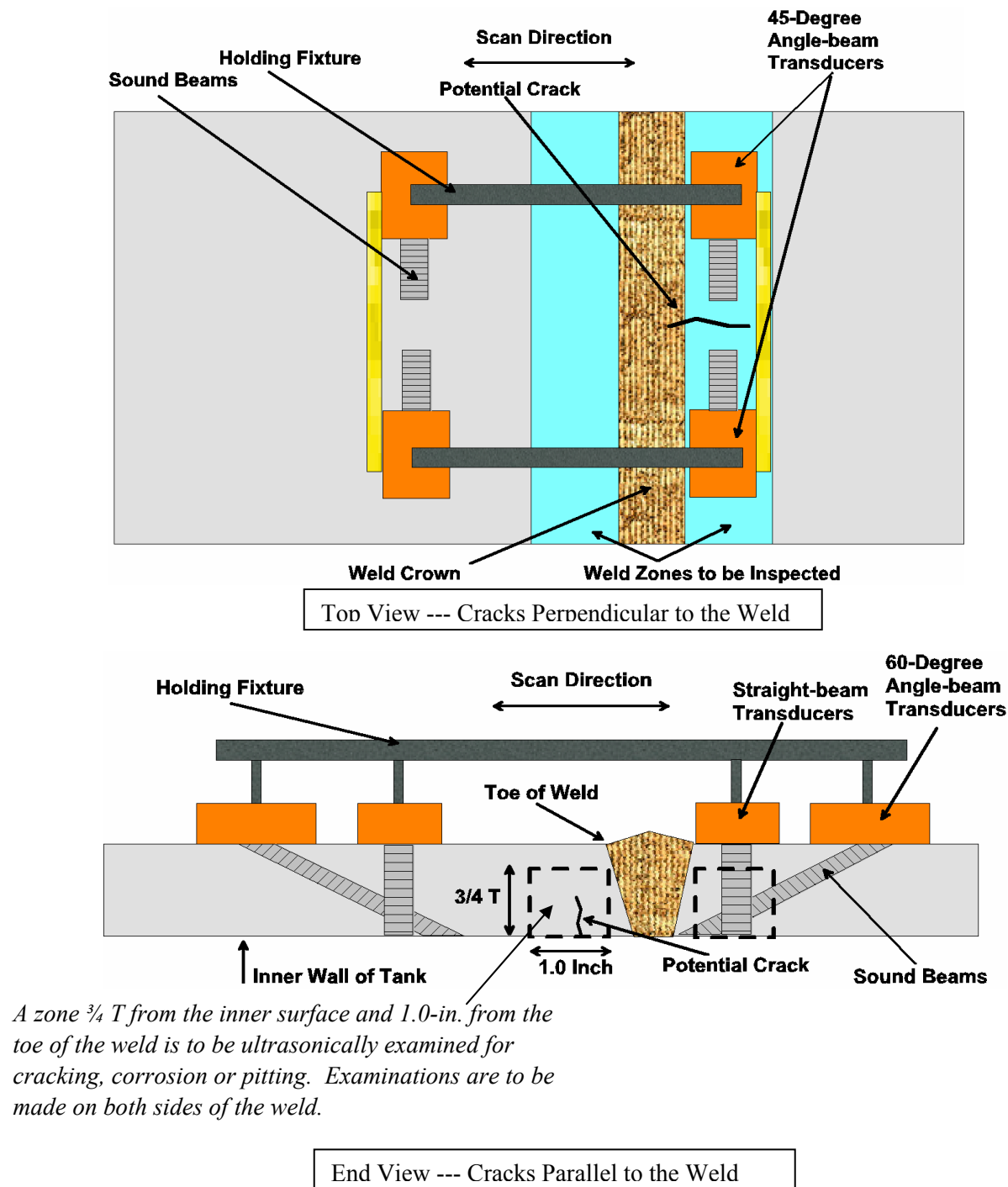


Figure 3.3. Views of the Weld Zone to be Ultrasonically Examined in the Primary Tank Wall

4.0 Ultrasonic Examination Location

Tank 241-AP-102 is located in the Hanford 200 East area in AP Tank Farm. The crawler and associated scanner that hold the transducers were lowered into the 24-in. riser located on the east side of 241-AP-102 and designated as Riser 30. Figure 4.1 provides a graphic of the location of this riser.

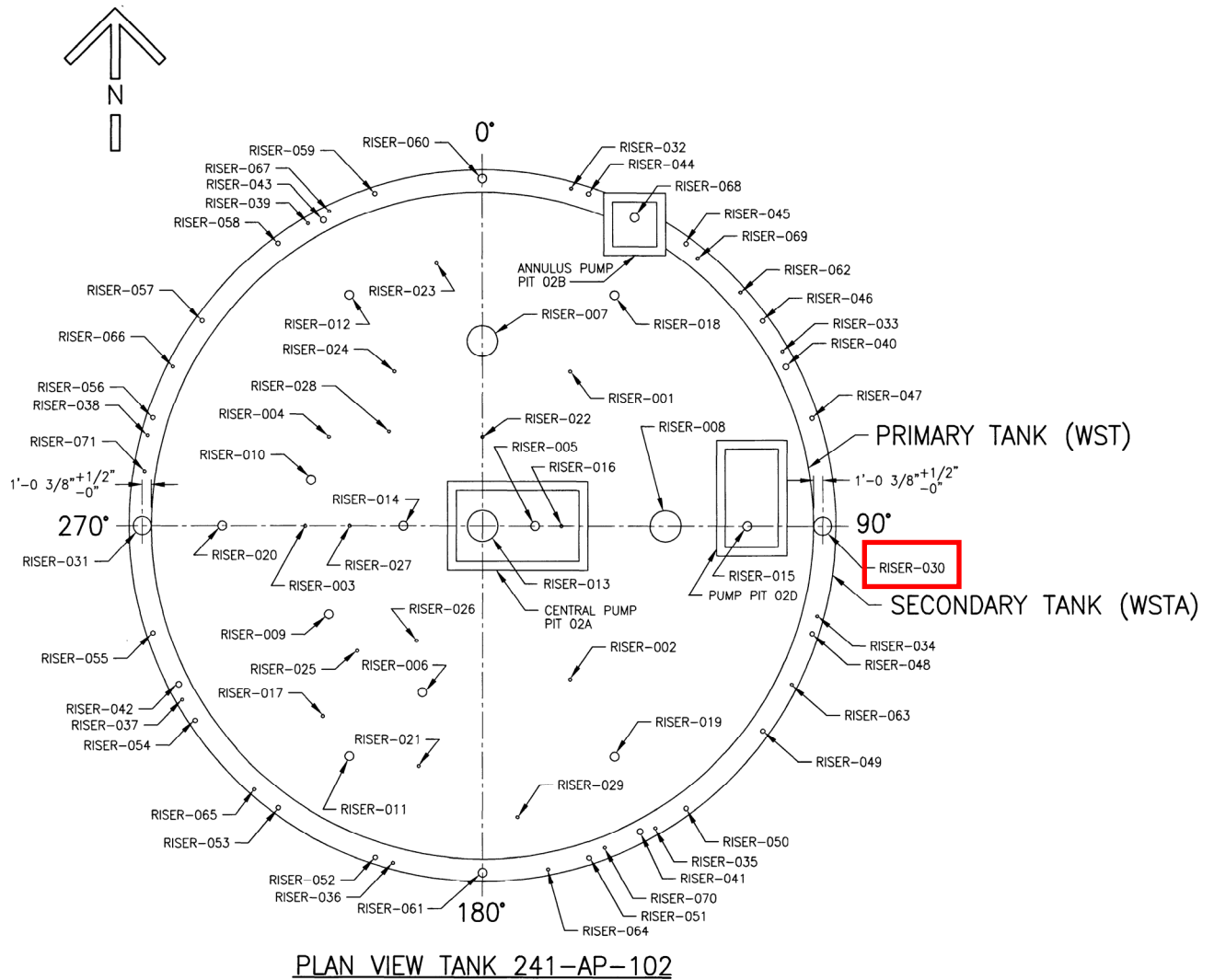


Figure 4.1. UT of 241-AP-102 from Riser 30

Figure 4.2 describes the areas on the primary wall of Tank 241-AP-102 that was ultrasonically examined. Two 17-in. wide vertical scan paths were performed on shell course #1 and two 15-in.-wide vertical scan paths were performed on shell courses #2, #3, #4, and #5 below the entrance to Riser 30. Vertical weld HAZ examinations were done on shell courses #2, #3, #4, and #5, and the horizontal weld HAZ examination was done on the transition shell course #5 to knuckle weld.

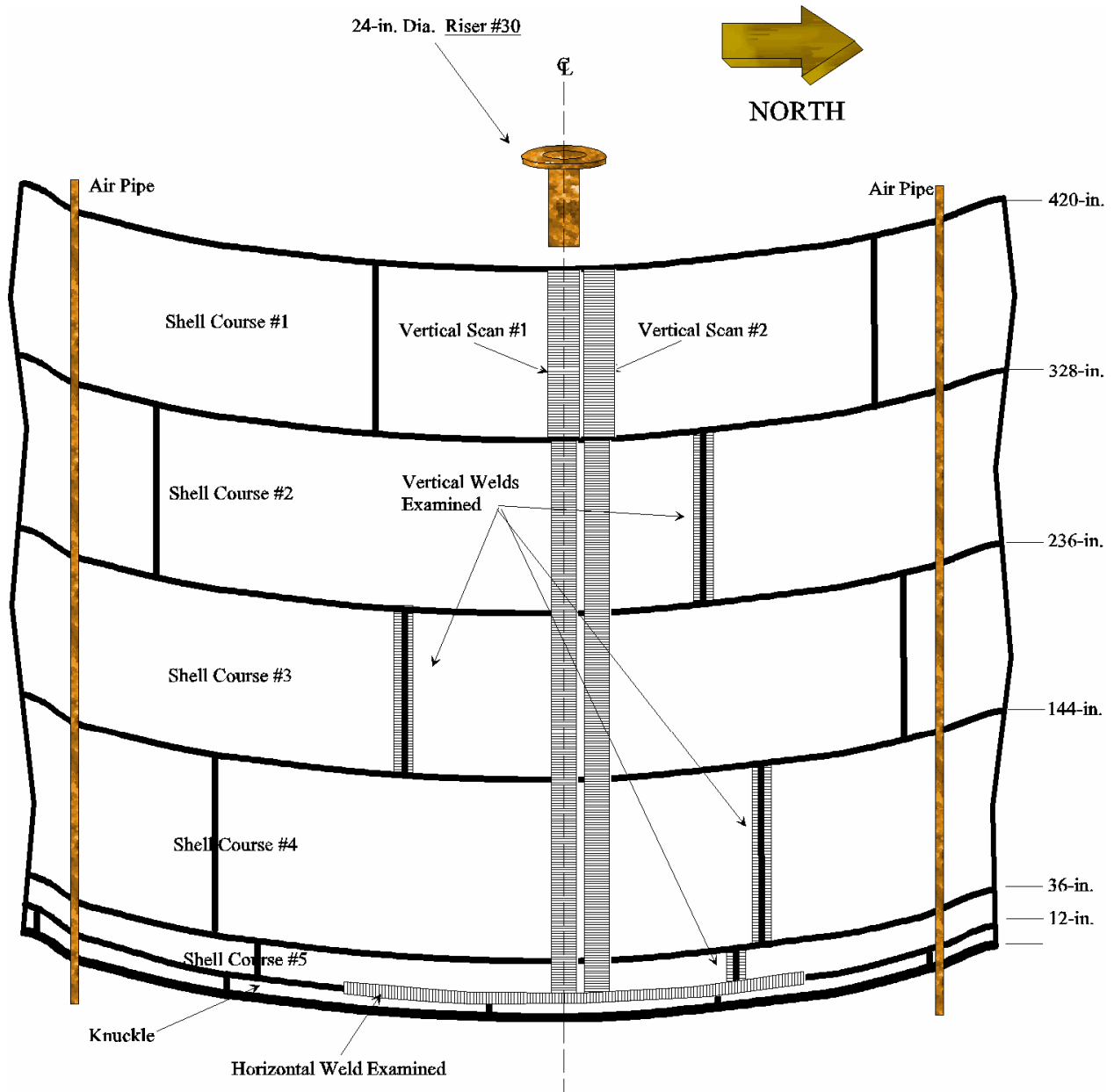


Figure 4.2. Sketch of Scan Paths on Tank 241-AP-102

5.0 Ultrasonic Examination Results

COGEMA has provided detailed reports including T-Scan and P-Scan hard copies of all areas that were ultrasonically examined to PNNL for third-party review. The data was analyzed by COGEMA Level III Mr. Wes Nelson and peer reviewed by JBNDT Level III Mr. Jim Elder. The results of the examination of Tank 241-AP-102 are presented in Figures 5.1 and 5.2.

Figures 5.1 and 5.2 show the wall thickness examination results for the primary tank wall and the HAZs of both vertical and horizontal welds. The examination consisted of two vertical paths beneath the 24-in. diameter riser. Vertical scan #1 was 17-in. wide on shell course #1 and 15-in. wide on shell courses #2, #3, #4, and #5 near the centerline of the 24-in. riser. Vertical scan #2 was adjacent to vertical scan #1 and was also 17-in. wide on shell course #1 and 15-in. wide on shell courses #2, #3, #4, and #5. The HAZs of vertical welds in shell courses #2, #3, #4, and #5 were examined and the HAZ in the horizontal weld between shell course #5 and the knuckle section was also examined. Weld area exams include approximately 5-in. on each side of the weld. Areas in the figures that show two measurements in the same box are the result of the vertical scan paths overlapping the horizontal HAZ scan paths. Figures 5.1 and 5.2 display the minimum readings taken in each 15-in. (17-in. for shell course #1) wide by 12-in. long area of the scan. In the overlapping areas, both minimum readings from each of vertical and horizontal scan paths are given. The gray highlighted areas indicate that the minimum wall thickness exceeded the reportable level of 10% of the nominal wall thickness. The green highlighted areas indicate that the minimum wall thickness exceeded the 10% level, but the UT Level III has characterized these as pit-like indications. None of these pit-like indications exceed the pitting criteria of 25% of nominal thickness and are therefore not reportable. One area on the knuckle side had a surface condition that limited data acquisition. This area is designated with a NR for “no reading”.

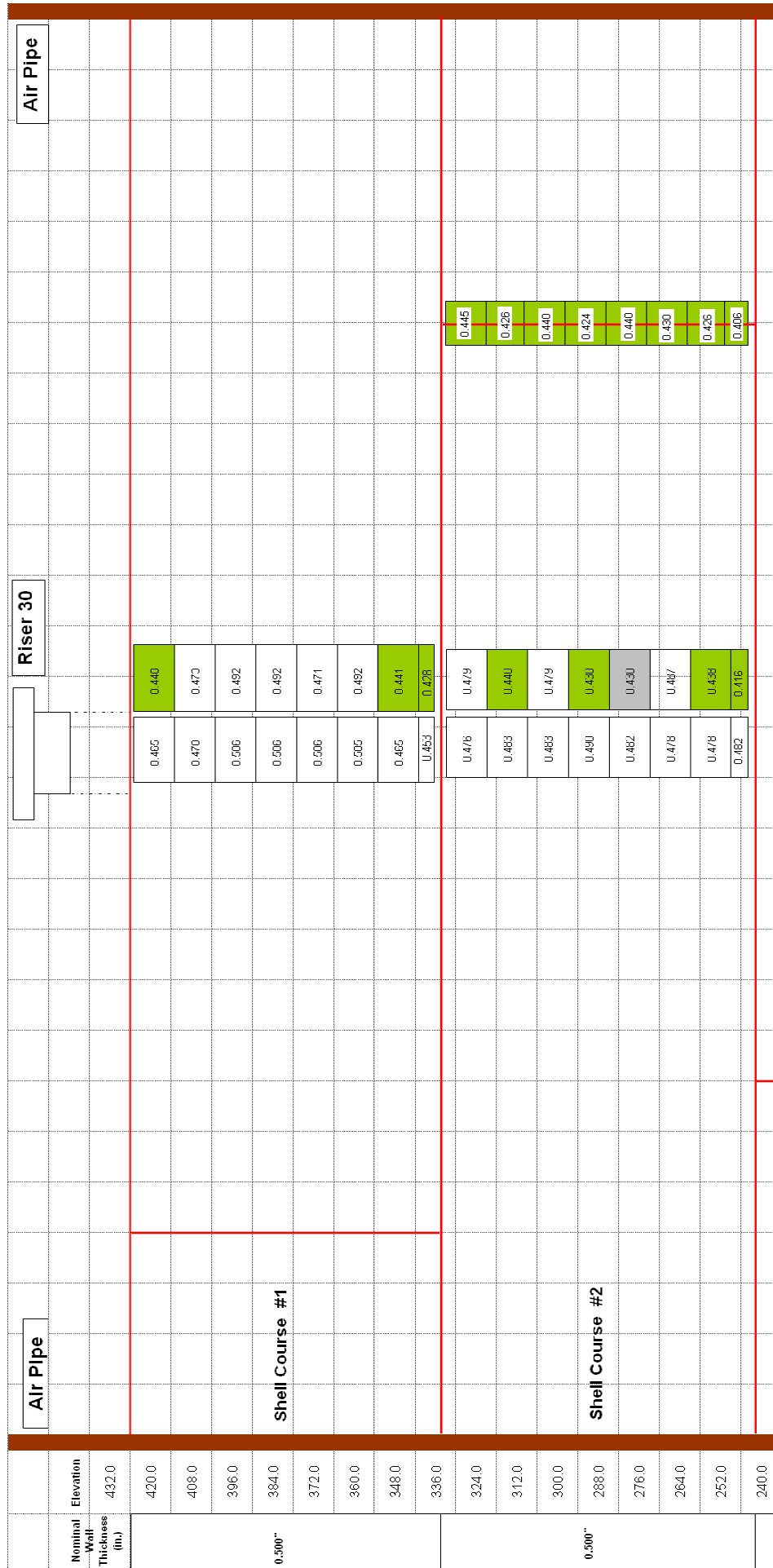


Figure 5.1. UT Data from Tank 241-AP-102

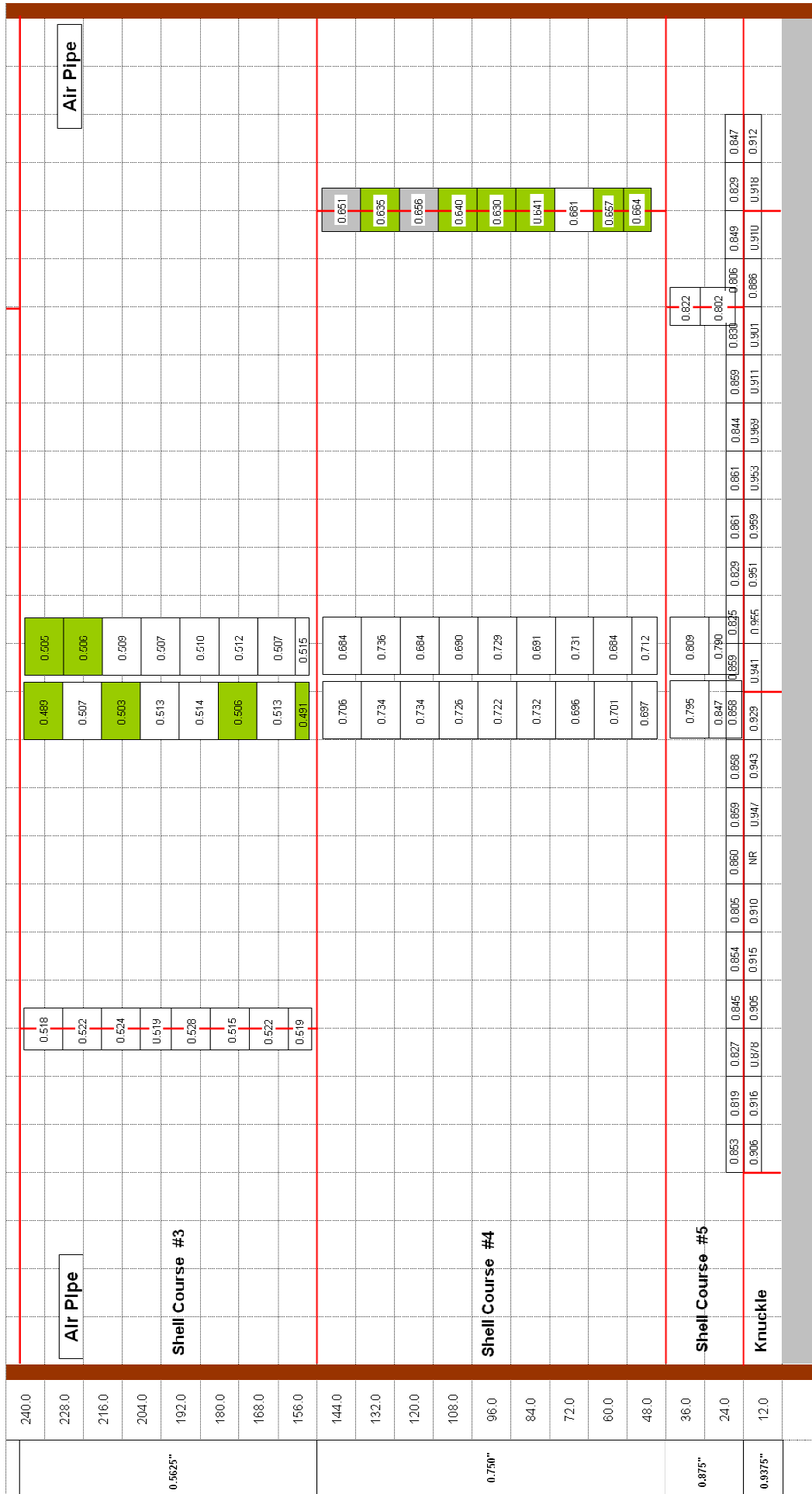


Figure 5.2 UT Data from Tank 241-AP-102 cont.

6.0 Conclusions

The results of the examination of Tank 241-AP-102 have been evaluated by PNNL personnel. The examination consisted of two 15-in. (17-in. wide on shell course #1) wide scans over the entire height of the tank and the HAZs of 4 vertical welds and 1 horizontal weld. The examination was performed to detect any wall thinning, pitting, or cracking in the primary tank wall.

6.1 Primary Tank Wall Vertical Scan Paths

Two 17-in. wide vertical scan paths were performed on shell course #1 and two 15-in.-wide vertical scan paths were performed on shell courses #2, #3, #4, and #5. The shell courses were examined for wall thinning, pitting, and cracks oriented vertically on the primary tank wall.

The nominal thickness of shell course #1 is 0.500-in. Shell course #1 results indicate three areas that exceed the minimum thinning reportable level of 10% of the nominal thickness. However, these three areas (with remaining ligament of 0.440-in., 0.441-in., and 0.428-in.) were analyzed by the UT Level III and were considered pit-like and therefore do not exceed the reportable pitting level of 25% of the nominal thickness. No vertical crack-like indications were detected in shell course #1.

The nominal thickness of shell course #2 is 0.500-in. Shell course #2 results indicate five areas that exceed the minimum thinning reportable level of 10% of the nominal thickness. However, four of these areas (with remaining ligament of 0.440-in., 0.430-in., 0.438-in., and 0.416-in.) were analyzed by the UT Level III and were considered pit-like and therefore do not exceed the reportable pitting level of 25% of the nominal thickness. One of the five areas was evaluated by the UT Level III and was considered wall thinning with a minimum thickness of 0.430-in. and does exceed the reportable level of 10% of the nominal thickness. No vertical crack-like indications were detected in shell course #2.

The nominal thickness of shell course #3 is 0.5625-in. Shell course #3 results indicate six areas that exceed the minimum thinning reportable level of 10% of the nominal thickness. However, these six areas (with remaining ligament of 0.489-in., 0.503-in., 0.506-in., 0.491-in., 0.505-in., and 0.506-in.) were analyzed by the UT Level III and were considered pit-like and therefore do not exceed the reportable pitting level of 25% of the nominal thickness. No vertical crack-like indications were detected in shell course #3.

The nominal thickness of shell course #4 is 0.750-in. and the minimum thickness in this area was 0.684-in. Shell course #4 results indicate no areas that exceed the minimum thinning reportable level of 10% of the nominal thickness. No pitting or vertical crack-like indications were detected in shell course #4.

The nominal thickness of shell course #5 is 0.875-in. and the minimum thickness in this area was 0.790-in. Shell course #5 results indicate no areas that exceed the minimum thinning reportable level of 10% of the nominal thickness. No pitting or vertical crack-like indications were detected in shell course #5.

6.2 Primary Tank Wall Weld Scan Paths

The HAZ of vertical welds in shell courses #2, #3, #4, and #5 were examined for wall thinning, pitting, and cracks oriented either perpendicular or parallel to the weld.

The nominal thickness of shell course #2 is 0.500-in. Shell course #2 results indicate eight areas that exceed the minimum thinning reportable level of 10% of the nominal thickness. However, all eight of these areas (with remaining ligament of 0.445-in., 0.426-in., 0.440-in., 0.424-in., 0.440-in., 0.430-in., 0.426-in., and 0.406-in.) were analyzed by the UT Level III and were considered pit-like and therefore do not exceed the reportable pitting level of 25% of the nominal thickness. No crack-like indications were detected in the weld areas in shell course #2.

The nominal thickness of shell course #3 is 0.5625-in. and the minimum thickness in this area was 0.515-in. Shell course #3 results indicate no areas that exceed the minimum thinning reportable level of 10% of the nominal thickness. No pitting or crack-like indications were detected in the weld areas in shell course #3.

The nominal thickness of shell course #4 is 0.750-in. Shell course #4 results indicate eight areas that exceed the minimum thinning reportable level of 10% of the nominal thickness. However, six of these areas (with remaining ligament of 0.635-in., 0.640-in., 0.630-in., 0.641-in., 0.657-in., and 0.664-in.) were analyzed by the UT Level III and were considered pit-like and therefore do not exceed the reportable pitting level of 25% of the nominal thickness. Two of the eight areas were evaluated by the UT Level III and were considered wall thinning with a minimum thickness of 0.651-in. and 0.656-in. and do exceed the reportable level of 10% of the nominal thickness. No crack-like indications were detected in shell course #4.

The nominal thickness of shell course #5 is 0.875-in. and the minimum thickness in this area was 0.802-in. Shell course #5 results indicate no areas that exceed the minimum thinning reportable level of 10% of the nominal thickness. No pitting or crack-like indications were detected in the weld areas in shell course #5.

The HAZ of the horizontal weld between shell course #5 and the tank knuckle was examined for wall thinning, pitting and cracks oriented either perpendicular or parallel to the weld. The results indicated that the minimum thickness in the weld area with nominal thickness of 0.875-in. on shell course #5 was 0.805-in. The minimum thickness in the weld area with nominal thickness of 0.9375-in. on the knuckle was 0.878-in. There were no areas of wall thinning that exceeded the reportable level of 10% of the nominal thickness. No pitting or crack-like indications were detected in the weld areas on shell course #5 side or on the knuckle side of the horizontal weld.

7.0 References

Jensen, C. E., 2004, *Engineering Task Plan for the Ultrasonic Inspection of Hanford Double-Shell Tanks FY2005*, RPP-22571, Rev 0, September 2004, CH2M Hill Hanford Group, Inc., Richland, Washington.

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